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05/23/2012

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10339 Contact Name: David Segobia

Name of Operator: GULFPORT ENERGY CORPORATION Phone: (405) 242-4977

Address: 14313 N. MAY AVENUE - SUITE 100 Fax: (105) 848-8816

City: OKLAHOMA CITY State: OK Zip: 73134 Email: dsegobia@gulfportenergy.com

**For "Intent" 24 hour notice required,** Name: NEIDEL, KRIS Tel: (970) 819-9609

**COGCC contact:** Email: kris.neidel@state.co.us

API Number 05-081-07587-00 Well Number: 43-17#1

Well Name: JUNIPER

Location: QtrQtr: NESE Section: 17 Township: 4N Range: 93W Meridian: 6

County: MOFFAT Federal, Indian or State Lease Number: COC59236

Field Name: UNNAMED Field Number: 85251

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.314926 Longitude: -107.842305

GPS Data:  
Date of Measurement: 08/17/2009 PDOP Reading: 1.7 GPS Instrument Operator's Name: DAVE NOLAND

Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems

Other \_\_\_\_\_

Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes  No If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2190	3796			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+1/2	9+5/8	36	527	290	527	0	VISU
1ST	8+3/4	7	23	2,190	170	2,190	700	CBL
1ST LINER	6+1/8	4+1/2	11.6	3,796	0			VISU

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1850 with 7 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set 34 sacks half in. half out surface casing from 626 ft. to 441 ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Plugging Date: 07/11/2012

\*Wireline Contractor: Magna Energy Services

\*Cementing Contractor: Magna Energy Services

Type of Cement and Additives Used: Class G neat 15.8 ppg

Flowline/Pipeline has been abandoned per Rule 1103  Yes  No

\*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: David Segobia

Title: Sr. Engineering Tech

Date: 5/23/2012

Email: dsegobia@gulfportenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 12/26/2012

### CONDITIONS OF APPROVAL, IF ANY:

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	req'd form 5A if Niobrara interval production tested. advised that NOI should have been submitted prior to plug.	12/12/2012 7:55:59 AM
Engineer	On Hold, as it appears operator has already abandoned this well. If that's the case, then a NOAV should be issued.  talk w/opr rep: "resolved." 12/26/2012  opr did not submit NOI Form 6. However, opr submitted BLM NOI (see BLM sundry in wellfiles). also, contr perf'd at 575' -- for surf shoe plug. well would not circulate/communicate into any annulus. For the intermediate (7") casing string, CBL shows an above-surface shoe TOC of ~ 240' --and cement coverage appears to go from 240' down to the surface shoe in the intermediate (7") string annulus.	8/14/2012 1:25:37 PM
Permit	off hold; attached plugging WBD, wireline tkt. summary.	3/9/2012 6:56:07 AM
Permit	req'd WBD	3/7/2012 8:20:10 AM
Permit	on hold pending receipt of proposed plugging configuration wellbore diagram	5/24/2012 6:55:46 AM

Total: 5 comment(s)