

FORM

2

Rev  
12/05

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

07/23/2012

PluggingBond SuretyID

20110018

## APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

## 2. TYPE OF WELL

OIL ☒ GAS ☐ COALBED ☐ OTHER \_\_\_\_\_  
 SINGLE ZONE ☐ MULTIPLE ☒ COMMINGLE ☒

Refiling ☐Sidetrack ☐3. Name of Operator: RANCHERS EXPLORATION PARTNERS LLC4. COGCC Operator Number: 103505. Address: 9 NORTH PARRISHCity: JOHNSTOWN State: CO Zip: 80534

6. Contact Name: Jay Nance Phone: (702)612-9995 Fax: ()  
 Email: otcguy@msn.com

7. Well Name: River West Well Number: 2

8. Unit Name (if appl): \_\_\_\_\_ Unit Number: \_\_\_\_\_

9. Proposed Total Measured Depth: 7919

## WELL LOCATION INFORMATION

10. QtrQtr: NWNW Sec: 24 Twp: 6N Rng: 68W Meridian: 6Latitude: 40.475890 Longitude: -104.960630

Footage at Surface: 1264 feet FNL/FSL 701 feet FEL/FWL  
 FNL FWL

11. Field Name: Wattenberg Field Number: 9075012. Ground Elevation: 4880 13. County: LARIMER

## 14. GPS Data:

Date of Measurement: 05/23/2012 PDOP Reading: 2.3 Instrument Operator's Name: Tim Mather15. If well is ☒ Directional ☐ Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
667 FNL 1991 FWL 667 FNL 1991 FWL  
 Sec: 24 Twp: 6N Rng: 68W Sec: 24 Twp: 6N Rng: 68W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No17. Distance to the nearest building, public road, above ground utility or railroad: 338 ft18. Distance to nearest property line: 220 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 4130 ft

## 20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL	407-87	152	E/2 NW/4
J Sand	JSND		152	E/2 NW/4
Niobrara	NBRR	407-87	152	E/2 NW/4

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: \_\_\_\_\_

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☐ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Mineral lease is attached

25. Distance to Nearest Mineral Lease Line: 369 ft 26. Total Acres in Lease: 153

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☐ No

31. Mud disposal: ☒ Offsite ☐ Onsite **If 28, 29, or 30 are "Yes" a pit permit may be required.**

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	8+5/8	24	0	400	240	400	0
1ST	7+7/8	4+1/2	11.6	0	7,775	294	7,775	6,600

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☐ Rotating Head ☐ None

33. Comments No Conductor will be used.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Timothy R. Mather

Title: Project Manager Date: 7/23/2012 Email: tmather@infomaption.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**API NUMBER**

05

Permit Number: \_\_\_\_\_ Expiration Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY:

**All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.**

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### Attachment Check List

Att Doc Num	Name
400307937	FORM 2 SUBMITTED
400307940	PROPOSED BMPs
400308240	WELL LOCATION PLAT
400314676	LEGAL/LEASE DESCRIPTION
400314683	SURFACE AGRMT/SURETY
400328514	DEVIATED DRILLING PLAN
400328524	DIRECTIONAL DATA
400341056	DIRECTIONAL DATA
400360262	EXCEPTION LOC REQUEST
400360263	EXCEPTION LOC WAIVERS

Total Attach: 10 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)

### BMP

Type	Comment
General Housekeeping	<p>All materials and fluids will be storage in an organized fashion. Liquid waste will be temporarily stored in sealable container in a secure area with perimeter containment berms. Temporarily stored material will be regularly transported off site to suitable waste handling or disposal facilities. If a spill does occur, prompt cleanup of materials will ensure in order to prevent co-mingling for stormwater runoff.</p> <p>Routine maintenance of equipment will be limited to refueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste products from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted on site on order to prevent spillage or discharge of hazardous liquids or materials.</p> <p>Cleanup of trash and discarded material will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work area to pick up trash, scrap debris, other discarded materials and any contaminated soil.</p>
Material Handling and Spill Prevention	<p>BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location, and will remain in place until the pad reaches final reclamation.</p>

Total: 2 comment(s)