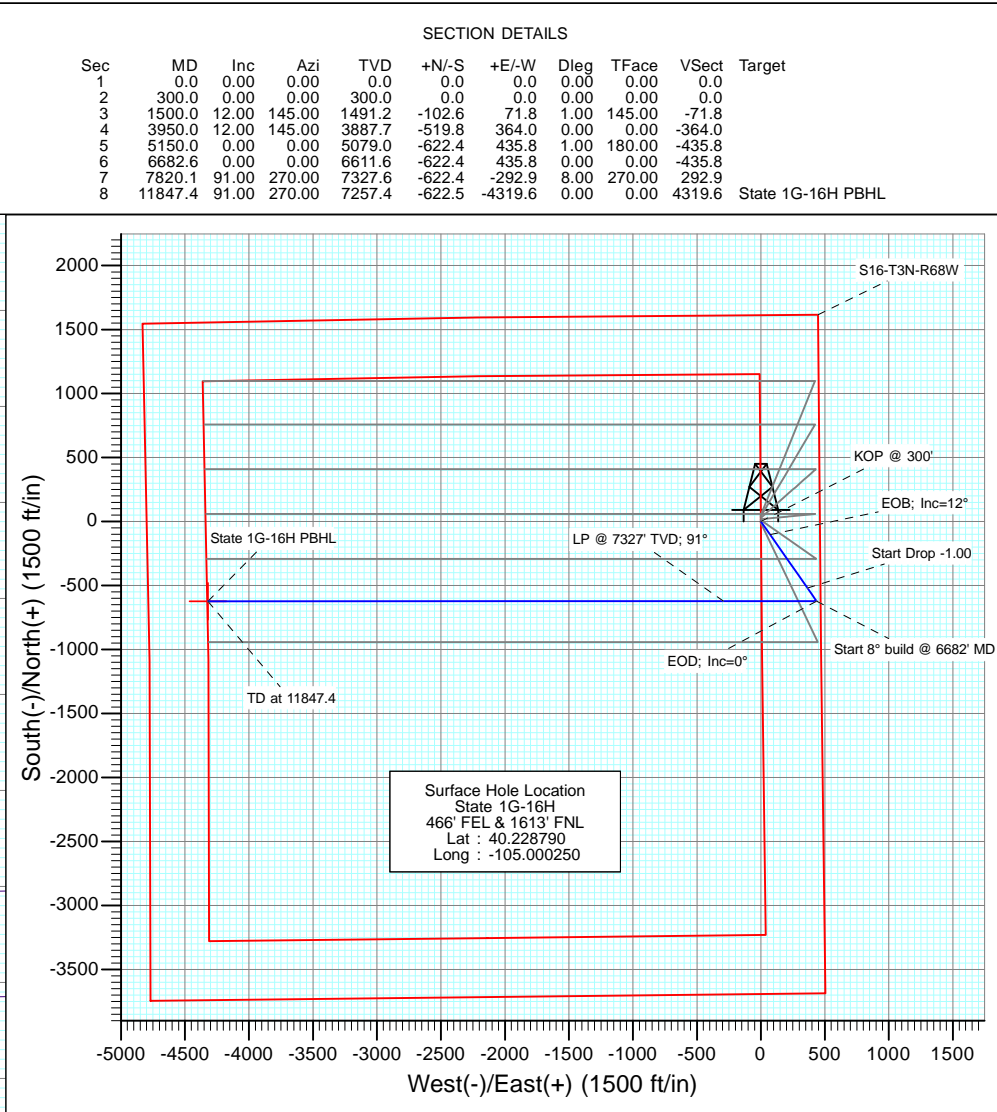
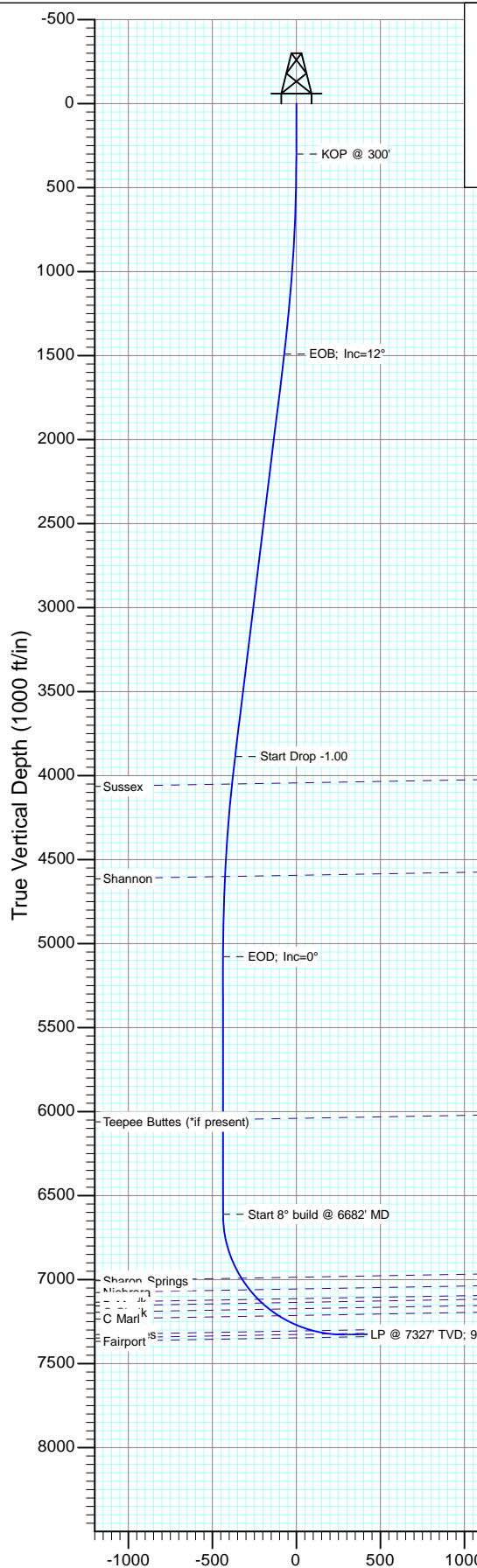


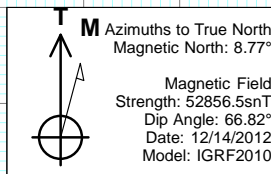


Project: DJ Wattenberg
Site: S16-T3N-R68W (State)
Well: State 1G-16H
Wellbore: Hz
Design: Plan #1



DESIGN TARGET DETAILS						
Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
State 1G-16H PBHL	-622.5	-4319.6	1325939.16	3135226.62	40.227080	-105.015720

FORMATION TOP DETAILS		
TVDPath	MDPath	Formation
4050.7	4116.1	Sussex
4601.4	4671.9	Shannon
6048.6	6119.7	Teepee Buttes (*if present)
6992.7	7084.5	Sharon Springs
7061.8	7169.5	Niobrara
7117.9	7245.0	B Chalk
7140.5	7277.7	C Chalk
7176.8	7334.0	C Chalk
7215.8	7401.8	C Chalk
7305.2	7627.5	Ft. Hayes
7324.3	7737.5	Codell



Plan #1
State 1G-16H
12xxx; LR
WELL @ 5039.0ft (Original Well Elev)
Ground Elevation @ 5026.0
North American Datum 1983
Well State 1G-16H, True North

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1G-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		S16-T3N-R68W (State)			
Site Position:		Northing:	1,326,575.12 ft	Latitude:	40.228760
From:	Lat/Long	Easting:	3,139,542.66 ft	Longitude:	-105.000250
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.32 °

Well	State 1G-16H					
Well Position	+N/-S	0.0 ft	Northing:	1,326,586.04 ft	Latitude:	40.228790
	+E/-W	0.0 ft	Easting:	3,139,542.59 ft	Longitude:	-105.000250
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,026.0 ft

Wellbore	Hz				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	12/14/2012	8.77	66.82	52,857

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	270.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	12.00	145.00	1,491.2	-102.6	71.8	1.00	1.00	0.00	145.00	
3,950.0	12.00	145.00	3,887.7	-519.8	364.0	0.00	0.00	0.00	0.00	
5,150.0	0.00	0.00	5,079.0	-622.4	435.8	1.00	-1.00	0.00	180.00	
6,682.6	0.00	0.00	6,611.6	-622.4	435.8	0.00	0.00	0.00	0.00	
7,820.1	91.00	270.00	7,327.6	-622.4	-292.9	8.00	8.00	0.00	270.00	
11,847.4	91.00	270.00	7,257.4	-622.5	-4,319.6	0.00	0.00	0.00	0.00	State 1G-16H PBHL

