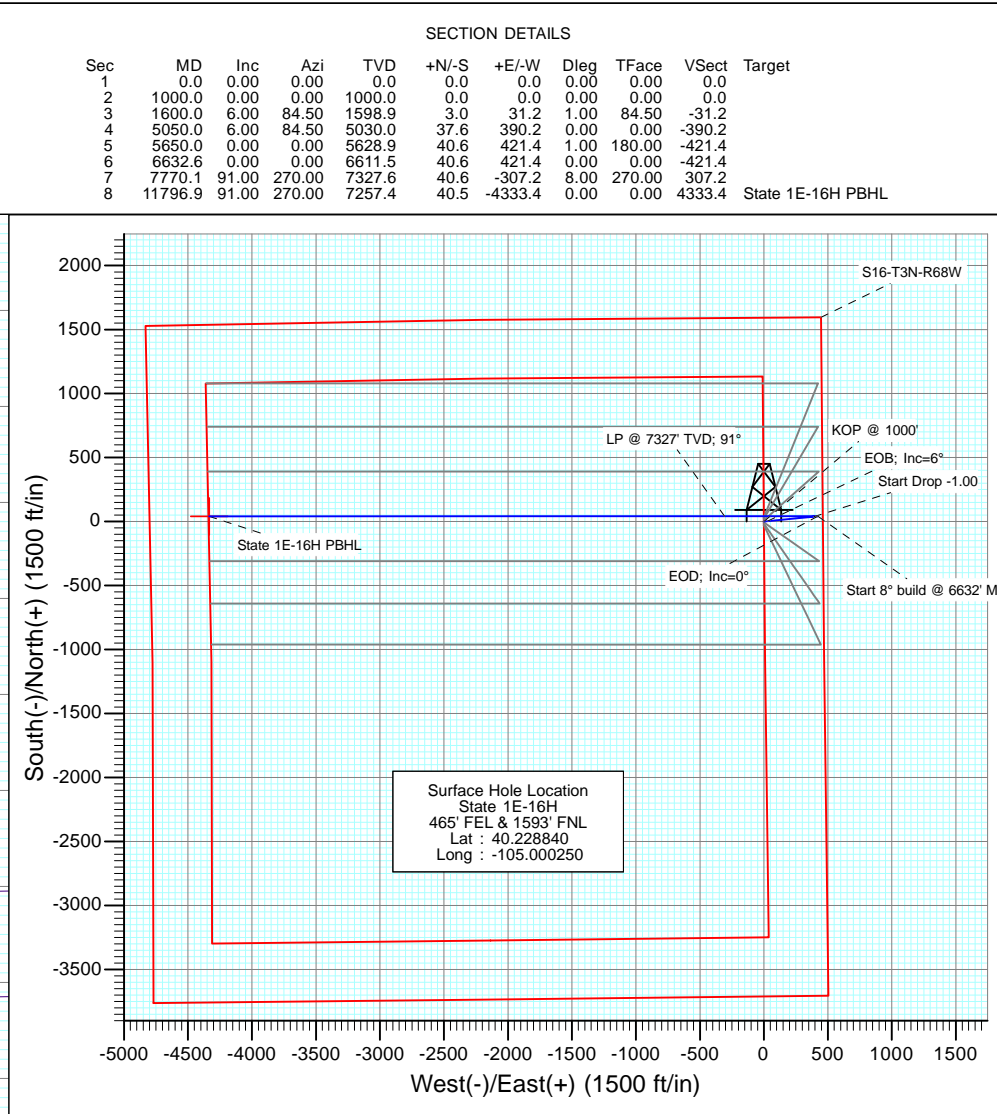
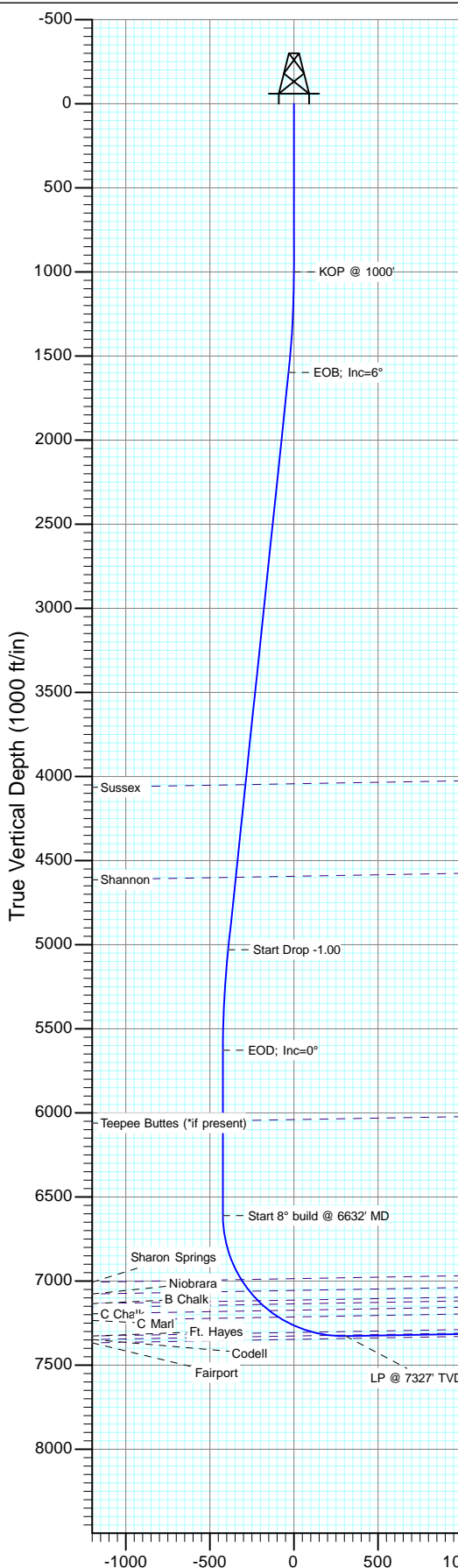




