



State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



REC 12/19/12

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 77330 4. Contact Name: Catherine Dickert
2. Name of Operator: SG Interests I Ltd
3. Address: 1485 Flonda Road, Suite C202
City: Durango State: CO Zip: 81301
5. API Number 05- OGCC Facility ID Number 418791
6. Well/Facility Name McIntyre Flowback Pit 7. Well/Facility Number #3
8. Location (Qtr/Sec, Twp, Rng, Meridian) NWNE Sec 26 T11S R90W 6th PM
9. County: Gunnison 10. Field Name
11. Federal, Indian or State Lease Number: NA

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
Change of Surface Footage from Exterior Section Lines:
Change of Surface Footage to Exterior Section Lines:
Change of Bottomhole Footage from Exterior Section Lines:
Change of Bottomhole Footage to Exterior Section Lines:
Bottomhole location Qtr/Sec, Twp, Rng, Mer:
Latitude: Distance to nearest property line: Distance to nearest bldg, public rd, utility or RR:
Longitude: Distance to nearest lease line: Is location in a High Density Area (rule 603b)? Yes/No:
Ground Elevation: Distance to nearest well same formation: Surface owner consultation date:
GPS DATA: Date of Measurement: PDOP Reading: Instrument Operator's Name:
CHANGE SPACING UNIT: Formation: Formation Code: Spacing order number: Unit Acreage: Unit configuration:
Remove from surface bond: Signed surface use agreement attached:
CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: Blanket Individual
CHANGE WELL NAME: From: To: Effective Date: NUMBER
ABANDONED LOCATION: Was location ever built? Yes No: Is site ready for inspection? Yes No: Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? Yes No: MIT required if shut in longer than two years. Date of last MIT:
SPUD DATE: REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing cut)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used: Cementing tool setting/perf depth: Cement volume: Cement top: Cement bottom: Date:
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately: Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: Report of Work Done: Date Work Completed: 12/18/2012

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans for Spills and Releases
Casing/Cementing Program Change Other: temp remove netting

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signature: Catherine Dickert Date: 12/18/2012 Email: cdickert@sginterests.com
Print Name: Catherine Dickert Title: Environmental and Permitting Manager

OGCC Approved: [Signature] Title: [Signature] Date: 12/19/12
CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 77330	API Number:
2. Name of Operator: SG interests I Ltd	OGCC Facility ID # 418791
3. Well/Facility Name: McIntyre Flowback Pit	Well/Facility Number: #3
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec 26 T 11S R90W 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Due to heavy snowfall, we have removed the bird netting from the pit. The weight of the heavy snow load had the potential to damage the netting had it remained in place. There is no danger to birds or other wildlife due to net removal because the frozen water remaining in the pit is entirely fresh water from nearby Aspen Leaf Reservoir and some precipitation. The pit facility is fenced with wildlife proof fencing.