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1G-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	KOP @ 300'
400.0	1.00	145.00	400.0	-0.7	0.5	-0.5	1.00	1.00	
500.0	2.00	145.00	500.0	-2.9	2.0	-2.0	1.00	1.00	
600.0	3.00	145.00	599.9	-6.4	4.5	-4.5	1.00	1.00	
700.0	4.00	145.00	699.7	-11.4	8.0	-8.0	1.00	1.00	
800.0	5.00	145.00	799.4	-17.9	12.5	-12.5	1.00	1.00	
900.0	6.00	145.00	898.9	-25.7	18.0	-18.0	1.00	1.00	
1,000.0	7.00	145.00	998.3	-35.0	24.5	-24.5	1.00	1.00	
1,100.0	8.00	145.00	1,097.4	-45.7	32.0	-32.0	1.00	1.00	
1,200.0	9.00	145.00	1,196.3	-57.8	40.5	-40.5	1.00	1.00	
1,300.0	10.00	145.00	1,294.9	-71.3	49.9	-49.9	1.00	1.00	
1,400.0	11.00	145.00	1,393.3	-86.2	60.4	-60.4	1.00	1.00	
1,500.0	12.00	145.00	1,491.2	-102.6	71.8	-71.8	1.00	1.00	EOB; Inc=12°
1,600.0	12.00	145.00	1,589.1	-119.6	83.7	-83.7	0.00	0.00	
1,700.0	12.00	145.00	1,686.9	-136.6	95.7	-95.7	0.00	0.00	
1,800.0	12.00	145.00	1,784.7	-153.7	107.6	-107.6	0.00	0.00	
1,900.0	12.00	145.00	1,882.5	-170.7	119.5	-119.5	0.00	0.00	
2,000.0	12.00	145.00	1,980.3	-187.7	131.4	-131.4	0.00	0.00	
2,100.0	12.00	145.00	2,078.1	-204.7	143.4	-143.4	0.00	0.00	
2,200.0	12.00	145.00	2,175.9	-221.8	155.3	-155.3	0.00	0.00	
2,300.0	12.00	145.00	2,273.8	-238.8	167.2	-167.2	0.00	0.00	
2,400.0	12.00	145.00	2,371.6	-255.8	179.1	-179.1	0.00	0.00	
2,500.0	12.00	145.00	2,469.4	-272.9	191.1	-191.1	0.00	0.00	
2,600.0	12.00	145.00	2,567.2	-289.9	203.0	-203.0	0.00	0.00	
2,700.0	12.00	145.00	2,665.0	-306.9	214.9	-214.9	0.00	0.00	
2,800.0	12.00	145.00	2,762.8	-324.0	226.8	-226.8	0.00	0.00	
2,900.0	12.00	145.00	2,860.7	-341.0	238.8	-238.8	0.00	0.00	
3,000.0	12.00	145.00	2,958.5	-358.0	250.7	-250.7	0.00	0.00	
3,100.0	12.00	145.00	3,056.3	-375.1	262.6	-262.6	0.00	0.00	
3,200.0	12.00	145.00	3,154.1	-392.1	274.5	-274.5	0.00	0.00	
3,300.0	12.00	145.00	3,251.9	-409.1	286.5	-286.5	0.00	0.00	
3,400.0	12.00	145.00	3,349.7	-426.2	298.4	-298.4	0.00	0.00	
3,500.0	12.00	145.00	3,447.5	-443.2	310.3	-310.3	0.00	0.00	
3,600.0	12.00	145.00	3,545.4	-460.2	322.2	-322.2	0.00	0.00	
3,700.0	12.00	145.00	3,643.2	-477.2	334.2	-334.2	0.00	0.00	
3,800.0	12.00	145.00	3,741.0	-494.3	346.1	-346.1	0.00	0.00	
3,900.0	12.00	145.00	3,838.8	-511.3	358.0	-358.0	0.00	0.00	
3,950.0	12.00	145.00	3,887.7	-519.8	364.0	-364.0	0.00	0.00	Start Drop -1.00
4,000.0	11.50	145.00	3,936.7	-528.2	369.8	-369.8	1.00	-1.00	
4,100.0	10.50	145.00	4,034.8	-543.8	380.8	-380.8	1.00	-1.00	
4,116.1	10.34	145.00	4,050.7	-546.2	382.4	-382.4	1.00	-1.00	Sussex
4,200.0	9.50	145.00	4,133.3	-558.0	390.7	-390.7	1.00	-1.00	
4,300.0	8.50	145.00	4,232.1	-570.8	399.7	-399.7	1.00	-1.00	
4,400.0	7.50	145.00	4,331.1	-582.2	407.7	-407.7	1.00	-1.00	
4,500.0	6.50	145.00	4,430.3	-592.2	414.7	-414.7	1.00	-1.00	
4,600.0	5.50	145.00	4,529.8	-600.8	420.7	-420.7	1.00	-1.00	
4,671.9	4.78	145.00	4,601.4	-606.1	424.4	-424.4	1.00	-1.00	Shannon
4,700.0	4.50	145.00	4,629.4	-607.9	425.7	-425.7	1.00	-1.00	
4,800.0	3.50	145.00	4,729.2	-613.6	429.7	-429.7	1.00	-1.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1G-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,900.0	2.50	145.00	4,829.0	-617.9	432.7	-432.7	1.00	-1.00	
5,000.0	1.50	145.00	4,929.0	-620.8	434.7	-434.7	1.00	-1.00	
5,100.0	0.50	145.00	5,029.0	-622.2	435.7	-435.7	1.00	-1.00	
5,150.0	0.00	0.00	5,079.0	-622.4	435.8	-435.8	1.00	-1.00	EOD; Inc=0°
5,200.0	0.00	0.00	5,129.0	-622.4	435.8	-435.8	0.00	0.00	
5,300.0	0.00	0.00	5,229.0	-622.4	435.8	-435.8	0.00	0.00	
5,400.0	0.00	0.00	5,329.0	-622.4	435.8	-435.8	0.00	0.00	
5,500.0	0.00	0.00	5,429.0	-622.4	435.8	-435.8	0.00	0.00	
5,600.0	0.00	0.00	5,529.0	-622.4	435.8	-435.8	0.00	0.00	
5,700.0	0.00	0.00	5,629.0	-622.4	435.8	-435.8	0.00	0.00	
5,800.0	0.00	0.00	5,729.0	-622.4	435.8	-435.8	0.00	0.00	
5,900.0	0.00	0.00	5,829.0	-622.4	435.8	-435.8	0.00	0.00	
6,000.0	0.00	0.00	5,929.0	-622.4	435.8	-435.8	0.00	0.00	
6,100.0	0.00	0.00	6,029.0	-622.4	435.8	-435.8	0.00	0.00	
6,119.7	0.00	0.00	6,048.6	-622.4	435.8	-435.8	0.00	0.00	Teepee Buttes (*if present)
6,200.0	0.00	0.00	6,129.0	-622.4	435.8	-435.8	0.00	0.00	
6,300.0	0.00	0.00	6,229.0	-622.4	435.8	-435.8	0.00	0.00	
6,400.0	0.00	0.00	6,329.0	-622.4	435.8	-435.8	0.00	0.00	
6,500.0	0.00	0.00	6,429.0	-622.4	435.8	-435.8	0.00	0.00	
6,600.0	0.00	0.00	6,529.0	-622.4	435.8	-435.8	0.00	0.00	
6,682.6	0.00	0.00	6,611.6	-622.4	435.8	-435.8	0.00	0.00	Start 8° build @ 6682' MD
6,700.0	1.39	270.00	6,629.0	-622.4	435.6	-435.6	8.00	8.00	
6,800.0	9.39	270.00	6,728.4	-622.4	426.2	-426.2	8.00	8.00	
6,900.0	17.39	270.00	6,825.6	-622.4	403.1	-403.1	8.00	8.00	
7,000.0	25.39	270.00	6,918.7	-622.4	366.6	-366.6	8.00	8.00	
7,084.5	32.15	270.00	6,992.7	-622.4	326.0	-326.0	8.00	8.00	Sharon Springs
7,100.0	33.39	270.00	7,005.7	-622.4	317.6	-317.6	8.00	8.00	
7,169.5	38.95	270.00	7,061.8	-622.4	276.6	-276.6	8.00	8.00	Niobrara
7,200.0	41.39	270.00	7,085.1	-622.4	256.9	-256.9	8.00	8.00	
7,245.0	45.00	270.00	7,117.9	-622.4	226.1	-226.1	8.00	8.00	B Chalk
7,277.7	47.61	270.00	7,140.5	-622.4	202.4	-202.4	8.00	8.00	B Marl
7,300.0	49.39	270.00	7,155.3	-622.4	185.8	-185.8	8.00	8.00	
7,334.0	52.11	270.00	7,176.8	-622.4	159.4	-159.4	8.00	8.00	C Chalk
7,400.0	57.39	270.00	7,214.9	-622.4	105.6	-105.6	8.00	8.00	
7,401.8	57.53	270.00	7,215.8	-622.4	104.1	-104.1	8.00	8.00	C Marl
7,500.0	65.39	270.00	7,262.7	-622.4	17.8	-17.8	8.00	8.00	
7,600.0	73.39	270.00	7,297.9	-622.4	-75.7	75.7	8.00	8.00	
7,627.5	75.59	270.00	7,305.2	-622.4	-102.1	102.1	8.00	8.00	Ft. Hayes
7,700.0	81.39	270.00	7,319.7	-622.4	-173.2	173.2	8.00	8.00	
7,737.5	84.39	270.00	7,324.3	-622.4	-210.4	210.4	8.00	8.00	Codell
7,800.0	89.39	270.00	7,327.7	-622.4	-272.8	272.8	8.00	8.00	
7,820.1	91.00	270.00	7,327.6	-622.4	-292.9	292.9	8.00	8.00	LP @ 7327' TVD; 91°
7,900.0	91.00	270.00	7,326.3	-622.4	-372.8	372.8	0.00	0.00	
8,000.0	91.00	270.00	7,324.5	-622.4	-472.8	472.8	0.00	0.00	
8,100.0	91.00	270.00	7,322.8	-622.4	-572.8	572.8	0.00	0.00	
8,200.0	91.00	270.00	7,321.0	-622.4	-672.7	672.7	0.00	0.00	
8,300.0	91.00	270.00	7,319.3	-622.4	-772.7	772.7	0.00	0.00	
8,400.0	91.00	270.00	7,317.5	-622.4	-872.7	872.7	0.00	0.00	
8,500.0	91.00	270.00	7,315.8	-622.4	-972.7	972.7	0.00	0.00	
8,600.0	91.00	270.00	7,314.0	-622.4	-1,072.7	1,072.7	0.00	0.00	
8,700.0	91.00	270.00	7,312.3	-622.4	-1,172.7	1,172.7	0.00	0.00	
8,800.0	91.00	270.00	7,310.5	-622.4	-1,272.6	1,272.6	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1G-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,900.0	91.00	270.00	7,308.8	-622.4	-1,372.6	1,372.6	0.00	0.00	
9,000.0	91.00	270.00	7,307.1	-622.4	-1,472.6	1,472.6	0.00	0.00	
9,100.0	91.00	270.00	7,305.3	-622.5	-1,572.6	1,572.6	0.00	0.00	
9,200.0	91.00	270.00	7,303.6	-622.5	-1,672.6	1,672.6	0.00	0.00	
9,300.0	91.00	270.00	7,301.8	-622.5	-1,772.6	1,772.6	0.00	0.00	
9,400.0	91.00	270.00	7,300.1	-622.5	-1,872.6	1,872.6	0.00	0.00	
9,500.0	91.00	270.00	7,298.3	-622.5	-1,972.5	1,972.5	0.00	0.00	
9,600.0	91.00	270.00	7,296.6	-622.5	-2,072.5	2,072.5	0.00	0.00	
9,700.0	91.00	270.00	7,294.8	-622.5	-2,172.5	2,172.5	0.00	0.00	
9,800.0	91.00	270.00	7,293.1	-622.5	-2,272.5	2,272.5	0.00	0.00	
9,900.0	91.00	270.00	7,291.3	-622.5	-2,372.5	2,372.5	0.00	0.00	
10,000.0	91.00	270.00	7,289.6	-622.5	-2,472.5	2,472.5	0.00	0.00	
10,100.0	91.00	270.00	7,287.9	-622.5	-2,572.4	2,572.4	0.00	0.00	
10,200.0	91.00	270.00	7,286.1	-622.5	-2,672.4	2,672.4	0.00	0.00	
10,300.0	91.00	270.00	7,284.4	-622.5	-2,772.4	2,772.4	0.00	0.00	
10,400.0	91.00	270.00	7,282.6	-622.5	-2,872.4	2,872.4	0.00	0.00	
10,500.0	91.00	270.00	7,280.9	-622.5	-2,972.4	2,972.4	0.00	0.00	
10,600.0	91.00	270.00	7,279.1	-622.5	-3,072.4	3,072.4	0.00	0.00	
10,700.0	91.00	270.00	7,277.4	-622.5	-3,172.4	3,172.4	0.00	0.00	
10,800.0	91.00	270.00	7,275.6	-622.5	-3,272.3	3,272.3	0.00	0.00	
10,900.0	91.00	270.00	7,273.9	-622.5	-3,372.3	3,372.3	0.00	0.00	
11,000.0	91.00	270.00	7,272.1	-622.5	-3,472.3	3,472.3	0.00	0.00	
11,100.0	91.00	270.00	7,270.4	-622.5	-3,572.3	3,572.3	0.00	0.00	
11,200.0	91.00	270.00	7,268.7	-622.5	-3,672.3	3,672.3	0.00	0.00	
11,300.0	91.00	270.00	7,266.9	-622.5	-3,772.3	3,772.3	0.00	0.00	
11,400.0	91.00	270.00	7,265.2	-622.5	-3,872.2	3,872.2	0.00	0.00	
11,500.0	91.00	270.00	7,263.4	-622.5	-3,972.2	3,972.2	0.00	0.00	
11,600.0	91.00	270.00	7,261.7	-622.5	-4,072.2	4,072.2	0.00	0.00	
11,700.0	91.00	270.00	7,259.9	-622.5	-4,172.2	4,172.2	0.00	0.00	
11,800.0	91.00	270.00	7,258.2	-622.5	-4,272.2	4,272.2	0.00	0.00	
11,847.4	91.00	270.00	7,257.4	-622.5	-4,319.6	4,319.6	0.00	0.00	TD at 11847.4 - State 1G-16H PBHL

