

HALLIBURTON

SUNDANCE ENERGY INC

**HFE 44-22
WATTENBERG
Weld County , Colorado**

Cement Production Casing
20-Oct-2012

Job Site Documents

Work Order Contract

Order Number

9902078

HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Well No 44-22	Farm or Lease HFE	County Weld	State Colorado	Well Permit Number 05-123-36129-00
Customer SUNDANCE ENERGY INC		Well Owner		Job Purpose Cement Production Casing

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices of Halliburton are exclusive of any federal, state or municipal taxes which may be imposed on the sale or use of any materials, products or supplies furnished or services performed. Customer agrees to pay such taxes in addition to the prices in Halliburton's price list. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorney fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

C. RELEASE AND INDEMNITY - Customer agrees to **RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.** Customer also agrees to **DEFEND, INDEMNIFY, AND HOLD HARMLESS** Halliburton Group **HARMLESS** from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from loss of well control, services to control a wild well whether underground or above the surface, reservoir or underground damage, including loss of oil, gas, other mineral substances or water, surface damage arising from underground damage, damage to or loss of the well bore, subsurface trespass or any action in the nature thereof, fire, explosion, subsurface pressure, radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. **Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS** obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the current published replacement rate, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk of liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION Except for Halliburton's statutory rights with regard to collection of past due invoices for services or materials, including the Contractor's statutory rights for perfection and enforcement of mechanics' and materialmen's liens, Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellaire Blvd, Houston, TX 77072-5299.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.

Customer Acceptance of Terms and Conditions, Materials and Services

CUSTOMER Authorized Signatory

Date

Field Ticket

Field Ticket Number: 9902078		Field Ticket Date: Saturday, October 20, 2012	
Ship To:		Job Name: HFE	
Ship To: SUNDANCE HFE 44-22,WELD HFE 44-22 2958775 S22 T4N R68W BERTHOUD, CO 80513		Order Type: Streamline Order (ZOH)	
		Well Name: HFE 44-22	
		Company Code: 1100	
		Customer PO No.: NA	
		Shipping Point: Brighton, CO, USA	
		Sales Office: Rocky Mountains BD	
		Well Type: Gas	
		Well Category: Development	

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
7523	CMT PRODUCTION CASING BOM	1	JOB	0.00	0.00	0.00		0.00
16091	ZI - PUMPING CHARGE	1	EA	0.00	9,081.00	9,081.00	65%	3,178.35
	DEPTH	7693						
	FEET/METERS (FT/M)		FT					
432904	CMT, ROCKIES SG SETUP	1	EA			10,162.00	50.67%	5,012.70
432905	CMT, ROCKIES SG MILEAGE	58	MI			954.88	61.41%	368.45
	Number of Units	1						
432906	CMT, ROCKIES SG DELIVERY	1	TNM			5,651.06	63.35%	2,071.25
	NUMBER OF TONS	21.54						
528788	MUD FLUSH III	24	BBL	0.00	94.45	2,266.80	65%	793.38
452983	FRACCEM (TM) SYSTEM	150	SK			10,428.82	65.0%	3,650.09
452981	EXTENDACEM (TM) SYSTEM	300	SK			15,172.81	65.0%	5,310.48
100003668	SUPER CBL	48	LB	0.00	72.35	3,472.80	65%	1,215.48
100003652	SALT,MORTON-PUREX-FINE	708	LB	0.00	0.44	311.52	65%	109.03
101985045	CHEM, CLA-WEB - TOTE	14	GAL	0.00	474.30	6,640.20	65%	2,324.07
100004879	SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA	0.00	599.00	599.00	65%	209.65
100004752	CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA	0.00	700.00	700.00	65%	245.00
100004473	CENTRALIZER ASSY - API - 4-1/2 CSG X	15	EA	0.00	126.00	1,890.00	65%	661.50
101241019	PLUG,CMTG, TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA	0.00	186.00	186.00	65%	65.10

Field Ticket

Field Ticket Number: 9902078	Field Ticket Date: Saturday, October 20, 2012
Bill To:	Job Name: HFE
Ship To: SUNDANCE HFE 44-22,WELD HFE 44-22 2958775 S22 T4N R68W BERTHOUD, CO 80513	Order Type: Streamline Order (ZOH)
	Well Name: HFE 44-22
	Company Code: 1100
	Customer PO No.: NA
	Shipping Point: Brighton, CO, USA
	Sales Office: Rocky Mountains BD
	Well Type: Gas
	Well Category: Development

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount		
100005045	KIT,HALL WELD-A	1	EA	0.00	74.30	74.30	65%	26.00		
100004595	BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	2	EA	0.00	390.00	780.00	65%	273.00		
Halliburton Rep: CHRISTOPHER PICKELL						Totals	USD	68,370.99	42,857.46	25,513.53
Customer Agent: Gene Hudson										
Halliburton Approval										