Project: DJ Wattenberg
 Site: S16-T3N-R68W (State)
 Well: State 1E-16H
 Wellbore: Hz
 Design: Plan #1



SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	1000.0	0.00	0.00	1000.0	0.0	0.0	0.00	0.00	0.0	
3	1600.0	6.00	84.50	1598.9	3.0	31.2	1.00	84.50	-31.2	
4	5050.0	6.00	84.50	5030.0	37.6	390.2	0.00	0.00	-390.2	
5	5650.0	0.00	0.00	5628.9	40.6	421.4	1.00	180.00	-421.4	
6	6632.6	0.00	0.00	6611.5	40.6	421.4	0.00	0.00	-421.4	
7	7770.1	91.00	270.00	7327.6	40.6	-307.2	8.00	270.00	307.2	
8	11796.9	91.00	270.00	7257.4	40.5	-4333.4	0.00	0.00	4333.4	State 1E-16H PBHL

DESIGN TARGET DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
State 1E-16H PBHL	40.5	-4333.4	1326620.29	3135208.94	40.228950	-105.015770

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
4049.0	4063.6	Sussex
4600.0	4617.7	Shannon
6048.4	6069.4	Teepee Buttes (*if present)
6992.4	7034.3	Sharon Springs
7061.6	7119.3	Niobrara
7117.7	7194.7	B Chalk
7140.3	7227.4	B Marl
7176.5	7283.6	C Chalk
7215.6	7351.4	C Marl
7305.0	7576.6	Ft. Hayes
7324.1	7685.5	Codell

M Azimuths to True North
 Magnetic North: 8.77°

Magnetic Field
 Strength: 52856.6snT
 Dip Angle: 66.82°
 Date: 12/14/2012
 Model: IGRF2010

Plan #1
 State 1E-16H
 12xxx; LR
 WELL @ 5039.0ft (Original Well Elev)
 Ground Elevation @ 5026.0
 North American Datum 1983
 Well State 1E-16H, True North

Vertical Section at 270.00° (1000 ft/in)

Planning Report

Database: USA EDM 5000 Multi Users DB	Local Co-ordinate Reference: Well State 1E-16H
Company: EnCana Oil & Gas (USA) Inc	TVD Reference: WELL @ 5039.0ft (Original Well Elev)
Project: DJ Wattenberg	MD Reference: WELL @ 5039.0ft (Original Well Elev)
Site: S16-T3N-R68W (State)	North Reference: True
Well: State 1E-16H	Survey Calculation Method: Minimum Curvature
Wellbore: Hz	
Design: Plan #1	

Project DJ Wattenberg		
Map System: US State Plane 1983	System Datum: Mean Sea Level	
Geo Datum: North American Datum 1983		
Map Zone: Colorado Northern Zone		

Site S16-T3N-R68W (State)				
Site Position:	Northing: 1,326,575.12 ft	Latitude: 40.228760		
From: Lat/Long	Easting: 3,139,542.66 ft	Longitude: -105.000250		
Position Uncertainty: 0.0 ft	Slot Radius: 13.200 in	Grid Convergence: 0.32 °		

Well State 1E-16H					
Well Position	+N/-S 0.0 ft	Northing: 1,326,604.25 ft	Latitude: 40.228840		
	+E/-W 0.0 ft	Easting: 3,139,542.49 ft	Longitude: -105.000250		
Position Uncertainty	0.0 ft	Wellhead Elevation: ft	Ground Level: 5,026.0 ft		

Wellbore Hz					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF2010	12/14/2012	(°) 8.77	(°) 66.82	(nT) 52,857