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
State 1G-16H PBHL - plan hits target center - Point	0.00	0.00	7,257.4	-622.5	-4,319.6	1,325,939.16	3,135,226.62	40.227080	-105.015720

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1G-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Formations						
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)	
4,116.1	4,044.0	Sussex		-1.00	270.00	
4,671.9	4,594.0	Shannon		-1.00	270.00	
6,119.7	6,041.0	Teepee Buttes (*if present)		-1.00	270.00	
7,084.5	6,987.0	Sharon Springs		-1.00	270.00	
7,169.5	7,057.0	Niobrara		-1.00	270.00	
7,245.0	7,114.0	B Chalk		-1.00	270.00	
7,277.7	7,137.0	B Marl		-1.00	270.00	
7,334.0	7,174.0	C Chalk		-1.00	270.00	
7,401.8	7,214.0	C Marl		-1.00	270.00	
7,627.5	7,307.0	Ft. Hayes		-1.00	270.00	
7,737.5	7,328.0	Codell		-1.00	270.00	

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates			
		+N/-S (ft)	+E/-W (ft)	Comment	
300.0	300.0	0.0	0.0	KOP @ 300'	
1,500.0	1,491.2	-102.6	71.8	EOB; Inc=12°	
3,950.0	3,887.7	-519.8	364.0	Start Drop -1.00	
5,150.0	5,079.0	-622.4	435.8	EOD; Inc=0°	
6,682.6	6,611.6	-622.4	435.8	Start 8° build @ 6682' MD	
7,820.1	7,327.6	-622.4	-292.9	LP @ 7327' TVD; 91°	
11,847.4	7,257.4	-622.5	-4,319.6	TD at 11847.4	

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S16-T3N-R68W (State)

State 1G-16H

Hz

Plan #1

Anticollision Report

14 December, 2012

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	12/14/2012		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	11,847.4	Plan #1 (Hz)	MWD	Geolink MWD

Summary						
Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S16-T3N-R68W (State)						
State 1B-16H - Hz - Plan #1	200.0	200.0	51.0	50.3	78.131	CC, ES
State 1B-16H - Hz - Plan #1	700.0	693.7	82.4	80.0	34.219	SF
State 1C-16H - Hz - Plan #1	300.0	300.0	40.1	39.1	39.999	CC, ES
State 1C-16H - Hz - Plan #1	600.0	597.6	53.2	51.2	25.922	SF
State 1D-16H - Hz - Plan #1	300.0	300.0	29.1	28.1	29.090	CC, ES
State 1D-16H - Hz - Plan #1	600.0	599.1	37.9	35.9	18.469	SF
State 1E-16H - Hz - Plan #1	300.0	300.0	18.2	17.2	18.181	CC, ES
State 1E-16H - Hz - Plan #1	600.0	599.9	25.1	23.0	12.219	SF
State 1F-16H - Hz - Plan #1	300.0	300.0	10.9	9.9	10.909	CC, ES
State 1F-16H - Hz - Plan #1	11,847.4	11,600.4	391.7	201.5	2.060	SF
State 1H-16H - Hz - Plan #1	200.0	200.0	10.9	10.3	16.736	CC, ES
State 1H-16H - Hz - Plan #1	11,847.4	11,676.3	379.8	189.3	1.993	SF

