

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
COC-59236

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Juniper 43-17 #1

2. Name of Operator  
GULFPORT ENERGY CORPORATION CONTACT: DAVID SEGOBIA

9. API Well No.  
05-081-07587

3a. Address  
14313 N MAY AVE. OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)  
405-242-4977

10. Field and Pool or Exploratory Area  
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
SEC 4 TSN R95W SWNW 2019 FNL 675 FWL

11. Country or Parish, State  
MOFFAT COUNTY, CO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached the plugging procedure for the referenced well.

**OPERATOR COPY**

Please note changes made in red ink  
and for all future submittals  
update your records

**CONDITIONS OF APPROVAL  
ATTACHED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

David Segobia

Title Sr. Engineering Technician

Signature

Date 07/11/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager

Office

BUREAU OF LAND MANAGEMENT  
LITTLE SNAKE FIELD OFFICE

Date

JUL 31 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Magna Energy Services, LLC**  
**17509 County Road 14,**  
**Ft. Morgan, Colorado 80701**  
**(970)-867-9007 or (970)-867-8374 (Fax)**

**P&A Procedure**

Operator: Gulfport Energy  
Well name: Juniper 43-17 #1  
API: 05-081-07587  
Legals: NESW, Sec 17, 4N, 93W  
Location: Moffat County, Colorado  
Surface Casing: 9-5/8" J-55 at 527'  
Intermediate Casing: 7" J-55 at 2,190' TOC at 0' (per CBL)  
Production Liner: 4-1/2" L-80 from 1,964 to 3,796'

Conduct safety meeting  
MIRU P&A equipment  
ND well head, NUBOP  
TOH with production tubing  
Rig up Wireline  
RIH with a gauge ring to 1,860'  
RIH with CIBP to 1,850' and set  
Dump bail 35' of cement on CIBP  
Load hole and pressure test casing, if pressure test fails, call for orders  
Perforate at 575'  
Attempt to establish rate into the perfs, if rate is established squeeze  
60 sacks of cement into the perfs, if not RIH 50' below the perfs,  
and spot 30 sxs (156') of cement across the perfs  
TOH to 50', pump 15 sxs to surface

**\*\*\* Prior to cutting, a special work permit is required, due to fire  
danger, from the BLM representative\*\*\*\***

Cut casing 4' below ground level  
Weld on steal cap with well name and legal location on the plate  
Clean up location, back fill pits  
RDMO

**\*\*\* All cement will be 15.8# Class "G" neat cement \*\*\***

RECEIVED  
BLM FIELD OFFICE  
FORT MORGAN, COLORADO 80701  
2012 JUL 12 AM 8:22

BUREAU OF LAND MANAGEMENT  
LITTLE SNAKE FIELD OFFICE

**CONDITIONS OF APPROVAL FOR SUNDRY NOTICE DATED 07/12/2012**

Lease number: <b>COC59236</b>	Operator: <b>GULFPORT ENERGY CORP</b>	
Well: <b>Juniper 43-17 #1</b>	Location: 6 <sup>TH</sup> PM <b>Section 17, T 4 N, R 93 W</b>	County: <b>Moffat</b>

- 1) Due to Stage II Fire Restrictions, NO welding or open flames will be allowed under any conditions. You will be informed as soon as the restrictions are lifted. At that time, a sundry notice will be required detailing a fire management plan.
- 2) Contact Roy Wallis, BLM PET @ 970-326-8331, within 48 hours of commencing with the P&A operations.

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DEPARTMENT OF THE INTERIOR  
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5. Lease Serial No.  
COC-59236

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

GULFPORT ENERGY CORPORATION CONTACT: DAVID SEGOBIA

3a. Address

14313 N MAY AVE. OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)

405-242-4977

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Juniper 43-17 #1

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SEC 4 TSN R95W SWNW 2019 FNL 675 FWL

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In order to complete P&A operations on the subject well, Gulfport Energy intends to be on site in approximately two weeks from the date of this sundry notice, September 28, 2012, depending on crew availability. P&A operations will consist of cutting off the wellhead 3' to 5' below ground level and the hole back-filled. A plate will be welded on bearing the well name, legal description and lease number. Prior to lighting his torch, the welder will check for gas, have a 10' radius around the well cleared of any flammable material including vegetation, and have a manned fire-extinguisher while working. The Little Snake BLM office will be notified 24 hours prior to operations commencing.

**CONDITIONS OF APPROVAL  
ATTACHED**

RECEIVED  
BLM LITTLE SNAKE FIELD  
OFFICE, COLORADO  
2012 SEP 20 PM 1:31

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

David Segobia

Title Sr. Engineering Technician

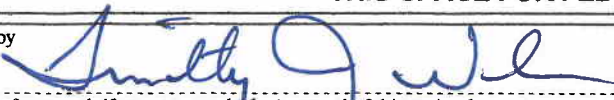
Signature



Date 09/14/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by



Title

ASSISTANT FIELD MANAGER

Date

SEP 28 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT  
LITTLE SNAKE FIELD OFFICE

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(Instructions on page 2)

**OPERATOR COPY**

BUREAU OF LAND MANAGEMENT  
LITTLE SNAKE FIELD OFFICE

**CONDITIONS OF APPROVAL FOR SUNDRY NOTICE DATED 09/14/12**

Lease number: <b>COC59236</b>	Operator: <b>GULFPORT ENERGY CORPORATION</b>	
Well: <b>Juniper Well 43-17 #1</b>	Location: 6 <sup>TH</sup> PM <b>NESE Sec. 17-T4N-R93W</b>	County: <b>Moffat</b>

1. The Bureau of Land Management (BLM) will be notified 24 hours prior to commencement the final operations. Contact Roy Wallis, (970) 326-8331.