Design Plan #1				
Audit Notes:				
Version:	Phase: PLAN	Tie On Depth: 0.0		
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.0	0.0	0.0	270.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,600.0	6.00	84.50	1,598.9	3.0	31.2	1.00	1.00	0.00	84.50	
5,050.0	6.00	84.50	5,030.0	37.6	390.2	0.00	0.00	0.00	0.00	
5,650.0	0.00	0.00	5,628.9	40.6	421.4	1.00	-1.00	0.00	180.00	
6,632.6	0.00	0.00	6,611.5	40.6	421.4	0.00	0.00	0.00	0.00	
7,770.1	91.00	270.00	7,327.6	40.6	-307.2	8.00	8.00	0.00	270.00	
11,796.9	91.00	270.00	7,257.4	40.5	-4,333.4	0.00	0.00	0.00	0.00	State 1E-16H PBHL

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1E-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	KOP @ 1000'
1,100.0	1.00	84.50	1,100.0	0.1	0.9	-0.9	1.00	1.00	
1,200.0	2.00	84.50	1,200.0	0.3	3.5	-3.5	1.00	1.00	
1,300.0	3.00	84.50	1,299.9	0.8	7.8	-7.8	1.00	1.00	
1,400.0	4.00	84.50	1,399.7	1.3	13.9	-13.9	1.00	1.00	
1,500.0	5.00	84.50	1,499.4	2.1	21.7	-21.7	1.00	1.00	
1,600.0	6.00	84.50	1,598.9	3.0	31.2	-31.2	1.00	1.00	EOB; Inc=6°
1,700.0	6.00	84.50	1,698.4	4.0	41.6	-41.6	0.00	0.00	
1,800.0	6.00	84.50	1,797.8	5.0	52.1	-52.1	0.00	0.00	
1,900.0	6.00	84.50	1,897.3	6.0	62.5	-62.5	0.00	0.00	
2,000.0	6.00	84.50	1,996.7	7.0	72.9	-72.9	0.00	0.00	
2,100.0	6.00	84.50	2,096.2	8.0	83.3	-83.3	0.00	0.00	
2,200.0	6.00	84.50	2,195.6	9.0	93.7	-93.7	0.00	0.00	
2,300.0	6.00	84.50	2,295.1	10.0	104.1	-104.1	0.00	0.00	
2,400.0	6.00	84.50	2,394.5	11.0	114.5	-114.5	0.00	0.00	
2,500.0	6.00	84.50	2,494.0	12.0	124.9	-124.9	0.00	0.00	
2,600.0	6.00	84.50	2,593.4	13.0	135.3	-135.3	0.00	0.00	
2,700.0	6.00	84.50	2,692.9	14.0	145.7	-145.7	0.00	0.00	
2,800.0	6.00	84.50	2,792.3	15.0	156.1	-156.1	0.00	0.00	
2,900.0	6.00	84.50	2,891.8	16.0	166.5	-166.5	0.00	0.00	
3,000.0	6.00	84.50	2,991.2	17.0	176.9	-176.9	0.00	0.00	
3,100.0	6.00	84.50	3,090.7	18.0	187.3	-187.3	0.00	0.00	
3,200.0	6.00	84.50	3,190.1	19.0	197.7	-197.7	0.00	0.00	
3,300.0	6.00	84.50	3,289.6	20.0	208.1	-208.1	0.00	0.00	
3,400.0	6.00	84.50	3,389.0	21.0	218.5	-218.5	0.00	0.00	
3,500.0	6.00	84.50	3,488.5	22.0	228.9	-228.9	0.00	0.00	
3,600.0	6.00	84.50	3,587.9	23.0	239.3	-239.3	0.00	0.00	
3,700.0	6.00	84.50	3,687.4	24.0	249.7	-249.7	0.00	0.00	
3,800.0	6.00	84.50	3,786.9	25.0	260.1	-260.1	0.00	0.00	
3,900.0	6.00	84.50	3,886.3	26.1	270.6	-270.6	0.00	0.00	
4,000.0	6.00	84.50	3,985.8	27.1	281.0	-281.0	0.00	0.00	
4,063.6	6.00	84.50	4,049.0	27.7	287.6	-287.6	0.00	0.00	Sussex
4,100.0	6.00	84.50	4,085.2	28.1	291.4	-291.4	0.00	0.00	
4,200.0	6.00	84.50	4,184.7	29.1	301.8	-301.8	0.00	0.00	
4,300.0	6.00	84.50	4,284.1	30.1	312.2	-312.2	0.00	0.00	
4,400.0	6.00	84.50	4,383.6	31.1	322.6	-322.6	0.00	0.00	
4,500.0	6.00	84.50	4,483.0	32.1	333.0	-333.0	0.00	0.00	
4,600.0	6.00	84.50	4,582.5	33.1	343.4	-343.4	0.00	0.00	
4,617.7	6.00	84.50	4,600.0	33.2	345.2	-345.2	0.00	0.00	Shannon
4,700.0	6.00	84.50	4,681.9	34.1	353.8	-353.8	0.00	0.00	
4,800.0	6.00	84.50	4,781.4	35.1	364.2	-364.2	0.00	0.00	
4,900.0	6.00	84.50	4,880.8	36.1	374.6	-374.6	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1E-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
5,000.0	6.00	84.50	4,980.3	37.1	385.0	-385.0	0.00	0.00	