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1B-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance					Total Uncertainty Axis	Separation Factor	Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	0.00	51.0	0.0	51.0					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	51.0	0.0	51.0	50.7	0.30	167.936		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	51.0	0.0	51.0	50.3	0.65	78.131 CC, ES		
300.0	300.0	299.2	299.2	0.5	0.5	0.36	51.8	0.3	51.8	50.8	1.00	51.781		
400.0	400.0	398.3	398.2	0.7	0.7	-144.16	54.2	1.3	54.9	53.6	1.35	40.726		
500.0	500.0	497.1	497.0	0.9	0.9	-144.10	58.1	2.9	61.1	59.4	1.70	35.959		
600.0	599.9	595.7	595.4	1.0	1.1	-144.35	63.7	5.1	70.2	68.2	2.05	34.244		
700.0	699.7	693.7	693.1	1.2	1.3	-144.78	70.7	8.0	82.4	80.0	2.41	34.219 SF		
800.0	799.4	791.1	790.1	1.4	1.5	-145.27	79.2	11.4	97.6	94.8	2.77	35.212		
900.0	898.9	887.8	886.2	1.7	1.7	-145.75	89.2	15.4	115.7	112.5	3.14	36.844		
1,000.0	998.3	983.6	981.2	1.9	2.0	-146.19	100.6	20.0	136.7	133.2	3.52	38.888		
1,100.0	1,097.4	1,078.5	1,075.0	2.2	2.3	-146.57	113.3	25.2	160.7	156.8	3.90	41.195		
1,200.0	1,196.3	1,172.2	1,167.5	2.5	2.6	-146.89	127.3	30.8	187.5	183.3	4.30	43.666		
1,300.0	1,294.9	1,264.7	1,258.6	2.8	2.9	-147.16	142.5	37.0	217.2	212.5	4.70	46.230		
1,400.0	1,393.3	1,355.9	1,348.1	3.1	3.2	-147.36	158.7	43.5	249.7	244.6	5.11	48.840		
1,500.0	1,491.2	1,445.7	1,435.9	3.5	3.6	-147.52	176.1	50.5	284.9	279.3	5.54	51.459		
1,600.0	1,589.1	1,534.3	1,522.3	3.9	3.9	-147.77	194.4	57.9	322.1	316.1	5.97	53.903		
1,700.0	1,686.9	1,621.9	1,607.4	4.3	4.3	-147.87	213.8	65.8	360.5	354.1	6.42	56.162		
1,800.0	1,784.7	1,709.1	1,691.7	4.7	4.7	-147.86	234.2	74.0	400.3	393.4	6.87	58.258		
1,900.0	1,882.5	1,800.6	1,780.1	5.1	5.2	-147.81	256.2	82.9	440.5	433.1	7.33	60.054		
2,000.0	1,980.3	1,892.2	1,868.6	5.4	5.6	-147.77	278.1	91.8	480.7	472.9	7.80	61.614		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1C-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	40.1	0.0	40.1					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	40.1	0.0	40.1	39.8	0.30	131.949		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	40.1	0.0	40.1	39.4	0.65	61.388		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	40.1	0.0	40.1	39.1	1.00	39.999 CC, ES		
400.0	400.0	399.4	399.4	0.7	0.7	-145.07	40.8	0.4	41.5	40.2	1.35	30.763		
500.0	500.0	498.6	498.6	0.9	0.9	-145.27	43.0	1.7	45.9	44.2	1.70	27.011		
600.0	599.9	597.6	597.5	1.0	1.0	-145.51	46.7	3.9	53.2	51.2	2.05	25.922 SF		
700.0	699.7	696.2	695.9	1.2	1.2	-145.76	51.9	7.0	63.4	61.0	2.41	26.305		
800.0	799.4	794.4	793.8	1.4	1.4	-145.96	58.4	10.8	76.5	73.7	2.78	27.567		
900.0	898.9	891.9	890.8	1.7	1.7	-146.12	66.4	15.5	92.5	89.3	3.15	29.373		
1,000.0	998.3	988.6	987.0	1.9	1.9	-146.23	75.7	21.0	111.3	107.8	3.53	31.518		
1,100.0	1,097.4	1,084.5	1,082.1	2.2	2.1	-146.29	86.3	27.2	132.9	129.0	3.92	33.869		
1,200.0	1,196.3	1,179.5	1,176.0	2.5	2.4	-146.33	98.1	34.2	157.3	153.0	4.33	36.335		
1,300.0	1,294.9	1,273.3	1,268.7	2.8	2.7	-146.33	111.1	41.9	184.5	179.7	4.75	38.855		
1,400.0	1,393.3	1,366.1	1,359.9	3.1	3.0	-146.31	125.3	50.2	214.4	209.2	5.18	41.384		
1,500.0	1,491.2	1,457.5	1,449.7	3.5	3.4	-146.26	140.5	59.1	246.9	241.3	5.63	43.889		
1,600.0	1,589.1	1,549.9	1,540.0	3.9	3.7	-146.33	156.9	68.8	281.2	275.1	6.09	46.174		
1,700.0	1,686.9	1,643.8	1,631.9	4.3	4.1	-146.37	173.7	78.7	315.6	309.1	6.56	48.092		
1,800.0	1,784.7	1,737.6	1,723.7	4.7	4.4	-146.40	190.5	88.6	350.1	343.0	7.04	49.723		
1,900.0	1,882.5	1,831.5	1,815.5	5.1	4.8	-146.42	207.3	98.5	384.5	377.0	7.52	51.123		
2,000.0	1,980.3	1,925.4	1,907.4	5.4	5.2	-146.44	224.2	108.4	418.9	410.9	8.00	52.337		
2,100.0	2,078.1	2,019.3	1,999.2	5.8	5.5	-146.46	241.0	118.3	453.4	444.9	8.49	53.398		
2,200.0	2,175.9	2,113.2	2,091.0	6.2	5.9	-146.48	257.8	128.3	487.8	478.8	8.98	54.332		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1D-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total	Separation	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	29.1	0.0	29.1					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	29.1	0.0	29.1	28.8	0.30	95.963		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	29.1	0.0	29.1	28.5	0.65	44.646		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	29.1	0.0	29.1	28.1	1.00	29.090 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	-145.96	29.1	0.0	29.9	28.5	1.35	22.103		
500.0	500.0	499.6	499.6	0.9	0.8	-147.35	29.7	0.6	32.6	30.9	1.70	19.173		
600.0	599.9	599.1	599.0	1.0	1.0	-147.82	31.4	2.6	37.9	35.9	2.05	18.469 SF		
700.0	699.7	698.3	698.2	1.2	1.2	-147.61	34.3	5.8	45.8	43.4	2.41	18.986		
800.0	799.4	797.2	796.9	1.4	1.4	-147.02	38.3	10.3	56.2	53.4	2.78	20.223		
900.0	898.9	895.7	895.1	1.7	1.6	-146.29	43.3	16.0	69.2	66.0	3.16	21.896		
1,000.0	998.3	993.6	992.6	1.9	1.8	-145.54	49.5	23.0	84.7	81.1	3.55	23.828		
1,100.0	1,097.4	1,090.9	1,089.3	2.2	2.1	-144.83	56.7	31.2	102.7	98.8	3.97	25.903		
1,200.0	1,196.3	1,187.5	1,185.1	2.5	2.3	-144.18	64.9	40.5	123.2	118.9	4.40	28.038		
1,300.0	1,294.9	1,283.3	1,279.8	2.8	2.6	-143.58	74.2	50.9	146.3	141.4	4.85	30.180		
1,400.0	1,393.3	1,378.3	1,373.5	3.1	2.9	-143.05	84.3	62.4	171.7	166.4	5.32	32.288		
1,500.0	1,491.2	1,472.2	1,466.0	3.5	3.2	-142.56	95.4	74.9	199.6	193.8	5.81	34.336		
1,600.0	1,589.1	1,565.3	1,557.3	3.9	3.5	-142.17	107.4	88.5	229.2	222.9	6.33	36.201		
1,700.0	1,686.9	1,659.6	1,649.5	4.3	3.9	-141.66	120.3	103.0	259.7	252.9	6.87	37.826		
1,800.0	1,784.7	1,754.8	1,742.6	4.7	4.2	-141.23	133.4	117.9	290.3	282.9	7.41	39.181		
1,900.0	1,882.5	1,849.9	1,835.7	5.1	4.6	-140.89	146.5	132.7	320.9	313.0	7.96	40.328		
2,000.0	1,980.3	1,945.1	1,928.8	5.4	5.0	-140.60	159.7	147.5	351.5	343.0	8.51	41.308		
2,100.0	2,078.1	2,040.3	2,021.9	5.8	5.3	-140.36	172.8	162.3	382.1	373.1	9.07	42.154		
2,200.0	2,175.9	2,135.5	2,115.1	6.2	5.7	-140.16	185.9	177.2	412.8	403.1	9.62	42.891		
2,300.0	2,273.8	2,230.7	2,208.2	6.6	6.1	-139.98	199.0	192.0	443.4	433.2	10.18	43.537		
2,400.0	2,371.6	2,325.9	2,301.3	7.0	6.5	-139.83	212.1	206.8	474.0	463.3	10.75	44.109		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1E-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)				Between Centres (ft)	Between Ellipses (ft)	
0.0	0.0	0.0	0.0	0.0	0.0	0.00	18.2	0.0	18.2					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	18.2	0.0	18.2	17.9	0.30	59.977		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	18.2	0.0	18.2	17.6	0.65	27.904		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	18.2	0.0	18.2	17.2	1.00	18.181 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	-146.51	18.2	0.0	18.9	17.6	1.35	14.016		
