

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:
400310760

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: **PERMIT** **REPORT** OGCC PIT NUMBER: 431159

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 52530	Contact Name: Ryan Warner
Name of Operator: MAGPIE OPERATING, INC	
Address: 2707 SOUTH COUNTY RD 11	Phone: (970) 669-6308
City: LOVELAND State: CO Zip: 80537	Email: magpieoil@yahoo.com

ATTACHMENTS

Detailed Site Plan	
Design/Cross Sec	
Topo Map	
Calculations	
Sensitive Area Info	
Mud Program	
Form 2A	
Form 26	
Water Analysis	

Pit Location Information

Operator's Pit/Facility Name: Little Beaver Unit 41	Operator's Pit/Facility Number: Workover
API Number (associated well): 05-	
OGCC Location ID (associated location): 316988	Or Form 2A #
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE-5-2S-56W-6	
Latitude: 39.914719	Longitude: -103.674000 County: WASHINGTON

Operation Information

Pit Use/Type (Check all that apply):	Pit Type: <input checked="" type="checkbox"/> Lined <input type="checkbox"/> Unlined
<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud; <input type="checkbox"/> Salt Sections or High Chloride Mud
<input type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling; <input type="checkbox"/> Produced Water Storage; <input type="checkbox"/> Percolation; <input type="checkbox"/> Evaporation
<input checked="" type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare; <input type="checkbox"/> Emergency; <input type="checkbox"/> Blowdown; <input checked="" type="checkbox"/> Workover; <input type="checkbox"/> Plugging; <input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Multi-Well Pit:	Construction Date: Actual or Planned:
Method of treatment prior to discharge into pit: N/A	
Offsite disposal of pit contents:	<input checked="" type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number:
Other Information:	LIQUID CONTENTS PLACED IN PRODUCTION TANK. CONTAMINATED SOIL WILL BE DISPOSED OF OFF SITE.

Site Conditions

Distance (in feet) to the nearest surface water: 10000	Ground Water (depth): 5	Water Well: 4600
Is this location in a Sensitive Area? Yes	Existing Location?	

Pit Design and Construction

Size of Pit (in feet):	Length: 25 Width: 12 Depth: 6	Calculated Working Volume (in barrels): 320
Flow Rates (in bbl/day):	Inflow: 0 Outflow:	Evaporation: Percolation:
Primary Liner. Type: PLASTIC	Thickness (mil): 8	
Secondary Liner (if present):	Type: Thickness (mil):	
Is Pit Fenced? No	Is Pit Netted? No	Leak Detection? No
Other Information:	PIT IS IN REMEDIATION PROCESS	

Operator Comments:	temporary - unpermitted. to be closed immediately
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Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RYAN WARNER
Title: VP Email: MAGPIEOIL@YAHOO.COM Date: 09/05/2012