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X _____ FIELD TICKET TOTAL: USD 25,513.53
 Customer Signature

Was our HSE performance satisfactory? Y or N Were you satisfied with our Equipment? Y or N Were you satisfied with our people? Y or N
 (Health, Safety, Environment)

Comments

The Road to Excellence Starts with Safety

Sold To #: 344834	Ship To #: 2958775	Quote #:	Sales Order #: 9902078
Customer: SUNDANCE ENERGY INC		Customer Rep: Hudson, Gene	
Well Name: HFE	Well #: 44-22	API/UWI #: 05-123-36129-00	
Field: WATTENBERG	City (SAP): BERTHOUD	County/Parish: Weld	State: Colorado
Contractor: Ensign		Rig/Platform Name/Num: 55	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: AARON, WESLEY		Srvc Supervisor: PICKELL, CHRISTOPHER	MBU ID Emp #: 396838

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
HOLMES, ANDREW Malcom	6.5	520802	MEADOWS, DANIEL Graham	6.5	500668	OTERI, VAUGHN Steeves	6.5	443828
PICKELL, CHRISTOPHER Lee	6.5	396838						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11064535	29 mile	11605597	29 mile	11667703C	29 mile	11748359	29 mile
NA	29 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
10/19/12	4.5	1	10/20/12	2	2			
TOTAL			Total is the sum of each column separately					

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	19 - Oct - 2012	17:00	MST
Job depth MD	7693. ft		Job Depth TVD	Job Started	19 - Oct - 2012	19:30	MST
Water Depth			Wk Ht Above Floor	Job Completed	19 - Oct - 2012	23:57	MST
Perforation Depth (MD)	From		To	Job Completed	20 - Oct - 2012	01:11	MST
				Departed Loc	20 - Oct - 2012	02:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Open Hole				7.875				570.	7693.		
Production Casing	Unknown		4.5	4.	11.6				7621.		
Surface Casing	Unknown		8.625	8.097	24.				570.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,FLT,4-1/2 8RD,2-3/4 SSII	1	EA		
CLR,FLT,4-1/2 8RD,9.5-13.5PPF,2-3/4	1	EA		
CENTRALIZER ASSY - API - 4-1/2 CSG X	15	EA		
PLUG,CMTG,TOP,4 1/2,HWE,3.65 MIN/4.14 MA	1	EA		
KIT,HALL WELD-A	1	EA		
BSKT,CEM,4 1/2 CSG X 6 1/4,8 3/4 H	2	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			

Tool										Centralizers																													
Miscellaneous Materials																																							
Gelling Agt					Conc					Surfactant					Conc					Acid Type					Qty					Conc %									
Treatment Fld					Conc					Inhibitor					Conc					Sand Type					Size					Qty									
Fluid Data																																							
Stage/Plug #: 1																																							
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk																												
1	Clay Web Water Spacer				20.00	bbl	8.4	.0	.0	.0																													
2	MUD FLUSH III	MUD FLUSH III - SBM (528788)			24.00	bbl	8.4	.0	1000.0	5.0																													
3	CalyWeb Water Spacer				10.00	bbl	8.4	.0	.0	.0																													
4	EXTENDACEM 11.3#	EXTENDACEM (TM) SYSTEM (452981)			300.0	sacks	11.3	2.46	14.12		14.12																												
	0.2 %	SUPER CBL, 50 LB PAIL (100003668)																																					
	3 %	SALT, 100 LB BAG (100003652)																																					
	14.12 Gal	FRESH WATER																																					
5	Fraccem 13.5#	FRACCEM (TM) SYSTEM (452963)			150.0	sacks	13.5	1.74	8.3	5.0	8.3																												
	8.3 Gal	FRESH WATER																																					
6	ClayWeb Water Displacement					bbl	8.34	.0	.0	7.0																													
	2.5 gal/Mgal	CLA-WEB - TOTE (101985045)																																					
Calculated Values					Pressures					Volumes																													
Displacement		118.6 BBL			Shut In: Instant					Lost Returns		0 BBL		Cement Slurry		177.5 BBL		Pad																					
Of Cement		3249 FT			5 Min					Cement Returns		0 BBL		Actual Displacement		118.6 BBL		Treatment																					
Frac Gradient		15 Min								Spacers		54 BBL		Load and Breakdown				Total Job																					
Rates																																							
Circulating					Mixing					8					Displacement					8					Avg. Job					8									
Cement Left In Pipe					Amount 0 ft					Reason					Shoe Joint																								
Frac Ring # 1 @					ID					Frac ring # 2 @					ID					Frac Ring # 3 @					ID					Frac Ring # 4 @					ID				
The Information Stated Herein Is Correct										Customer Representative Signature																													

