

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
COC-59236

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Juniper 43-17 #1

2. Name of Operator
GULFPORT ENERGY CORPORATION CONTACT: DAVID SEGOBIA

9. API Well No.
05-081-07587

3a. Address
14313 N MAY AVE. OKLAHOMA CITY, OK 73134

3b. Phone No. (include area code)
405-242-4977

10. Field and Pool or Exploratory Area
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 4 TSN R95W SWNW 2019 FNL 675 FWL

11. Country or Parish, State
MOFFAT COUNTY, CO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please find attached the plugging procedure for the referenced well.

OPERATOR COPY

Please note changes made in red ink
and for all future submittals
update your records

2012 JUL 12 AM 8:22
RECEIVED
LITTLE SNAKE FIELD OFFICE

**CONDITIONS OF APPROVAL
ATTACHED**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
David Segobia Title Sr. Engineering Technician

Signature *David Segobia* Date 07/11/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by *[Signature]* Assistant Field Manager Date **JUL 31 2012**

Office BUREAU OF LAND MANAGEMENT
LITTLE SNAKE FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Magna Energy Services, LLC
17509 County Road 14,
Ft. Morgan, Colorado 80701
(970)-867-9007 or (970)-867-8374 (Fax)

P&A Procedure

Operator: Gulfport Energy
Well name: Juniper 43-17 #1
API: 05-081-07587
Legals: NESW, Sec 17, 4N, 93W
Location: Moffat County, Colorado
Surface Casing: 9-5/8" J-55 at 527'
Intermediate Casing: 7" J-55 at 2,190' TOC at 0' (per CBL)
Production Liner: 4-1/2" L-80 from 1,964 to 3,796'

Conduct safety meeting
MIRU P&A equipment
ND well head, NUBOP
TOH with production tubing
Rig up Wireline
RIH with a gauge ring to 1,860'
RIH with CIBP to 1,850' and set
Dump bail 35' of cement on CIBP
Load hole and pressure test casing, if pressure test fails, call for orders
Perforate at 575'
Attempt to establish rate into the perms, if rate is established squeeze
60 sacks of cement into the perms, if not RIH 50' below the perms,
and spot 30 sxs (156') of cement across the perms
TOH to 50', pump 15 sxs to surface

***** Prior to cutting, a special work permit is required, due to fire
danger, from the BLM representative******

Cut casing 4' below ground level
Weld on steal cap with well name and legal location on the plate
Clean up location, back fill pits
RDMO

***** All cement will be 15.8# Class "G" neat cement *****

RECEIVED
BLM LITTLE SHAWNEE
COLORADO, COLORADO 80701
2012 JUL 12 AM 8:22

BUREAU OF LAND MANAGEMENT
LITTLE SNAKE FIELD OFFICE

CONDITIONS OF APPROVAL FOR SUNDRY NOTICE DATED 07/12/2012

Lease number: COC59236	Operator: GULFPORT ENERGY CORP	
Well: Juniper 43-17 #1	Location: 6 TH PM Section 17, T 4 N, R 93 W	County: Moffat

- 1) Due to Stage II Fire Restrictions, NO welding or open flames will be allowed under any conditions. You will be informed as soon as the restrictions are lifted. At that time, a sundry notice will be required detailing a fire management plan.
- 2) Contact Roy Wallis, BLM PET @ 970-326-8331, within 48 hours of commencing with the P&A operations.

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In order to complete P&A operations on the subject well, Gulfport Energy intends to be on site in approximately two weeks from the date of this sundry notice, September 28, 2012, depending on crew availability. P&A operations will consist of cutting off the wellhead 3' to 5' below ground level and the hole back-filled. A plate will be welded on bearing the well name, legal description and lease number. Prior to lighting his torch, the welder will check for gas, have a 10' radius around the well cleared of any flammable material including vegetation, and have a manned fire-extinguisher while working. The Little Snake BLM office will be notified 24 hours prior to operations commencing.

**CONDITIONS OF APPROVAL
ATTACHED**

RECEIVED
BLM LITTLE SNAKE FIELD
OFFICE, COLORADO
2012 SEP 20 PM 1:31

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

David Segobia

Title Sr. Engineering Technician

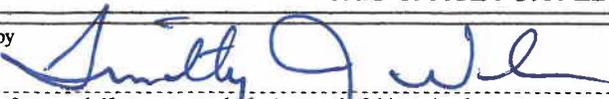
Signature



Date 09/14/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by



Title

ASSISTANT FIELD MANAGER

Date

SEP 28 2012

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Office

BUREAU OF LAND MANAGEMENT
LITTLE SNAKE FIELD OFFICE

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(Instructions on page 2)

OPERATOR COPY

BUREAU OF LAND MANAGEMENT
LITTLE SNAKE FIELD OFFICE

CONDITIONS OF APPROVAL FOR SUNDRY NOTICE DATED 09/14/12

Lease number: COC59236	Operator: GULFPORT ENERGY CORPORATION	
Well: Juniper Well 43-17 #1	Location: 6 TH PM NESE Sec. 17-T4N-R93W	County: Moffat

1. The Bureau of Land Management (BLM) will be notified 24 hours prior to commencement the final operations. Contact Roy Wallis, (970) 326-8331.