500.0	500.0	500.0	500.0	0.9	0.8	-150.41	18.2	0.0	21.2	19.5	1.70	12.447		
600.0	599.9	599.9	599.9	1.0	1.0	-155.33	18.2	0.0	25.1	23.0	2.05	12.219 SF		
700.0	699.7	699.7	699.7	1.2	1.2	-160.07	18.2	0.0	30.7	28.3	2.40	12.799		
800.0	799.4	799.4	799.4	1.4	1.4	-164.06	18.2	0.0	38.2	35.4	2.75	13.899		
900.0	898.9	898.9	898.9	1.7	1.5	-167.22	18.2	0.0	47.5	44.4	3.09	15.347		
1,000.0	998.3	998.3	998.3	1.9	1.7	-169.65	18.2	0.0	58.6	55.1	3.44	17.038		
1,100.0	1,097.4	1,097.8	1,097.8	2.2	1.9	-170.88	18.3	0.8	71.2	67.4	3.78	18.812		
1,200.0	1,196.3	1,197.4	1,197.3	2.5	2.1	-170.82	18.5	3.4	84.9	80.7	4.13	20.548		
1,300.0	1,294.9	1,296.8	1,296.7	2.8	2.2	-169.98	19.0	7.7	99.7	95.2	4.48	22.235		
1,400.0	1,393.3	1,396.1	1,395.8	3.1	2.4	-168.70	19.5	13.6	115.7	110.8	4.85	23.865		
1,500.0	1,491.2	1,495.2	1,494.6	3.5	2.6	-167.16	20.3	21.3	132.9	127.6	5.22	25.427		
1,600.0	1,589.1	1,594.2	1,593.2	3.9	2.8	-165.44	21.2	30.6	150.5	144.9	5.63	26.714		
1,700.0	1,686.9	1,692.6	1,691.0	4.3	3.0	-163.78	22.2	40.9	168.0	162.0	6.06	27.734		
1,800.0	1,784.7	1,791.0	1,788.8	4.7	3.3	-162.44	23.1	51.1	185.6	179.1	6.49	28.592		
1,900.0	1,882.5	1,889.3	1,886.6	5.1	3.5	-161.32	24.1	61.3	203.3	196.4	6.94	29.316		
2,000.0	1,980.3	1,987.7	1,984.4	5.4	3.7	-160.39	25.1	71.6	221.1	213.7	7.39	29.933		
2,100.0	2,078.1	2,086.0	2,082.2	5.8	3.9	-159.59	26.1	81.8	238.9	231.1	7.84	30.462		
2,200.0	2,175.9	2,184.4	2,180.1	6.2	4.2	-158.91	27.1	92.0	256.8	248.5	8.31	30.919		
2,300.0	2,273.8	2,282.7	2,277.9	6.6	4.4	-158.31	28.1	102.3	274.7	265.9	8.77	31.316		
2,400.0	2,371.6	2,381.1	2,375.7	7.0	4.6	-157.79	29.0	112.5	292.6	283.4	9.24	31.663		
2,500.0	2,469.4	2,479.4	2,473.5	7.4	4.9	-157.33	30.0	122.7	310.5	300.8	9.71	31.970		
2,600.0	2,567.2	2,577.8	2,571.3	7.8	5.1	-156.91	31.0	133.0	328.5	318.3	10.19	32.241		
2,700.0	2,665.0	2,676.1	2,669.1	8.2	5.3	-156.54	32.0	143.2	346.5	335.8	10.67	32.482		
2,800.0	2,762.8	2,774.5	2,766.9	8.6	5.6	-156.21	33.0	153.4	364.4	353.3	11.15	32.699		
2,900.0	2,860.7	2,872.8	2,864.7	9.0	5.8	-155.91	34.0	163.7	382.4	370.8	11.63	32.893		
3,000.0	2,958.5	2,971.1	2,962.5	9.4	6.1	-155.63	35.0	173.9	400.4	388.3	12.11	33.069		
3,100.0	3,056.3	3,069.5	3,060.4	9.8	6.3	-155.38	35.9	184.1	418.5	405.9	12.59	33.228		
3,200.0	3,154.1	3,167.8	3,158.2	10.2	6.5	-155.15	36.9	194.4	436.5	423.4	13.08	33.373		
3,300.0	3,251.9	3,266.2	3,256.0	10.6	6.8	-154.94	37.9	204.6	454.5	440.9	13.56	33.506		
3,400.0	3,349.7	3,364.5	3,353.8	11.0	7.0	-154.74	38.9	214.8	472.5	458.5	14.05	33.627		
3,500.0	3,447.5	3,462.9	3,451.6	11.4	7.3	-154.56	39.9	225.1	490.6	476.0	14.54	33.739		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1F-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	10.9	0.0	10.9					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	10.9	0.0	10.9	10.6	0.30	35.986		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	10.9	0.0	10.9	10.3	0.65	16.742		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	10.9	0.0	10.9	9.9	1.00	10.909 CC, ES		
400.0	400.0	400.0	400.0	0.7	0.7	-147.46	10.9	0.0	11.7	10.3	1.35	8.626		
500.0	500.0	500.1	500.1	0.9	0.9	-150.52	10.4	0.7	13.3	11.6	1.70	7.847		
600.0	599.9	600.3	600.2	1.0	1.0	-151.09	8.9	2.9	15.4	13.4	2.05	7.517		
700.0	699.7	700.4	700.3	1.2	1.2	-149.99	6.4	6.5	17.9	15.5	2.41	7.422		
800.0	799.4	800.6	800.3	1.4	1.4	-147.88	2.9	11.5	20.8	18.0	2.79	7.464		
900.0	898.9	900.8	900.1	1.7	1.6	-145.24	-1.6	17.9	24.1	20.9	3.18	7.587		
1,000.0	998.3	1,000.9	999.8	1.9	1.8	-142.37	-7.1	25.8	27.9	24.3	3.60	7.755		
1,100.0	1,097.4	1,101.1	1,099.3	2.2	2.1	-139.49	-13.6	35.1	32.2	28.2	4.06	7.943		
1,200.0	1,196.3	1,201.3	1,198.6	2.5	2.3	-136.71	-21.2	45.8	37.1	32.5	4.56	8.133		
1,300.0	1,294.9	1,301.4	1,297.7	2.8	2.6	-134.11	-29.7	58.0	42.5	37.4	5.11	8.314		
1,400.0	1,393.3	1,401.5	1,396.4	3.1	3.0	-131.70	-39.1	71.5	48.5	42.8	5.72	8.480		
1,500.0	1,491.2	1,501.3	1,494.6	3.5	3.3	-130.38	-49.1	85.7	55.4	49.0	6.34	8.728		
1,600.0	1,589.1	1,601.0	1,592.9	3.9	3.6	-130.01	-59.0	99.9	62.8	55.8	6.97	9.014		
1,700.0	1,686.9	1,700.7	1,691.1	4.3	3.9	-129.71	-68.9	114.1	70.3	62.7	7.60	9.243		
1,800.0	1,784.7	1,800.4	1,789.3	4.7	4.3	-129.47	-78.9	128.3	77.7	69.5	8.24	9.428		
1,900.0	1,882.5	1,900.1	1,887.5	5.1	4.6	-129.28	-88.8	142.4	85.2	76.3	8.89	9.581		
2,000.0	1,980.3	1,999.9	1,985.7	5.4	4.9	-129.11	-98.7	156.6	92.6	83.1	9.54	9.709		
2,100.0	2,078.1	2,099.6	2,083.9	5.8	5.3	-128.97	-108.7	170.8	100.1	89.9	10.19	9.817		
2,200.0	2,175.9	2,199.3	2,182.1	6.2	5.6	-128.85	-118.6	185.0	107.5	96.7	10.85	9.910		
2,300.0	2,273.8	2,299.0	2,280.3	6.6	6.0	-128.75	-128.5	199.2	115.0	103.5	11.51	9.990		
2,400.0	2,371.6	2,398.7	2,378.5	7.0	6.3	-128.66	-138.5	213.4	122.5	110.3	12.17	10.060		
2,500.0	2,469.4	2,498.5	2,476.7	7.4	6.7	-128.58	-148.4	227.6	129.9	117.1	12.84	10.121		
2,600.0	2,567.2	2,598.2	2,574.9	7.8	7.0	-128.50	-158.3	241.7	137.4	123.9	13.50	10.175		
2,700.0	2,665.0	2,697.9	2,673.1	8.2	7.3	-128.44	-168.3	255.9	144.8	130.7	14.17	10.224		
2,800.0	2,762.8	2,797.6	2,771.3	8.6	7.7	-128.38	-178.2	270.1	152.3	137.5	14.83	10.267		
2,900.0	2,860.7	2,897.4	2,869.5	9.0	8.0	-128.33	-188.1	284.3	159.7	144.2	15.50	10.306		
3,000.0	2,958.5	2,997.1	2,967.7	9.4	8.4	-128.28	-198.1	298.5	167.2	151.0	16.17	10.341		
3,100.0	3,056.3	3,096.8	3,066.0	9.8	8.7	-128.23	-208.0	312.7	174.7	157.8	16.84	10.373		
3,200.0	3,154.1	3,196.5	3,164.2	10.2	9.1	-128.19	-217.9	326.8	182.1	164.6	17.51	10.402		
3,300.0	3,251.9	3,296.2	3,262.4	10.6	9.4	-128.15	-227.9	341.0	189.6	171.4	18.18	10.428		
3,400.0	3,349.7	3,396.0	3,360.6	11.0	9.8	-128.12	-237.8	355.2	197.0	178.2	18.85	10.453		
3,500.0	3,447.5	3,494.9	3,458.1	11.4	10.1	-128.19	-247.4	369.0	204.6	185.1	19.50	10.494		
3,600.0	3,545.4	3,593.4	3,555.4	11.8	10.4	-128.66	-256.1	381.4	212.7	192.6	20.07	10.600		
3,700.0	3,643.2	3,691.8	3,652.8	12.2	10.7	-129.51	-263.9	392.5	221.4	200.8	20.56	10.769		
3,800.0	3,741.0	3,789.9	3,750.2	12.6	10.9	-130.68	-270.6	402.1	230.7	209.8	20.98	11.000		
3,900.0	3,838.8	3,887.7	3,847.5	13.0	11.2	-132.13	-276.4	410.4	240.8	219.5	21.32	11.298		
4,000.0	3,936.7	3,985.2	3,944.7	13.4	11.4	-133.82	-281.2	417.2	251.6	230.0	21.58	11.658		
4,100.0	4,034.8	4,082.5	4,041.7	13.8	11.6	-135.50	-285.1	422.7	262.2	240.4	21.79	12.034		
