

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

05/23/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10339

Contact Name: David Segobia

Name of Operator: GULFPORT ENERGY CORPORATION

Phone: (405) 242-4977

Address: 14313 N. MAY AVENUE - SUITE 100

Fax: (105) 848-8816

City: OKLAHOMA CITY State: OK Zip: 73134

Email: dsegobia@gulfportenergy.com

For "Intent" 24 hour notice required,

Name: NEIDEL, KRIS

Tel: (970) 819-9609

COGCC contact:

Email: kris.neidel@state.co.us

API Number 05-081-07587-00

Well Name: JUNIPER

Well Number: 43-17#1

Location: QtrQtr: NESE Section: 17 Township: 4N Range: 93W Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number: COC59236

Field Name: UNNAMED

Field Number: 85251

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.314926

Longitude: -107.842305

GPS Data:

Date of Measurement: 08/17/2009

PDOP Reading: 1.7

GPS Instrument Operator's Name: DAVE NOLAND

Reason for Abandonment: ☒ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☒ No Estimated Depth:Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☒ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2190	3796			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+1/2	9+5/8	36	527	290	527	0	VISU
1ST	8+3/4	7	23	2,190	170	2,190	700	CBL
1ST LINER	6+1/8	4+1/2	11.6	3,796	0			VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1850 with 7 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 34 sacks half in. half out surface casing from 626 ft. to 441 ft. Plug Tagged: ☒

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 07/11/2012

*Wireline Contractor: Magna Energy Services

*Cementing Contractor: Magna Energy Services

Type of Cement and Additives Used: Class G neat 15.8 ppg

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: David Segobia

Title: Sr. Engineering Tech

Date: 5/23/2012

Email: dsegobia@gulfportenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY

Date: 12/26/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
1533539	WELLBORE DIAGRAM
1533540	OTHER
1533541	WIRELINER JOB SUMMARY
400287190	FORM 6 INTENT SUBMITTED
400287316	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

User Group	Comment	Comment Date
Permit	req'd form 5A if Niobrara interval production tested. advised that NOI should have been submitted prior to plug.	12/12/2012 7:55:59 AM
Engineer	On Hold, as it appears operator has already abandoned this well. If that's the case, then a NOAV should be issued. talk w/opr rep: "resolved." 12/26/2012	8/14/2012 1:25:37 PM
Permit	off hold; attached plugging WBD, wireline tkt. summary.	3/9/2012 6:56:07 AM
Permit	req'd WBD	3/7/2012 8:20:10 AM
Permit	on hold pending receipt of proposed plugging configuration wellbore diagram	5/24/2012 6:55:46 AM

Total: 5 comment(s)