5,050.0	6.00	84.50	5,030.0	37.6	390.2	-390.2	0.00	0.00	Start Drop -1.00
5,100.0	5.50	84.50	5,079.8	38.1	395.2	-395.2	1.00	-1.00	
5,200.0	4.50	84.50	5,179.4	38.9	403.9	-403.9	1.00	-1.00	
5,300.0	3.50	84.50	5,279.1	39.6	410.8	-410.8	1.00	-1.00	
5,400.0	2.50	84.50	5,379.0	40.1	416.0	-416.0	1.00	-1.00	
5,500.0	1.50	84.50	5,478.9	40.4	419.5	-419.5	1.00	-1.00	
5,600.0	0.50	84.50	5,578.9	40.6	421.2	-421.2	1.00	-1.00	
5,650.0	0.00	0.00	5,628.9	40.6	421.4	-421.4	1.00	-1.00	EOD; Inc=0°
5,700.0	0.00	0.00	5,678.9	40.6	421.4	-421.4	0.00	0.00	
5,800.0	0.00	0.00	5,778.9	40.6	421.4	-421.4	0.00	0.00	
5,900.0	0.00	0.00	5,878.9	40.6	421.4	-421.4	0.00	0.00	
6,000.0	0.00	0.00	5,978.9	40.6	421.4	-421.4	0.00	0.00	
6,069.4	0.00	0.00	6,048.4	40.6	421.4	-421.4	0.00	0.00	Teepee Buttes (*if present)
6,100.0	0.00	0.00	6,078.9	40.6	421.4	-421.4	0.00	0.00	
6,200.0	0.00	0.00	6,178.9	40.6	421.4	-421.4	0.00	0.00	
6,300.0	0.00	0.00	6,278.9	40.6	421.4	-421.4	0.00	0.00	
6,400.0	0.00	0.00	6,378.9	40.6	421.4	-421.4	0.00	0.00	
6,500.0	0.00	0.00	6,478.9	40.6	421.4	-421.4	0.00	0.00	
6,600.0	0.00	0.00	6,578.9	40.6	421.4	-421.4	0.00	0.00	
6,632.6	0.00	0.00	6,611.5	40.6	421.4	-421.4	0.00	0.00	Start 8° build @ 6632' MD
6,700.0	5.39	270.00	6,678.8	40.6	418.3	-418.3	8.00	8.00	
6,800.0	13.39	270.00	6,777.4	40.6	402.0	-402.0	8.00	8.00	
6,900.0	21.39	270.00	6,872.7	40.6	372.1	-372.1	8.00	8.00	
7,000.0	29.39	270.00	6,963.0	40.6	329.3	-329.3	8.00	8.00	
7,034.3	32.13	270.00	6,992.4	40.6	311.8	-311.8	8.00	8.00	Sharon Springs
7,100.0	37.39	270.00	7,046.4	40.6	274.3	-274.3	8.00	8.00	
7,119.3	38.93	270.00	7,061.6	40.6	262.4	-262.4	8.00	8.00	Niobrara
7,194.7	44.97	270.00	7,117.7	40.6	212.0	-212.0	8.00	8.00	B Chalk
7,200.0	45.39	270.00	7,121.4	40.6	208.2	-208.2	8.00	8.00	
7,227.4	47.58	270.00	7,140.3	40.6	188.3	-188.3	8.00	8.00	B Marl
7,283.6	52.08	270.00	7,176.5	40.6	145.4	-145.4	8.00	8.00	C Chalk
7,300.0	53.39	270.00	7,186.4	40.6	132.4	-132.4	8.00	8.00	
7,351.4	57.50	270.00	7,215.6	40.6	90.1	-90.1	8.00	8.00	C Marl
7,400.0	61.39	270.00	7,240.3	40.6	48.2	-48.2	8.00	8.00	
7,500.0	69.39	270.00	7,281.9	40.6	-42.6	42.6	8.00	8.00	
7,576.6	75.52	270.00	7,305.0	40.6	-115.6	115.6	8.00	8.00	Ft. Hayes
7,600.0	77.39	270.00	7,310.5	40.6	-138.4	138.4	8.00	8.00	
7,685.5	84.23	270.00	7,324.1	40.6	-222.7	222.7	8.00	8.00	Codell
7,700.0	85.39	270.00	7,325.4	40.6	-237.2	237.2	8.00	8.00	
7,770.1	91.00	270.00	7,327.6	40.6	-307.2	307.2	8.00	8.00	LP @ 7327' TVD; 91°
7,800.0	91.00	270.00	7,327.1	40.6	-337.1	337.1	0.00	0.00	
7,900.0	91.00	270.00	7,325.4	40.6	-437.1	437.1	0.00	0.00	
8,000.0	91.00	270.00	7,323.6	40.6	-537.1	537.1	0.00	0.00	
8,100.0	91.00	270.00	7,321.9	40.6	-637.1	637.1	0.00	0.00	
8,200.0	91.00	270.00	7,320.1	40.6	-737.0	737.0	0.00	0.00	
8,300.0	91.00	270.00	7,318.4	40.5	-837.0	837.0	0.00	0.00	
8,400.0	91.00	270.00	7,316.6	40.5	-937.0	937.0	0.00	0.00	
8,500.0	91.00	270.00	7,314.9	40.5	-1,037.0	1,037.0	0.00	0.00	
8,600.0	91.00	270.00	7,313.2	40.5	-1,137.0	1,137.0	0.00	0.00	
8,700.0	91.00	270.00	7,311.4	40.5	-1,237.0	1,237.0	0.00	0.00	
8,800.0	91.00	270.00	7,309.7	40.5	-1,337.0	1,337.0	0.00	0.00	

