

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
400332824

Date Received:
10/05/2012

OGCC Operator Number: 61250 Contact Name: MARK SHREVE

Name of Operator: MULL DRILLING COMPANY INC Phone: (316) 264-6366

Address: 1700 N WATERFRONT PKWY B#1200 Fax: (316) 264-6440

City: WICHITA State: KS Zip: 67206- Email: MSHREVE@MULLDRILLING.COM

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-017-07721-00

Well Name: CHAMPLIN-FIGGINS Well Number: 3

Location: QtrQtr: NWSW Section: 27 Township: 13S Range: 44W Meridian: 6

County: CHEYENNE Federal, Indian or State Lease Number: _____

Field Name: SMOKY CREEK Field Number: 77560

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.890270 Longitude: -102.330980

GPS Data:
Date of Measurement: 09/27/2012 PDOP Reading: 2.7 GPS Instrument Operator's Name: KEITH WESTFALL

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	17+1/2	13+3/8	48	389	350	389	0	CALC
1ST	12+1/4	8+5/8	24	1,716	75	1,716	1,450	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 5380 ft. to 5280 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 5130 ft. to 5030 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 4720 ft. to 4620 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 4220 ft. to 4120 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 40 sks cmt from 2550 ft. to 2450 ft. Plug Type: OPEN HOLE Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 100 sacks half in. half out surface casing from 440 ft. to 340 ft. Plug Tagged:

Set 120 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1090 ft. of 8+5/8 inch casing

Plugging Date: 09/06/2012

*Wireline Contractor: Peak Wireline

*Cementing Contractor: Consolidated Oil Well Services

Type of Cement and Additives Used: Class A Cement, No Additives

Flowline/Pipeline has been abandoned per Rule 1103 Yes No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

P&A as follows:
40 sx @ 5380'
40 sx @ 5130'
40 sx @ 4720'
40 sx @ 4220'
40 sx @ 2550'
40 sx @ 2000'
50 sx @ 1090'
100 sx @ 440'
100 sx @ 50'
5 sx rat hole
5 sx mouse hole

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: MARK SHREVE

Title: PRESIDENT/COO

Date: 10/5/2012

Email: MSHREVE@MULLDRILLING.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 12/26/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400332824	FORM 6 SUBSEQUENT SUBMITTED
400333888	CEMENT JOB SUMMARY
400334122	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)