The Road to Excellence Starts with Safety

Sold To #: 344834	Ship To #: 2958775	Quote #:	Sales Order #: 9902078
Customer: SUNDANCE ENERGY INC		Customer Rep: Hudson, Gene	
Well Name: HFE	Well #: 44-22	API/UWI #: 05-123-36129-00	
Field: WATTENBERG	City (SAP): BERTHOUD	County/Parish: Weld	State: Colorado
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: Ensign		Rig/Platform Name/Num: 55	
Job Purpose: Cement Production Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: AARON, WESLEY		Srv Supervisor: PICKELL, CHRISTOPHER	MBU ID Emp #: 396838

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Start Job	10/19/2012 23:57							
Test Lines	10/19/2012 23:58		1				3500.0	PRESSURE TEST LINES TO 3500 PSI. CHECK FOR VISIBLE LEAKS AND PRESSURE LOSS
Pump Spacer 1	10/20/2012 00:05		6	20			250.0	PUMP WATER WITH CLAYWEB
Pump Spacer 2	10/20/2012 00:09		6	24	44		300.0	PUMP MUDFLUSH
Pump Spacer 1	10/20/2012 00:14		6	10	54		350.0	PUMP WATER WITH CLAYWEB
Pump Lead Cement	10/20/2012 00:16		8	131.4	239.4		300.0	PUMP EXTENDACEM CEMENT 300 SKS 11.3 PPG 2.46 CUFT/SK 14.12 GAL/SK MIXED WITH RIG WATER
Pump Tail Cement	10/20/2012 00:37		8	46.5	285.9		250.0	PUMP FRACCHEM CEMENT 150 SKS 13.5 PPG 1.74 CUFT/SK 8.30 GAL/SK MIXED WITH RIG WATER
Shutdown	10/20/2012 00:46							
Clean Lines	10/20/2012 00:46							WASH PUMPS AND LINES
Drop Top Plug	10/20/2012 00:48							PLUG PRELOADED. WITNESSED BY COMPANY MAN
Pump Displacement	10/20/2012 00:48		8	118.6	404.5		1000.0	PUMP DISPLACEMENT USING RIG WATER
Displ Reached Cmnt	10/20/2012 00:54							DISPLACEMENT REACHED CEMENT WITH 47 BBL AWAY

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Bump Plug	10/20/2012 01:06		3				1083.0	CALCULATED PRESSURE TO LAND WAS 1111 PSI. PLUG LANDED AT 1083 PSI GOING TO 2500 PSI PER COMPANY MAN REQUEST.
Check Floats	10/20/2012 01:07							PRESSURE WAS HELD FOR 1 MINUTE THEN RELEASED. FLOATS HELD. 1 BBL BACK TO TRUCK
End Job	10/20/2012 01:11							

Material Roll Up

Sales Order #: 9902078

AFE #:

WO #:

PO #:

Crew: RED CREW

Requested Job Start Date: _____

Colorado Oil and Gas Commission Wellsite Form

Customer: SUNDANCE

Field: WATTENBURG

Job Type: PRODUCTION
Service Supervisor: CHRISTOPHER PICKELL

UWI / API Number: 05-123-36129

County/Parish: WELD

Well Name: HFE

State: COLORADO

Well No: 44-22

Latitude:

Stage / Zone:

Longitude:

Cust Rep Name: GENE HUDSON

Formation:

Sect / Twn / Rng: / /

Cust Rep Phone #:

Do Not leave the yard without the proper MSDS documentation for All chemicals.