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1E-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
8,900.0	91.00	270.00	7,307.9	40.5	-1,436.9	1,436.9	0.00	0.00	
9,000.0	91.00	270.00	7,306.2	40.5	-1,536.9	1,536.9	0.00	0.00	
9,100.0	91.00	270.00	7,304.4	40.5	-1,636.9	1,636.9	0.00	0.00	
9,200.0	91.00	270.00	7,302.7	40.5	-1,736.9	1,736.9	0.00	0.00	
9,300.0	91.00	270.00	7,300.9	40.5	-1,836.9	1,836.9	0.00	0.00	
9,400.0	91.00	270.00	7,299.2	40.5	-1,936.9	1,936.9	0.00	0.00	
9,500.0	91.00	270.00	7,297.4	40.5	-2,036.8	2,036.8	0.00	0.00	
9,600.0	91.00	270.00	7,295.7	40.5	-2,136.8	2,136.8	0.00	0.00	
9,700.0	91.00	270.00	7,294.0	40.5	-2,236.8	2,236.8	0.00	0.00	
9,800.0	91.00	270.00	7,292.2	40.5	-2,336.8	2,336.8	0.00	0.00	
9,900.0	91.00	270.00	7,290.5	40.5	-2,436.8	2,436.8	0.00	0.00	
10,000.0	91.00	270.00	7,288.7	40.5	-2,536.8	2,536.8	0.00	0.00	
10,100.0	91.00	270.00	7,287.0	40.5	-2,636.8	2,636.8	0.00	0.00	
10,200.0	91.00	270.00	7,285.2	40.5	-2,736.7	2,736.7	0.00	0.00	
10,300.0	91.00	270.00	7,283.5	40.5	-2,836.7	2,836.7	0.00	0.00	
10,400.0	91.00	270.00	7,281.7	40.5	-2,936.7	2,936.7	0.00	0.00	
10,500.0	91.00	270.00	7,280.0	40.5	-3,036.7	3,036.7	0.00	0.00	
10,600.0	91.00	270.00	7,278.2	40.5	-3,136.7	3,136.7	0.00	0.00	
10,700.0	91.00	270.00	7,276.5	40.5	-3,236.7	3,236.7	0.00	0.00	
10,800.0	91.00	270.00	7,274.8	40.5	-3,336.6	3,336.6	0.00	0.00	
10,900.0	91.00	270.00	7,273.0	40.5	-3,436.6	3,436.6	0.00	0.00	
11,000.0	91.00	270.00	7,271.3	40.5	-3,536.6	3,536.6	0.00	0.00	
11,100.0	91.00	270.00	7,269.5	40.5	-3,636.6	3,636.6	0.00	0.00	
11,200.0	91.00	270.00	7,267.8	40.5	-3,736.6	3,736.6	0.00	0.00	
11,300.0	91.00	270.00	7,266.0	40.5	-3,836.6	3,836.6	0.00	0.00	
11,400.0	91.00	270.00	7,264.3	40.5	-3,936.6	3,936.6	0.00	0.00	
11,500.0	91.00	270.00	7,262.5	40.5	-4,036.5	4,036.5	0.00	0.00	
11,600.0	91.00	270.00	7,260.8	40.5	-4,136.5	4,136.5	0.00	0.00	
11,700.0	91.00	270.00	7,259.1	40.5	-4,236.5	4,236.5	0.00	0.00	
11,796.9	91.00	270.00	7,257.4	40.5	-4,333.4	4,333.4	0.00	0.00	TD at 11796.9 - State 1E-16H PBHL

Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
State 1E-16H PBHL - hit/miss target - Shape - Point	0.00	0.00	7,257.4	40.5	-4,333.4	1,326,620.29	3,135,208.94	40.228950	-105.015770

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well State 1E-16H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site:	S16-T3N-R68W (State)	North Reference:	True
Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Hz		
Design:	Plan #1		