4,200.0	4,133.3	4,179.7	4,138.8	14.1	11.7	-137.11	-288.0	426.9	272.5	250.6	21.95	12.413		
4,300.0	4,232.1	4,276.7	4,235.7	14.5	11.9	-138.67	-289.9	429.7	282.5	260.4	22.08	12.796		
4,400.0	4,331.1	4,373.5	4,332.6	14.7	12.0	-140.18	-291.0	431.1	292.2	270.1	22.17	13.183		
4,500.0	4,430.3	4,471.3	4,430.3	15.0	12.1	-141.65	-291.1	431.4	301.6	279.3	22.23	13.563		
4,600.0	4,529.8	4,570.8	4,529.8	15.2	12.2	-142.90	-291.1	431.4	309.8	287.5	22.32	13.880		
4,700.0	4,629.4	4,670.4	4,629.4	15.4	12.3	-143.89	-291.1	431.4	316.9	294.4	22.44	14.118		
4,800.0	4,729.2	4,770.2	4,729.2	15.6	12.4	-144.65	-291.1	431.4	322.5	299.9	22.60	14.274		
4,900.0	4,829.0	4,870.0	4,829.0	15.8	12.6	-145.20	-291.1	431.4	326.8	304.0	22.77	14.350		
5,000.0	4,929.0	4,969.9	4,929.0	15.9	12.7	-145.57	-291.1	431.4	329.7	306.7	22.98	14.348		
5,100.0	5,029.0	5,069.9	5,029.0	16.0	12.8	-145.75	-291.1	431.4	331.1	307.9	23.21	14.269		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1F-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
5,200.0	5,129.0	5,169.9	5,129.0	16.1	12.9	-0.77	-291.1	431.4	331.3	306.5	24.76	13.382		
5,300.0	5,229.0	5,269.9	5,229.0	16.2	13.0	-0.77	-291.1	431.4	331.3	306.3	25.02	13.243		
5,400.0	5,329.0	5,369.9	5,329.0	16.3	13.2	-0.77	-291.1	431.4	331.3	306.0	25.28	13.105		
5,500.0	5,429.0	5,469.9	5,429.0	16.4	13.3	-0.77	-291.1	431.4	331.3	305.8	25.55	12.968		
5,600.0	5,529.0	5,569.9	5,529.0	16.5	13.4	-0.77	-291.1	431.4	331.3	305.5	25.81	12.834		
5,700.0	5,629.0	5,669.9	5,629.0	16.6	13.5	-0.77	-291.1	431.4	331.3	305.2	26.08	12.702		
5,800.0	5,729.0	5,769.9	5,729.0	16.7	13.7	-0.77	-291.1	431.4	331.3	304.9	26.35	12.571		
5,900.0	5,829.0	5,869.9	5,829.0	16.8	13.8	-0.77	-291.1	431.4	331.3	304.7	26.63	12.443		
6,000.0	5,929.0	5,969.9	5,929.0	16.9	13.9	-0.77	-291.1	431.4	331.3	304.4	26.90	12.316		
6,100.0	6,029.0	6,069.9	6,029.0	17.1	14.1	-0.77	-291.1	431.4	331.3	304.1	27.18	12.191		
6,200.0	6,129.0	6,169.9	6,129.0	17.2	14.2	-0.77	-291.1	431.4	331.3	303.8	27.45	12.068		
6,300.0	6,229.0	6,269.9	6,229.0	17.3	14.3	-0.77	-291.1	431.4	331.3	303.6	27.73	11.946		
6,400.0	6,329.0	6,369.9	6,329.0	17.4	14.5	-0.77	-291.1	431.4	331.3	303.3	28.01	11.827		
6,455.6	6,384.5	6,425.5	6,384.5	17.4	14.5	-0.77	-291.1	431.4	331.3	303.1	28.17	11.761		
6,500.0	6,429.0	6,469.8	6,428.8	17.5	14.6	-0.85	-291.1	430.9	331.3	303.0	28.31	11.704		
6,600.0	6,529.0	6,567.9	6,526.3	17.6	14.6	-2.62	-291.1	420.6	331.6	302.8	28.84	11.499		
6,700.0	6,629.0	6,661.6	6,617.3	17.7	14.5	83.56	-291.1	398.5	333.6	307.1	26.44	12.616		
6,800.0	6,728.4	6,750.0	6,699.8	17.7	14.3	79.20	-291.1	366.9	337.8	312.0	25.73	13.126		
6,900.0	6,825.6	6,838.5	6,777.8	17.7	14.1	75.04	-291.1	325.3	343.6	318.6	25.06	13.711		
7,000.0	6,918.7	6,923.4	6,847.4	17.5	13.9	71.34	-291.1	276.6	350.6	326.1	24.55	14.281		
7,100.0	7,005.7	7,006.5	6,909.4	17.3	13.8	68.07	-291.1	221.3	358.2	333.9	24.23	14.780		
7,200.0	7,085.1	7,088.1	6,963.6	17.1	13.7	65.26	-291.1	160.5	365.8	341.6	24.14	15.150		
7,300.0	7,155.3	7,168.5	7,010.0	17.0	13.6	62.91	-291.1	94.9	373.0	348.7	24.31	15.343		
7,400.0	7,214.9	7,250.0	7,049.2	16.9	13.7	60.98	-291.1	23.4	379.4	354.7	24.75	15.331		
7,500.0	7,262.7	7,326.3	7,078.3	17.0	14.2	59.56	-291.1	-47.1	384.7	359.2	25.50	15.086		
7,600.0	7,297.9	7,400.0	7,099.1	17.4	14.9	58.57	-291.1	-117.7	388.6	362.1	26.55	14.636		
7,700.0	7,319.7	7,481.9	7,113.7	18.1	16.0	57.95	-291.1	-198.3	390.9	362.9	28.06	13.932		
7,800.0	7,327.7	7,559.4	7,118.9	19.2	17.2	57.77	-291.1	-275.5	391.7	361.8	29.87	13.113		
7,898.1	7,327.4	7,651.1	7,117.6	20.6	18.8	57.65	-291.1	-367.2	392.2	359.7	32.48	12.074		
7,900.0	7,326.3	7,653.0	7,117.6	20.6	18.8	57.79	-291.1	-369.1	391.6	359.0	32.57	12.021		
8,000.0	7,324.5	7,753.0	7,115.8	22.3	20.7	57.79	-291.1	-469.1	391.6	355.9	35.70	10.969		
8,100.0	7,322.8	7,853.0	7,114.1	24.2	22.6	57.79	-291.1	-569.1	391.6	352.6	39.02	10.035		
8,200.0	7,321.0	7,953.0	7,112.3	26.1	24.7	57.79	-291.1	-669.1	391.6	349.1	42.50	9.213		
8,300.0	7,319.3	8,053.0	7,110.6	28.1	26.8	57.79	-291.1	-769.1	391.6	345.5	46.10	8.494		
8,400.0	7,317.5	8,153.0	7,108.8	30.2	29.0	57.79	-291.1	-869.1	391.6	341.8	49.79	7.865		
8,500.0	7,315.8	8,253.0	7,107.1	32.4	31.2	57.79	-291.1	-969.0	391.6	338.0	53.56	7.312		
8,600.0	7,314.0	8,353.0	7,105.3	34.6	33.5	57.79	-291.1	-1,069.0	391.6	334.2	57.38	6.825		
8,700.0	7,312.3	8,453.0	7,103.6	36.8	35.7	57.79	-291.1	-1,169.0	391.6	330.4	61.25	6.393		
8,800.0	7,310.5	8,553.0	7,101.8	39.1	38.1	57.79	-291.1	-1,269.0	391.6	326.5	65.17	6.009		
8,900.0	7,308.8	8,653.0	7,100.1	41.4	40.4	57.79	-291.1	-1,369.0	391.6	322.5	69.11	5.667		
9,000.0	7,307.1	8,753.0	7,098.4	43.7	42.7	57.79	-291.1	-1,469.0	391.6	318.5	73.08	5.359		
9,100.0	7,305.3	8,853.0	7,096.6	46.0	45.1	57.79	-291.1	-1,569.0	391.6	314.6	77.08	5.081		
9,200.0	7,303.6	8,953.0	7,094.9	48.4	47.5	57.79	-291.1	-1,668.9	391.6	310.5	81.10	4.829		
9,300.0	7,301.8	9,053.0	7,093.1	50.7	49.8	57.79	-291.1	-1,768.9	391.6	306.5	85.13	4.601		
9,400.0	7,300.1	9,153.0	7,091.4	53.1	52.2	57.79	-291.1	-1,868.9	391.6	302.5	89.18	4.392		
9,500.0	7,298.3	9,253.0	7,089.6	55.4	54.6	57.79	-291.1	-1,968.9	391.6	298.4	93.24	4.201		
9,600.0	7,296.6	9,353.0	7,087.9	57.8	57.0	57.79	-291.1	-2,068.9	391.7	294.3	97.31	4.025		
9,700.0	7,294.8	9,453.0	7,086.1	60.2	59.4	57.79	-291.1	-2,168.9	391.7	290.3	101.39	3.863		
9,800.0	7,293.1	9,553.0	7,084.4	62.6	61.8	57.80	-291.1	-2,268.8	391.7	286.2	105.48	3.713		
9,900.0	7,291.3	9,653.0	7,082.6	65.0	64.3	57.80	-291.1	-2,368.8	391.7	282.1	109.58	3.574		
10,000.0	7,289.6	9,753.0	7,080.9	67.4	66.7	57.80	-291.1	-2,468.8	391.7	278.0	113.68	3.445		
10,100.0	7,287.9	9,853.0	7,079.2	69.8	69.1	57.80	-291.1	-2,568.8	391.7	273.9	117.79	3.325		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1F-16H - Hz - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft) +E/-W (ft)		Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
10,200.0	7,286.1	9,953.0	7,077.4	72.2	71.5	57.80	-291.1	-2,668.8	391.7	269.8	121.91	3.213		
10,300.0	7,284.4	10,053.0	7,075.7	74.7	74.0	57.80	-291.1	-2,768.8	391.7	265.6	126.03	3.108		
10,400.0	7,282.6	10,153.0	7,073.9	77.1	76.4	57.80	-291.1	-2,868.8	391.7	261.5	130.16	3.009		
10,500.0	7,280.9	10,253.0	7,072.2	79.5	78.8	57.80	-291.1	-2,968.7	391.7	257.4	134.29	2.917		
10,600.0	7,279.1	10,353.0	7,070.4	81.9	81.3	57.80	-291.1	-3,068.7	391.7	253.3	138.42	2.830		
10,700.0	7,277.4	10,453.0	7,068.7	84.4	83.7	57.80	-291.1	-3,168.7	391.7	249.1	142.56	2.748		