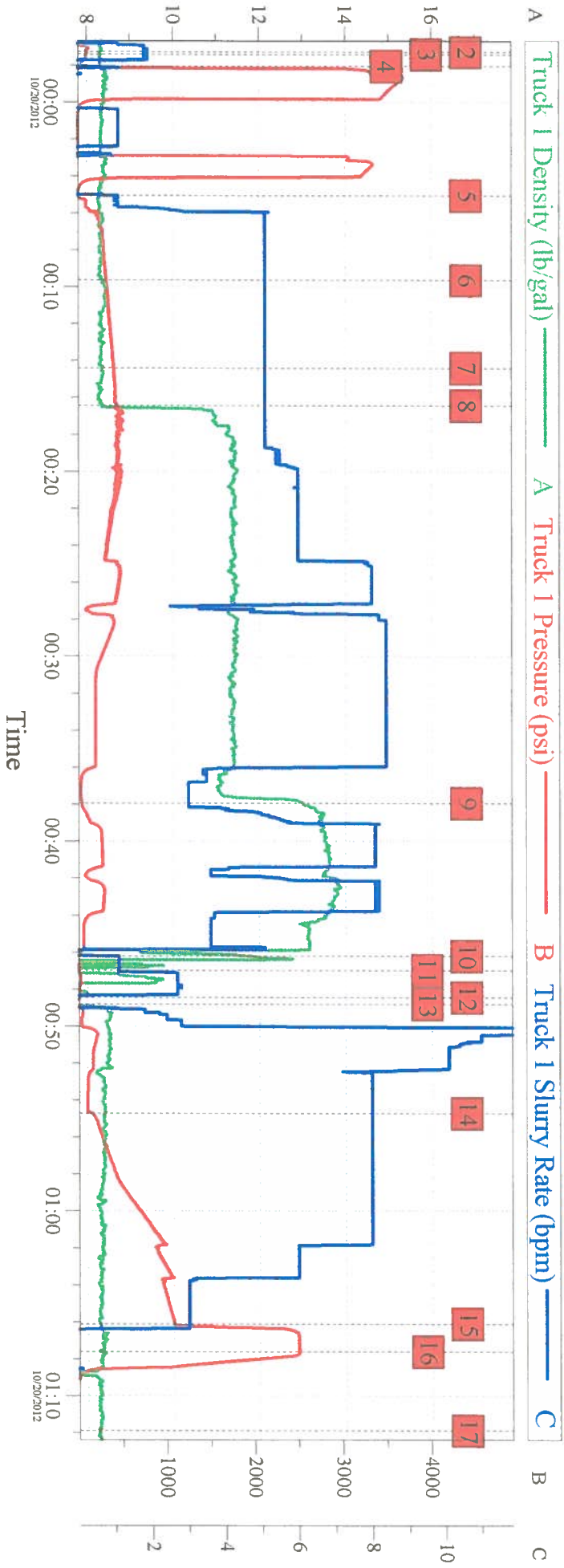
Colorado Oil and Gas Commission					
Material	Delivered to Location	UOM	Specific Gravity	Weight (lbs)	Comment
EXTENDACEM 11.3#	10/20/12	LB		27028	BLEND CEMENT WITH ADDITIVES
FRACCEM 13.5#	10/20/12	LB		16048	BLEND CEMENT WITH ADDITIVES
		LB			BLEND CEMENT WITH ADDITIVES
MUDFLUSH	10/20/12	LB		80	MUDFLUSH
		LB			
CLAYWEB	10/20/12	Gal		14	CLAYWEB
		LB			

Operator provided all Material Safety Data Sheets (MSDS) related to material listed above.
Operator representative will check box to designate he/she has received all MSDS documentation.

JOSE R SALINAS

Operator Representative Signature

HFE 44-22
SUNDANCE ENERGY



Global Event Log

Intersection	T1P	Intersection	T1P
2 Start Job	10/19/2012 23:57:17 95.42	3 Prime Pumps	10/19/2012 23:57:24 99.05
4 Test Lines	10/19/2012 23:58:03 21.68	5 Pump Water W/Clayweb	10/20/2012 00:05:04 5.000
6 Pump Mudflush	10/20/2012 00:09:39 321.0	7 Pump Water W/Clayweb	10/20/2012 00:14:24 404.6
8 Pump Extendacem 11.3#	10/20/2012 00:16:26 441.4	9 Pump Fraccem 13.5#	10/20/2012 00:37:56 39.00
10 Shutdown	10/20/2012 00:46:12 3.205	11 Clean Lines	10/20/2012 00:46:58 3.000
12 Drop Top Plug	10/20/2012 00:48:28 8.828	13 Pump Displacement	10/20/2012 00:48:49 0.000
14 Displ Reached Cmmt	10/20/2012 00:54:44 155.2	15 Bump Plug	10/20/2012 01:06:06 1083
16 Check Floats	10/20/2012 01:07:36 2503	17 End Job	10/20/2012 01:11:54 0.000

Customer: SUNDANCE ENERGY Job Date: 19-Oct-2012 Sales Order #: 9902078
 Well Description: HFE 44-22 UWT: 05-123-36129
 SER SUPERVISOR CHRISTOPHER PICKELL SERVICE OPER OR VAUGHN OTERI

Job Date: _____

The Road to Excellence Starts with Safety

Customer: SUNDANCE ENERGY INC	Field: Wattenberg	Job Type: CMT PRODUCTION CASING BOM
UWI / API Number: 05-123-36129-00	County/Parish: Weld	HES Employee:
Well Name: HFE	State: Colorado	
Well No: 44-22	Latitude: North Odeg. 0min 0sec	
Formation:	Longitude: East Odeg. 0min 0sec	Customer Name: Gene Hudson
	Sect / Twn / Rng: / /	Customer Phone #:

HALLIBURTON ONSITE SAFETY PERSON VAUGHN OTERI

Employee's Name & Emp #	Company	Location	Pre-Rig-Up	Pre-Job	Post-Job
Vaughn Oteri (00443828)					
Daniel Meadows (00500668)					
Andrew Holmes (00520802)					
Christopher Pickell (00396838)					
Gene Hudson ()					
TOTAL HALLIBURTON				TOTAL OTHER	