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,063.6	4,044.0	Sussex		-1.00	270.00
4,617.7	4,594.0	Shannon		-1.00	270.00
6,069.4	6,041.0	Teepee Buttes (*if present)		-1.00	270.00
7,034.3	6,987.0	Sharon Springs		-1.00	270.00
7,119.3	7,057.0	Niobrara		-1.00	270.00
7,194.7	7,114.0	B Chalk		-1.00	270.00
7,227.4	7,137.0	B Marl		-1.00	270.00
7,283.6	7,174.0	C Chalk		-1.00	270.00
7,351.4	7,214.0	C Marl		-1.00	270.00
7,576.6	7,307.0	Ft. Hayes		-1.00	270.00
7,685.5	7,328.0	Codell		-1.00	270.00

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
1,000.0	1,000.0	0.0	0.0	KOP @ 1000'	
1,600.0	1,598.9	3.0	31.2	EOB; Inc=6°	
5,050.0	5,030.0	37.6	390.2	Start Drop -1.00	
5,650.0	5,628.9	40.6	421.4	EOD; Inc=0°	
6,632.6	6,611.5	40.6	421.4	Start 8° build @ 6632' MD	
7,770.1	7,327.6	40.6	-307.2	LP @ 7327' TVD; 91°	
11,796.9	7,257.4	40.5	-4,333.4	TD at 11796.9	

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

S16-T3N-R68W (State)

State 1E-16H

Hz

Plan #1

Anticollision Report

14 December, 2012

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	12/14/2012		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	11,796.7	Plan #1 (Hz)	MWD	Geolink MWD

Site Name	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance Between Centres (ft)	Distance Between Ellipses (ft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
S16-T3N-R68W (State)						
State 1B-16H - Hz - Plan #1	200.0	200.0	32.8	32.1	50.227	CC, ES
State 1B-16H - Hz - Plan #1	700.0	696.1	53.5	51.0	21.635	SF
State 1C-16H - Hz - Plan #1	300.0	300.0	21.9	20.9	21.817	CC, ES
State 1C-16H - Hz - Plan #1	600.0	598.7	28.9	26.8	14.005	SF
State 1D-16H - Hz - Plan #1	400.0	400.0	10.9	9.6	8.090	CC, ES
State 1D-16H - Hz - Plan #1	11,796.9	11,622.1	407.4	213.9	2.105	SF
State 1F-16H - Hz - Plan #1	400.0	400.0	7.3	5.9	5.393	CC, ES
State 1F-16H - Hz - Plan #1	11,796.9	11,612.3	407.4	213.9	2.105	SF
State 1G-16H - Hz - Plan #1	300.0	300.0	18.2	17.2	18.181	CC, ES
State 1G-16H - Hz - Plan #1	600.0	598.9	25.0	23.0	12.157	SF
State 1H-16H - Hz - Plan #1	200.0	200.0	29.1	28.5	44.640	CC, ES
State 1H-16H - Hz - Plan #1	700.0	696.5	49.6	47.1	20.118	SF