10,800.0	7,275.6	10,553.0	7,066.9	86.8	86.2	57.80	-291.1	-3,268.7	391.7	245.0	146.70	2.670		
10,900.0	7,273.9	10,653.0	7,065.2	89.2	88.6	57.80	-291.1	-3,368.7	391.7	240.9	150.84	2.597		
11,000.0	7,272.1	10,753.0	7,063.4	91.7	91.1	57.80	-291.1	-3,468.7	391.7	236.7	154.99	2.527		
11,100.0	7,270.4	10,853.0	7,061.7	94.1	93.5	57.80	-291.1	-3,568.6	391.7	232.6	159.14	2.461		
11,200.0	7,268.7	10,953.0	7,060.0	96.6	96.0	57.80	-291.1	-3,668.6	391.7	228.4	163.29	2.399		
11,300.0	7,266.9	11,053.0	7,058.2	99.0	98.4	57.80	-291.1	-3,768.6	391.7	224.3	167.44	2.339		
11,400.0	7,265.2	11,153.0	7,056.5	101.4	100.9	57.80	-291.0	-3,868.6	391.7	220.1	171.60	2.283		
11,500.0	7,263.4	11,253.0	7,054.7	103.9	103.3	57.80	-291.0	-3,968.6	391.7	216.0	175.75	2.229		
11,600.0	7,261.7	11,353.0	7,053.0	106.3	105.8	57.80	-291.0	-4,068.6	391.7	211.8	179.91	2.177		
11,700.0	7,259.9	11,453.0	7,051.2	108.8	108.2	57.80	-291.0	-4,168.6	391.7	207.7	184.07	2.128		
11,800.0	7,258.2	11,553.0	7,049.5	111.2	110.7	57.80	-291.0	-4,268.5	391.7	203.5	188.23	2.081		
11,847.4	7,257.4	11,600.4	7,048.7	112.4	111.8	57.80	-291.0	-4,315.9	391.7	201.5	190.21	2.060 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1H-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	180.00	-10.9	0.0	10.9					
100.0	100.0	100.0	100.0	0.2	0.2	180.00	-10.9	0.0	10.9	10.6	0.30	35.973		
200.0	200.0	200.0	200.0	0.3	0.3	180.00	-10.9	0.0	10.9	10.3	0.65	16.736 CC, ES		
300.0	300.0	299.8	299.8	0.5	0.5	178.17	-11.7	0.4	11.7	10.7	1.00	11.691		
400.0	400.0	399.6	399.6	0.7	0.7	30.72	-14.1	1.5	13.4	12.0	1.35	9.911		
500.0	500.0	499.4	499.2	0.9	0.9	29.81	-18.0	3.4	15.2	13.5	1.70	8.931		
600.0	599.9	599.1	598.7	1.0	1.1	29.98	-23.5	6.0	17.1	15.1	2.06	8.331		
700.0	699.7	698.8	698.1	1.2	1.3	30.89	-30.5	9.3	19.2	16.8	2.42	7.938		
800.0	799.4	798.4	797.3	1.4	1.5	32.32	-39.1	13.4	21.4	18.6	2.79	7.667		
900.0	898.9	898.0	896.3	1.7	1.8	34.09	-49.3	18.3	23.7	20.5	3.17	7.469		
1,000.0	998.3	997.6	995.0	1.9	2.0	36.09	-60.9	23.9	26.2	22.6	3.58	7.315		
1,100.0	1,097.4	1,097.1	1,093.5	2.2	2.3	38.22	-74.2	30.2	28.8	24.8	4.01	7.185		
1,200.0	1,196.3	1,196.6	1,191.6	2.5	2.7	40.40	-89.0	37.2	31.7	27.2	4.49	7.065		
1,300.0	1,294.9	1,296.1	1,289.4	2.8	3.0	42.60	-105.3	45.0	34.8	29.8	5.00	6.948		
1,400.0	1,393.3	1,395.5	1,386.8	3.1	3.4	44.77	-123.1	53.5	38.0	32.5	5.57	6.828		
1,500.0	1,491.2	1,495.4	1,484.6	3.5	3.8	47.58	-141.8	62.4	40.9	34.7	6.21	6.587		
1,600.0	1,589.1	1,595.3	1,582.3	3.9	4.1	50.91	-160.6	71.4	43.3	36.4	6.93	6.258		
1,700.0	1,686.9	1,695.3	1,680.1	4.3	4.5	53.89	-179.3	80.3	45.9	38.2	7.67	5.984		
1,800.0	1,784.7	1,795.2	1,777.8	4.7	4.9	56.54	-198.1	89.3	48.6	40.1	8.44	5.755		
1,900.0	1,882.5	1,895.2	1,875.6	5.1	5.3	58.91	-216.9	98.2	51.3	42.1	9.22	5.563		
2,000.0	1,980.3	1,995.1	1,973.4	5.4	5.7	61.04	-235.6	107.2	54.1	44.1	10.02	5.403		
2,100.0	2,078.1	2,095.1	2,071.1	5.8	6.1	62.95	-254.4	116.1	57.0	46.2	10.83	5.269		
2,200.0	2,175.9	2,195.0	2,168.9	6.2	6.5	64.68	-273.1	125.1	60.0	48.4	11.64	5.155		
2,300.0	2,273.8	2,294.9	2,266.6	6.6	6.9	66.24	-291.9	134.0	63.0	50.5	12.46	5.058		
2,400.0	2,371.6	2,394.9	2,364.4	7.0	7.3	67.67	-310.6	143.0	66.1	52.8	13.28	4.976		
2,500.0	2,469.4	2,494.8	2,462.1	7.4	7.7	68.96	-329.4	151.9	69.1	55.0	14.10	4.904		
2,600.0	2,567.2	2,594.8	2,559.9	7.8	8.1	70.14	-348.1	160.8	72.3	57.3	14.92	4.843		
2,700.0	2,665.0	2,694.7	2,657.7	8.2	8.5	71.23	-366.9	169.8	75.4	59.7	15.74	4.789		
2,800.0	2,762.8	2,794.6	2,755.4	8.6	8.9	72.23	-385.6	178.7	78.6	62.0	16.57	4.743		
2,900.0	2,860.7	2,894.6	2,853.2	9.0	9.3	73.15	-404.4	187.7	81.8	64.4	17.39	4.701		
3,000.0	2,958.5	2,994.5	2,950.9	9.4	9.7	74.00	-423.2	196.6	85.0	66.8	18.22	4.665		
3,100.0	3,056.3	3,094.5	3,048.7	9.8	10.1	74.78	-441.9	205.6	88.2	69.2	19.04	4.633		
3,200.0	3,154.1	3,194.4	3,146.4	10.2	10.5	75.52	-460.7	214.5	91.5	71.6	19.86	4.604		
3,300.0	3,251.9	3,294.3	3,244.2	10.6	10.9	76.20	-479.4	223.5	94.7	74.0	20.69	4.579		
3,400.0	3,349.7	3,394.3	3,341.9	11.0	11.3	76.84	-498.2	232.4	98.0	76.5	21.51	4.556		
3,500.0	3,447.5	3,494.2	3,439.7	11.4	11.7	77.43	-516.9	241.4	101.3	78.9	22.33	4.535		
3,600.0	3,545.4	3,594.2	3,537.5	11.8	12.1	77.99	-535.7	250.3	104.6	81.4	23.15	4.517		
3,700.0	3,643.2	3,694.1	3,635.2	12.2	12.5	78.52	-554.4	259.2	107.9	83.9	23.97	4.500		
3,800.0	3,741.0	3,794.0	3,733.0	12.6	12.9	79.01	-573.2	268.2	111.2	86.4	24.79	4.484		
3,900.0	3,838.8	3,894.0	3,830.7	13.0	13.3	79.47	-591.9	277.1	114.5	88.9	25.61	4.471		
4,000.0	3,936.7	3,993.9	3,928.5	13.4	13.7	79.82	-610.7	286.1	117.9	91.4	26.42	4.462		
4,100.0	4,034.8	4,093.9	4,026.2	13.8	14.1	79.46	-629.5	295.0	121.5	94.4	27.13	4.479		
4,200.0	4,133.3	4,193.7	4,123.9	14.1	14.5	78.35	-648.2	304.0	125.5	97.8	27.73	4.526		
4,300.0	4,232.1	4,293.6	4,221.6	14.5	14.9	76.56	-666.9	312.9	129.9	101.7	28.22	4.604		
4,400.0	4,331.1	4,393.3	4,319.1	14.7	15.3	74.18	-685.6	321.8	134.9	106.4	28.57	4.723		
4,500.0	4,430.3	4,492.9	4,416.5	15.0	15.7	71.32	-704.3	330.7	140.7	112.0	28.78	4.890		
4,600.0	4,529.8	4,592.3	4,513.8	15.2	16.1	68.08	-723.0	339.6	147.5	118.7	28.83	5.117		
4,700.0	4,629.4	4,691.5	4,610.8	15.4	16.5	64.57	-741.6	348.5	155.5	126.8	28.71	5.414		
4,800.0	4,729.2	4,790.5	4,707.7	15.6	16.9	60.90	-760.2	357.4	164.8	136.4	28.45	5.793		
4,900.0	4,829.0	4,889.3	4,804.3	15.8	17.3	57.18	-778.7	366.2	175.7	147.7	28.07	6.261		
5,000.0	4,929.0	4,987.7	4,900.6	15.9	17.7	53.50	-797.2	375.0	188.4	160.8	27.59	6.828		
5,100.0	5,029.0	5,085.9	4,996.6	16.0	18.1	49.95	-815.6	383.8	202.8	175.8	27.05	7.499		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1H-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: O-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
5,200.0	5,129.0	5,184.3	5,092.9	16.1	18.5	-168.47	-834.1	392.6	219.0	190.4	28.61	7.657		
5,300.0	5,229.0	5,285.7	5,192.3	16.2	18.9	-171.42	-852.0	401.2	235.1	205.3	29.81	7.887		
5,400.0	5,329.0	5,387.7	5,292.7	16.3	19.2	-173.79	-868.4	409.0	250.1	219.3	30.82	8.116		
5,500.0	5,429.0	5,490.4	5,394.0	16.4	19.6	-175.69	-883.3	416.1	264.0	232.3	31.69	8.332		
5,600.0	5,529.0	5,593.7	5,496.2	16.5	19.9	-177.22	-896.7	422.5	276.6	244.1	32.43	8.527		
5,700.0	5,629.0	5,697.4	5,599.1	16.6	20.1	-178.45	-908.4	428.1	287.7	254.6	33.08	8.695		
5,800.0	5,729.0	5,801.6	5,702.7	16.7	20.4	-179.44	-918.5	432.9	297.3	263.6	33.65	8.835		
5,900.0	5,829.0	5,906.1	5,806.9	16.8	20.6	179.79	-926.9	436.9	305.3	271.2	34.14	8.943		
6,000.0	5,929.0	6,011.0	5,911.5	16.9	20.8	179.21	-933.6	440.1	311.7	277.2	34.57	9.018		
