



State of **02121831**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)694-2100 Fax: (303)694-2109



RECEIVED
DEC 26 2012
COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>96850</u>	4. Contact Name: <u>Matt Barber</u>	Complete the Attachment Checklist
2. Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u>	Phone: <u>(303) 606-4385</u>	
3. Address: <u>1001 17th Street, Suite 1200</u>	City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	OP OGCC
5. API Number: <u>05-045-20995-00</u>	OGCC Facility ID Number: _____	Survey Plat
6. Well/Facility Name: <u>Jolley</u>	7. Well/Facility Number: <u>KP 311-17</u>	Directional Survey
8. Location (Ctr/Tr, Sec, Twp, Rng, Meridian): <u>SESW, Sec. 8, T6S, R91W, 6th PM</u>		Surface Eqgmt Diagram
9. County: <u>Garfield</u>	10. Field Name: <u>Kokopefi</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: <u>COC51146</u>		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Ctr/Tr, Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: 01/02/2013 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Request to Complete</u>	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 12/20/12 Email: matt.barber@wpxenrgy.com
Print Name: Matt Barber Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 12/27/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number:	96850	API Number:	05-045-20995-00
2. Name of Operator:	WPX Energy Rocky Mountain, LLC OGCC Facility ID #		
3. Well/Facility Name:	Jolley	Well/Facility Number:	KP 311-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SESW, Sec 8 T6S-R91W		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 5/10/2012

WPX request approval from the COGCC to commence Completion Operations.

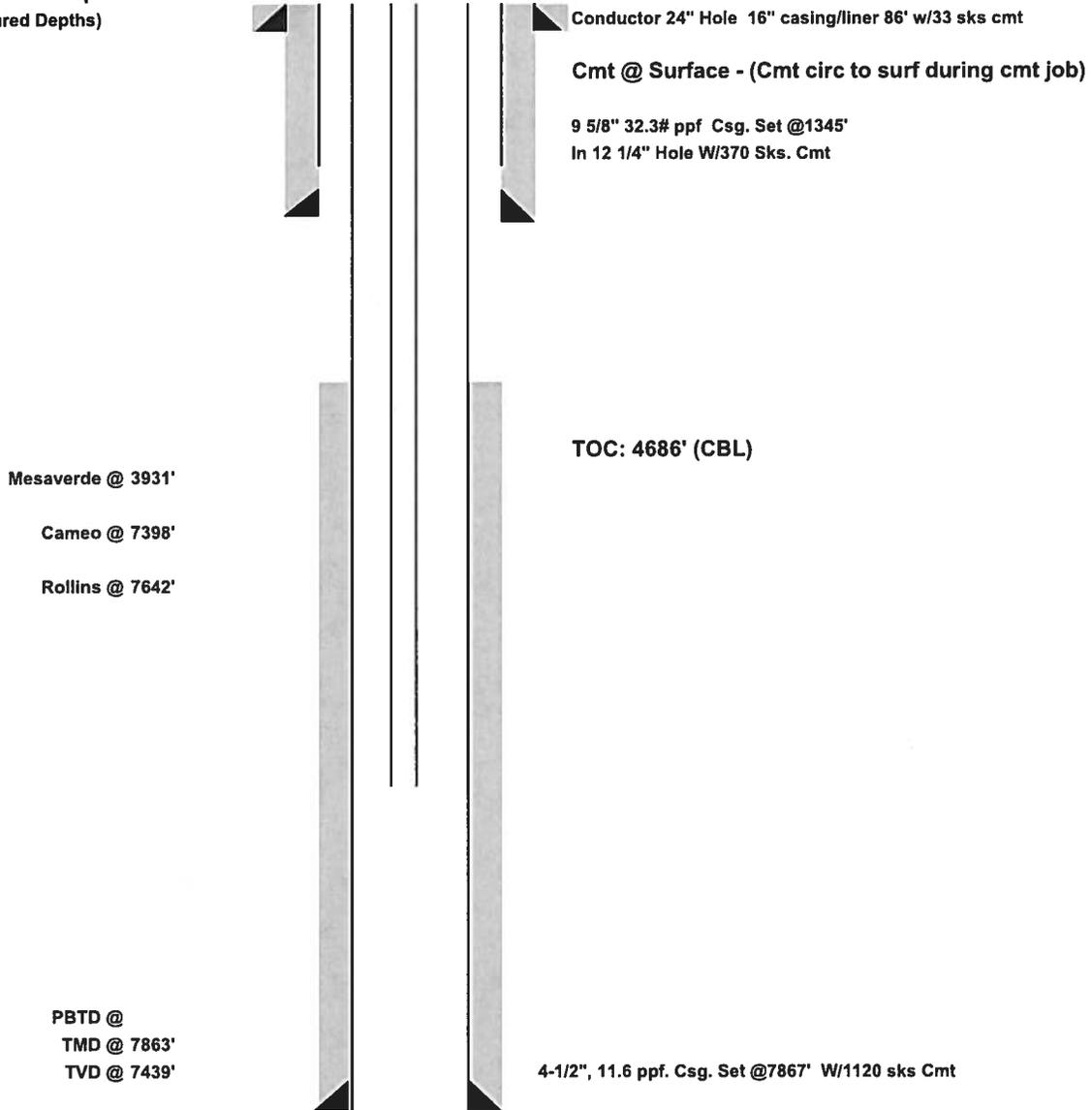
ATTACHMENTS:

- CBL
- WELLBORE SCHEMATIC
- TEMPERATURE PLOT
- BRADENHEAD PRESSURE SUMMARY

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WPX ENERGY ROCKY MOUNTAIN, LLC
Jolley KP 311-17
Kokopelli Field
SHL 186' FSL 2306' FWL (SE/4 SW/4) BHL 491' FSL 680' FWL (NW/4 NW/4, Sec. 17, T6S, R91W)
Section 8-T6S-R91W 6th PM
Garfield County, Colorado

Formation Tops
(Measured Depths)





Bradenhead Pressure Summary

WELL: Jolley KP 311-17

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6TH PM

API#: 05-045-20995-00

TEMP. LOG RUN DATE: 05/11/2012

TOP OF CEMENT: 4686' (CBL)

TOP OF GAS: 5001'

BRADENHEAD PRESSURES (psig)

<u>DATE</u>	<u>HRS</u>	<u>PSI</u>	<u>BBLs TO FILL</u>
5/11/2012	07:00 6 HRS	0 PSI	4 BBLs TO FILL
5/11/2012	19:00 12 HRS	0 PSI	0 BBLs TO FILL
5/12/2012	07:00 24 HRS	0 PSI	0 BBLs TO FILL
5/13/2012	07:00 48 HRS	0 PSI	0 BBLs TO FILL
5/14/2012	07:00 72 HRS	0 PSI	0 BBLs TO FILL

KP 311-17 Update:

- TOC from CBL is 4686'
- Initial bradenhead pressure was 0 psi
- Current bradenhead pressure is 0 psi