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	32.8	0.0	32.8						
100.0	100.0	100.0	100.0	0.2	0.2	0.00	32.8	0.0	32.8	32.5	0.30	107.959			
200.0	200.0	200.0	200.0	0.3	0.3	0.00	32.8	0.0	32.8	32.1	0.65	50.227 CC, ES			
300.0	300.0	299.5	299.5	0.5	0.5	0.55	33.6	0.3	33.6	32.6	1.00	33.534			
400.0	400.0	398.9	398.8	0.7	0.7	2.06	36.0	1.3	36.0	34.7	1.35	26.596			
500.0	500.0	498.1	498.0	0.8	0.9	4.16	40.0	2.9	40.1	38.4	1.72	23.400			
600.0	600.0	597.3	596.9	1.0	1.1	6.46	45.5	5.2	45.9	43.9	2.09	22.019			
700.0	700.0	696.1	695.5	1.2	1.3	8.68	52.7	8.0	53.5	51.0	2.47	21.635 SF			
800.0	800.0	794.7	793.6	1.4	1.5	10.66	61.4	11.6	62.8	59.9	2.87	21.836			
900.0	900.0	892.9	891.2	1.5	1.7	12.35	71.6	15.7	73.8	70.5	3.30	22.391			
1,000.0	1,000.0	990.7	988.2	1.7	2.0	13.77	83.3	20.4	86.6	82.8	3.74	23.159			
1,100.0	1,100.0	1,088.1	1,084.6	1.9	2.3	-69.89	96.5	25.7	100.7	97.0	3.78	26.642			
1,200.0	1,200.0	1,185.1	1,180.3	2.1	2.6	-69.92	111.1	31.6	116.0	111.9	4.13	28.088			
1,300.0	1,299.9	1,281.7	1,275.3	2.3	2.9	-70.50	127.2	38.1	132.3	127.8	4.48	29.513			
1,400.0	1,399.7	1,377.8	1,369.5	2.4	3.3	-71.44	144.6	45.2	149.7	144.9	4.85	30.899			
1,500.0	1,499.4	1,473.4	1,462.9	2.6	3.7	-72.60	163.4	52.8	168.3	163.1	5.22	32.227			
1,600.0	1,598.9	1,568.4	1,555.4	2.8	4.1	-73.88	183.6	60.9	188.1	182.5	5.62	33.477			
1,700.0	1,698.4	1,662.8	1,647.0	3.1	4.5	-75.19	205.0	69.6	209.3	203.3	6.03	34.718			
1,800.0	1,797.8	1,758.8	1,739.7	3.3	5.0	-76.21	227.9	78.8	231.9	225.4	6.45	35.939			
1,900.0	1,897.3	1,856.1	1,833.7	3.5	5.4	-77.05	251.3	88.3	254.7	247.8	6.89	36.974			
2,000.0	1,996.7	1,953.4	1,927.7	3.7	5.9	-77.75	274.6	97.7	277.5	270.1	7.33	37.855			
2,100.0	2,096.2	2,050.8	2,021.7	4.0	6.3	-78.35	298.0	107.1	300.3	292.5	7.78	38.609			
2,200.0	2,195.6	2,148.1	2,115.7	4.2	6.8	-78.86	321.3	116.6	323.2	314.9	8.23	39.260			
2,300.0	2,295.1	2,245.4	2,209.7	4.4	7.3	-79.30	344.7	126.0	346.1	337.4	8.69	39.826			
2,400.0	2,394.5	2,342.7	2,303.7	4.7	7.7	-79.69	368.0	135.4	369.0	359.8	9.15	40.320			
2,500.0	2,494.0	2,440.0	2,397.7	4.9	8.2	-80.03	391.4	144.9	391.9	382.3	9.62	40.755			
2,600.0	2,593.4	2,537.3	2,491.7	5.1	8.6	-80.34	414.7	154.3	414.8	404.7	10.08	41.140			
2,700.0	2,692.9	2,634.6	2,585.7	5.4	9.1	-80.61	438.1	163.8	437.8	427.2	10.55	41.482			
2,800.0	2,792.3	2,731.9	2,679.7	5.6	9.6	-80.86	461.4	173.2	460.7	449.7	11.03	41.788			
2,900.0	2,891.8	2,829.3	2,773.7	5.9	10.0	-81.08	484.8	182.6	483.7	472.2	11.50	42.062			

