

State of
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 694-2100 Fax: (303) 694-2109

02121831



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

DEC 26 2012

COGCC/Rifle Office

| | | |
|--|------------------------------------|--|
| 1. OGCC Operator Number: 96850 | 4. Contact Name: Matt Barber | Complete the Attachment Checklist OP OGCC |
| 2. Name of Operator: WPX Energy Rocky Mountain, LLC | Phone: (303) 606-4385 | |
| 3. Address: 1001 17th Street, Suite 1200 | Fax: (303) 629-8268 | |
| City: Denver State: CO Zip: 80202 | | |
| 5. API Number: 05-045-20995-00 | OGCC Facility ID Number: | Survey Plat |
| 6. Well/Facility Name: Jolley | 7. Well/Facility Number: KP 311-17 | Directional Survey |
| 8. Location (Qtr/Sec, Twp, Rng, Meridian): SESW, Sec. 8, T6S, R91W, 6th PM | | Surface Equip Diagram |
| 9. County: Garfield | 10. Field Name: Kokopei | Technical Info Page X |
| 11. Federal, Indian or State Lease Number: COC51146 | | Other |

General Notice

| | |
|---|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Sec, Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |
| GPS DATA: | |
| Date of Measurement | PDOP Reading |
| | Instrument Operator's Name |
| <input type="checkbox"/> CHANGE SPACING UNIT | |
| Formation | Formation Code |
| Spacing order number | Unit Acreage |
| | Unit configuration |
| <input type="checkbox"/> Remove from surface bond | |
| Signed surface use agreement attached | |
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | |
| Effective Date: | |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | |
| <input type="checkbox"/> CHANGE WELL NAME | |
| From: | NUMBER |
| To: | |
| Effective Date: | |
| <input type="checkbox"/> ABANDONED LOCATION: | |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date Ready for Inspection: | |
| <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS | |
| Date well shut in or temporarily abandoned: | |
| Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| MIT required if shut in longer than two years. Date of last MIT | |
| <input type="checkbox"/> SPUD DATE: | |
| <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) | |
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK | |
| *submit cbl and cement job summaries | |
| Method used | Cementing tool setting/perf depth |
| Cement volume | Cement top |
| Cement bottom | Date |
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately | |
| <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. | |

Technical Engineering/Environmental Notice

| | | |
|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done | |
| Approximate Start Date: 01/02/2013 | Date Work Completed: | |
| Details of work must be described in full on Technical Information Page (Page 2 must be submitted.) | | |
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Request to Complete | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Matt Barber Date: 12/20/12 Email: matt.barber@wpxenrgy.com
Print Name: Matt Barber Title: Sr. Regulatory SpecialistCOGCC Approved: [Signature] Title: NWAE Date: 12/27/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-20995-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Jolley Well/Facility Number: KP 311-17
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW, Sec 8 T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

THE REFERENCED WELL WAS SUCCESSFULLY CEMENTED ON 5/10/2012

WPX request approval from the COGCC to commence Completion Operations.

ATTACHMENTS:

CBL
WELLBORE SCHEMATIC
TEMPERATURE PLOT
BRADENHEAD PRESSURE SUMMARY

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COGCC/Rifle Office

WPX ENERGY ROCKY MOUNTAIN, LLC

Jolley KP 311-17

Kokopelli Field

SHL 186' FSL 2306' FWL (SE/4 SW/4) BHL 491' FSL 680' FWL (NW/4 NW/4, Sec. 17, T6S, R91W)

Section 8-T6S-R91W 6th PM

Garfield County, Colorado

Formation Tops

(Measured Depths)

Mesaverde @ 3931'

Cameo @ 7398'

Rollins @ 7642'

PBTD @

TMD @ 7863'

TVD @ 7439'

Conductor 24" Hole 16" casing/liner 86' w/33 sks cmt

Cmt @ Surface - (Cmt circ to surf during cmt job)

9 5/8" 32.3# ppf Csg. Set @1345'

In 12 1/4" Hole W/370 Sks. Cmt

TOC: 4686' (CBL)

4-1/2", 11.6 ppf. Csg. Set @7867' W/1120 sks Cmt

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Bradenhead Pressure Summary

WELL: Jolley KP 311-17

LOCATION: SE/4SW/4 SEC. 8 T6S-R91W 6TH PM

API#: 05-045-20995-00

TEMP. LOG RUN DATE: 05/11/2012

TOP OF CEMENT: 4686' (CBL)

TOP OF GAS: 5001'

BRADENHEAD PRESSURES (psig)

| <u>DATE</u> | <u>HRS</u> | <u>PSI</u> | <u>BBLS TO FILL</u> |
|-------------|--------------|------------|---------------------|
| 5/11/2012 | 07:00 6 HRS | 0 PSI | 4 BBLS TO FILL |
| 5/11/2012 | 19:00 12 HRS | 0 PSI | 0 BBLS TO FILL |
| 5/12/2012 | 07:00 24 HRS | 0 PSI | 0 BBLS TO FILL |
| 5/13/2012 | 07:00 48 HRS | 0 PSI | 0 BBLS TO FILL |
| 5/14/2012 | 07:00 72 HRS | 0 PSI | 0 BBLS TO FILL |

KP 311-17 Update:

- TOC from CBL is 4686'
- Initial bradenhead pressure was 0 psi
- Current bradenhead pressure is 0 psi