6,100.0	6,029.0	6,116.1	6,016.4	17.1	20.9	178.79	-938.6	442.5	316.5	281.6	34.93	9.061		
6,200.0	6,129.0	6,221.4	6,121.6	17.2	21.1	178.52	-941.8	444.0	319.7	284.4	35.24	9.070		
6,300.0	6,229.0	6,326.8	6,227.0	17.3	21.2	178.40	-943.4	444.7	321.1	285.6	35.50	9.044		
6,400.0	6,329.0	6,428.7	6,329.0	17.4	21.3	178.39	-943.5	444.8	321.2	285.5	35.73	8.990		
6,500.0	6,429.0	6,529.0	6,429.2	17.5	21.4	178.45	-943.5	444.5	321.2	285.3	35.94	8.937		
6,592.3	6,521.3	6,621.5	6,521.3	17.6	21.4	-180.00	-943.5	435.8	321.1	285.2	35.84	8.960		
6,600.0	6,529.0	6,629.1	6,528.7	17.6	21.4	-179.78	-943.5	434.5	321.1	285.3	35.81	8.967		
6,700.0	6,629.0	6,724.7	6,621.6	17.7	21.3	-85.80	-943.5	412.2	322.0	293.3	28.68	11.229		
6,800.0	6,728.4	6,816.2	6,706.9	17.7	21.2	-81.20	-943.5	379.4	325.2	295.5	29.65	10.968		
6,900.0	6,825.6	6,904.9	6,785.0	17.7	21.1	-76.90	-943.5	337.5	330.2	300.1	30.16	10.950		
7,000.0	6,918.7	6,991.2	6,855.5	17.5	20.9	-72.97	-943.5	287.7	336.6	306.5	30.14	11.166		
7,100.0	7,005.7	7,075.6	6,918.1	17.3	20.8	-69.46	-943.5	231.3	343.8	314.2	29.65	11.597		
7,200.0	7,085.1	7,158.3	6,972.6	17.1	20.7	-66.41	-943.5	169.1	351.3	322.5	28.79	12.205		
7,300.0	7,155.3	7,239.6	7,018.9	17.0	20.7	-63.82	-943.4	102.3	358.7	330.9	27.78	12.908		
7,400.0	7,214.9	7,319.8	7,056.8	16.9	20.7	-61.69	-943.4	31.7	365.4	338.4	27.01	13.527		
7,500.0	7,262.7	7,400.0	7,086.7	17.0	20.9	-60.01	-943.4	-42.7	371.1	344.5	26.64	13.932		
7,600.0	7,297.9	7,477.7	7,107.4	17.4	21.2	-58.79	-943.4	-117.6	375.6	348.4	27.16	13.830		
7,700.0	7,319.7	7,555.9	7,120.0	18.1	21.6	-58.00	-943.4	-194.7	378.6	350.0	28.67	13.206		
7,800.0	7,327.7	7,633.8	7,124.2	19.2	22.2	-57.62	-943.4	-272.5	380.1	348.9	31.17	12.194		
7,900.0	7,326.3	7,730.6	7,122.6	20.6	23.2	-57.60	-943.4	-369.3	380.2	346.1	34.07	11.158		
8,000.0	7,324.5	7,830.6	7,120.8	22.3	24.5	-57.60	-943.4	-469.2	380.2	343.0	37.14	10.237		
8,100.0	7,322.8	7,930.6	7,119.1	24.2	26.1	-57.60	-943.4	-569.2	380.2	339.8	40.41	9.409		
8,200.0	7,321.0	8,030.6	7,117.3	26.1	27.8	-57.60	-943.4	-669.2	380.2	336.3	43.83	8.674		
8,300.0	7,319.3	8,130.6	7,115.6	28.1	29.7	-57.59	-943.4	-769.2	380.2	332.8	47.37	8.025		
8,400.0	7,317.5	8,230.6	7,113.8	30.2	31.6	-57.59	-943.4	-869.2	380.1	329.1	51.02	7.451		
8,500.0	7,315.8	8,330.6	7,112.1	32.4	33.7	-57.59	-943.4	-969.2	380.1	325.4	54.73	6.945		
8,600.0	7,314.0	8,430.6	7,110.3	34.6	35.8	-57.59	-943.4	-1,069.1	380.1	321.6	58.52	6.496		
8,700.0	7,312.3	8,530.6	7,108.6	36.8	38.0	-57.59	-943.4	-1,169.1	380.1	317.8	62.35	6.097		
8,800.0	7,310.5	8,630.6	7,106.8	39.1	40.2	-57.59	-943.3	-1,269.1	380.1	313.9	66.22	5.740		
8,900.0	7,308.8	8,730.6	7,105.1	41.4	42.4	-57.59	-943.3	-1,369.1	380.1	310.0	70.13	5.420		
9,000.0	7,307.1	8,830.6	7,103.4	43.7	44.6	-57.59	-943.3	-1,469.1	380.1	306.0	74.07	5.131		
9,100.0	7,305.3	8,930.6	7,101.6	46.0	46.9	-57.59	-943.3	-1,569.1	380.1	302.0	78.04	4.870		
9,200.0	7,303.6	9,030.6	7,099.9	48.4	49.2	-57.59	-943.3	-1,669.1	380.1	298.0	82.03	4.634		
9,300.0	7,301.8	9,130.6	7,098.1	50.7	51.5	-57.59	-943.3	-1,769.0	380.1	294.0	86.03	4.418		
9,400.0	7,300.1	9,230.6	7,096.4	53.1	53.9	-57.59	-943.3	-1,869.0	380.1	290.0	90.05	4.220		
9,500.0	7,298.3	9,330.6	7,094.6	55.4	56.2	-57.58	-943.3	-1,969.0	380.0	286.0	94.09	4.039		
9,600.0	7,296.6	9,430.6	7,092.9	57.8	58.6	-57.58	-943.3	-2,069.0	380.0	281.9	98.13	3.873		
9,700.0	7,294.8	9,530.6	7,091.1	60.2	60.9	-57.58	-943.3	-2,169.0	380.0	277.8	102.19	3.719		
9,800.0	7,293.1	9,630.6	7,089.4	62.6	63.3	-57.58	-943.3	-2,269.0	380.0	273.8	106.26	3.576		
9,900.0	7,291.3	9,730.6	7,087.7	65.0	65.7	-57.58	-943.3	-2,368.9	380.0	269.7	110.33	3.444		
10,000.0	7,289.6	9,830.6	7,085.9	67.4	68.1	-57.58	-943.3	-2,468.9	380.0	265.6	114.42	3.321		
10,100.0	7,287.9	9,930.6	7,084.2	69.8	70.5	-57.58	-943.2	-2,568.9	380.0	261.5	118.51	3.206		
10,200.0	7,286.1	10,030.6	7,082.4	72.2	72.9	-57.58	-943.2	-2,668.9	380.0	257.4	122.60	3.099		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1H-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Highside Toolface (°)	Distance		Total Uncertainty Axis	Separation Factor	Warning			
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)		Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)						
10,300.0	7,284.4	10,130.6	7,080.7	74.7	75.3	-57.58	-943.2	-2,768.9	380.0	253.3	126.70	2.999		
10,400.0	7,282.6	10,230.6	7,078.9	77.1	77.7	-57.58	-943.2	-2,868.9	380.0	249.2	130.81	2.905		
10,500.0	7,280.9	10,330.6	7,077.2	79.5	80.1	-57.58	-943.2	-2,968.9	380.0	245.0	134.92	2.816		
10,600.0	7,279.1	10,430.6	7,075.4	81.9	82.5	-57.57	-943.2	-3,068.8	379.9	240.9	139.04	2.733		
10,700.0	7,277.4	10,530.6	7,073.7	84.4	84.9	-57.57	-943.2	-3,168.8	379.9	236.8	143.15	2.654		
10,800.0	7,275.6	10,630.6	7,071.9	86.8	87.3	-57.57	-943.2	-3,268.8	379.9	232.6	147.28	2.580		
10,900.0	7,273.9	10,730.6	7,070.2	89.2	89.8	-57.57	-943.2	-3,368.8	379.9	228.5	151.40	2.509		
11,000.0	7,272.1	10,830.6	7,068.5	91.7	92.2	-57.57	-943.2	-3,468.8	379.9	224.4	155.53	2.443		
11,100.0	7,270.4	10,930.6	7,066.7	94.1	94.6	-57.57	-943.2	-3,568.8	379.9	220.2	159.66	2.379		
11,200.0	7,268.7	11,030.6	7,065.0	96.6	97.1	-57.57	-943.2	-3,668.7	379.9	216.1	163.79	2.319		
11,300.0	7,266.9	11,130.6	7,063.2	99.0	99.5	-57.57	-943.2	-3,768.7	379.9	212.0	167.93	2.262		
11,400.0	7,265.2	11,230.6	7,061.5	101.4	101.9	-57.57	-943.1	-3,868.7	379.9	207.8	172.07	2.208		
11,500.0	7,263.4	11,330.6	7,059.7	103.9	104.4	-57.57	-943.1	-3,968.7	379.9	203.7	176.21	2.156		
11,600.0	7,261.7	11,430.6	7,058.0	106.3	106.8	-57.57	-943.1	-4,068.7	379.9	199.5	180.35	2.106		
11,700.0	7,259.9	11,530.6	7,056.2	108.8	109.2	-57.57	-943.1	-4,168.7	379.8	195.4	184.49	2.059		
11,800.0	7,258.2	11,630.6	7,054.5	111.2	111.7	-57.56	-943.1	-4,268.7	379.8	191.2	188.63	2.014		
11,836.5	7,257.5	11,667.1	7,053.9	112.1	112.6	-57.56	-943.1	-4,305.1	379.8	189.7	190.15	1.998		
11,847.4	7,257.4	11,676.3	7,053.7	112.4	112.8	-57.56	-943.1	-4,314.3	379.8	189.3	190.56	1.993 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1G-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1G-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to WELL @ 5039.0ft (Original Well Elev)
Offset Depths are relative to Offset Datum
Central Meridian is -105.500000 °

Coordinates are relative to: State 1G-16H
Coordinate System is US State Plane 1983, Colorado Northern Zone
Grid Convergence at Surface is: 0.32°