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1C-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)				
0.0	0.0	0.0	0.0	0.0	0.0	0.00	21.9	0.0	21.9					
100.0	100.0	100.0	100.0	0.2	0.2	0.00	21.9	0.0	21.9	21.6	0.30	71.972		
200.0	200.0	200.0	200.0	0.3	0.3	0.00	21.9	0.0	21.9	21.2	0.65	33.485		
300.0	300.0	300.0	300.0	0.5	0.5	0.00	21.9	0.0	21.9	20.9	1.00	21.817 CC, ES		
400.0	400.0	399.7	399.7	0.7	0.7	1.11	22.6	0.4	22.6	21.3	1.35	16.738		
500.0	500.0	499.3	499.2	0.8	0.9	4.05	24.8	1.8	24.9	23.2	1.70	14.632		
600.0	600.0	598.7	598.6	1.0	1.0	7.88	28.6	4.0	28.9	26.8	2.06	14.005 SF		
700.0	700.0	698.0	697.7	1.2	1.2	11.74	33.8	7.0	34.6	32.1	2.43	14.221		
800.0	800.0	797.1	796.5	1.4	1.4	15.14	40.4	10.9	42.0	39.2	2.81	14.941		
900.0	900.0	895.9	894.8	1.5	1.7	17.94	48.5	15.7	51.3	48.1	3.21	15.964		
1,000.0	1,000.0	994.3	992.6	1.7	1.9	20.17	58.1	21.3	62.3	58.7	3.63	17.164		
1,100.0	1,100.0	1,092.4	1,089.8	1.9	2.2	-63.06	69.0	27.8	74.7	70.9	3.79	19.707		
1,200.0	1,200.0	1,190.1	1,186.5	2.1	2.5	-62.95	81.3	35.0	87.9	83.8	4.14	21.249		
1,300.0	1,299.9	1,287.5	1,282.6	2.3	2.8	-63.55	95.0	43.1	102.1	97.6	4.49	22.721		
1,400.0	1,399.7	1,384.5	1,378.0	2.4	3.1	-64.58	110.0	51.9	117.2	112.3	4.86	24.122		
1,500.0	1,499.4	1,481.1	1,472.7	2.6	3.4	-65.87	126.4	61.6	133.2	128.0	5.24	25.444		
1,600.0	1,598.9	1,579.2	1,568.7	2.8	3.8	-67.37	143.9	71.9	149.7	144.1	5.64	26.570		
1,700.0	1,698.4	1,677.8	1,665.1	3.1	4.2	-68.99	161.6	82.3	166.1	160.0	6.05	27.437		
1,800.0	1,797.8	1,776.3	1,761.5	3.3	4.6	-70.32	179.2	92.7	182.5	176.1	6.48	28.162		
1,900.0	1,897.3	1,874.9	1,857.9	3.5	5.0	-71.42	196.9	103.1	199.1	192.2	6.92	28.770		
2,000.0	1,996.7	1,973.4	1,954.3	3.7	5.3	-72.36	214.5	113.5	215.7	208.3	7.37	29.284		
2,100.0	2,096.2	2,072.0	2,050.7	4.0	5.7	-73.16	232.2	123.9	232.3	224.5	7.82	29.722		
2,200.0	2,195.6	2,170.5	2,147.1	4.2	6.1	-73.86	249.9	134.3	249.0	240.7	8.27	30.097		
2,300.0	2,295.1	2,269.1	2,243.5	4.4	6.5	-74.47	267.5	144.7	265.7	257.0	8.73	30.421		
2,400.0	2,394.5	2,367.6	2,339.9	4.7	6.9	-75.00	285.2	155.1	282.5	273.3	9.20	30.702		
2,500.0	2,494.0	2,466.2	2,436.3	4.9	7.3	-75.48	302.8	165.5	299.2	289.6	9.67	30.948		
2,600.0	2,593.4	2,564.8	2,532.7	5.1	7.7	-75.91	320.5	175.9	316.0	305.9	10.14	31.164		
2,700.0	2,692.9	2,663.3	2,629.1	5.4	8.1	-76.29	338.1	186.3	332.8	322.2	10.61	31.355		
2,800.0	2,792.3	2,761.9	2,725.5	5.6	8.5	-76.64	355.8	196.7	349.6	338.5	11.09	31.524		
2,900.0	2,891.8	2,860.4	2,821.9	5.9	8.9	-76.95	373.4	207.1	366.4	354.9	11.57	31.676		
3,000.0	2,991.2	2,959.0	2,918.3	6.1	9.3	-77.24	391.1	217.5	383.3	371.2	12.05	31.812		
3,100.0	3,090.7	3,057.5	3,014.7	6.4	9.7	-77.50	408.8	227.9	400.1	387.6	12.53	31.934		
3,200.0	3,190.1	3,156.1	3,111.2	6.6	10.0	-77.74	426.4	238.3	416.9	403.9	13.01	32.045		
3,300.0	3,289.6	3,254.7	3,207.6	6.9	10.4	-77.96	444.1	248.7	433.8	420.3	13.49	32.145		
3,400.0	3,389.0	3,353.2	3,304.0	7.1	10.8	-78.17	461.7	259.1	450.7	436.7	13.98	32.237		
3,500.0	3,488.5	3,451.8	3,400.4	7.4	11.2	-78.36	479.4	269.5	467.5	453.1	14.47	32.320		
3,600.0	3,587.9	3,550.3	3,496.8	7.6	11.6	-78.54	497.0	279.9	484.4	469.4	14.95	32.397		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	10.9	0.0	10.9						
100.0	100.0	100.0	100.0	0.2	0.2	0.00	10.9	0.0	10.9	10.6	0.30	35.986			
200.0	200.0	200.0	200.0	0.3	0.3	0.00	10.9	0.0	10.9	10.3	0.65	16.742			
300.0	300.0	300.0	300.0	0.5	0.5	0.00	10.9	0.0	10.9	9.9	1.00	10.909			
400.0	400.0	400.0	400.0	0.7	0.7	0.00	10.9	0.0	10.9	9.6	1.35	8.090 CC, ES			
500.0	500.0	499.9	499.9	0.8	0.9	3.24	11.5	0.7	11.5	9.8	1.70	6.779			
600.0	600.0	599.7	599.6	1.0	1.0	11.14	13.2	2.6	13.5	11.4	2.05	6.577			
700.0	700.0	699.3	699.2	1.2	1.2	19.98	16.1	5.9	17.2	14.7	2.41	7.124			
800.0	800.0	798.8	798.5	1.4	1.4	27.31	20.1	10.4	22.7	19.9	2.78	8.176			
900.0	900.0	898.1	897.5	1.5	1.6	32.68	25.3	16.2	30.1	27.0	3.16	9.544			
1,000.0	1,000.0	997.1	996.0	1.7	1.8	36.44	31.5	23.3	39.4	35.8	3.55	11.089			
1,100.0	1,100.0	1,095.8	1,094.0	1.9	2.1	-46.04	38.9	31.6	49.9	46.1	3.79	13.144			
1,200.0	1,200.0	1,194.2	1,191.7	2.1	2.3	-45.60	47.3	41.2	60.8	56.7	4.14	14.681			
1,300.0	1,299.9	1,292.4	1,288.8	2.3	2.6	-46.03	56.9	51.9	72.3	67.8	4.50	16.072			
1,400.0	1,399.7	1,390.4	1,385.5	2.4	2.9	-46.96	67.5	64.0	84.2	79.3	4.86	17.336			
1,500.0	1,499.4	1,488.1	1,481.6	2.6	3.2	-48.19	79.2	77.1	96.6	91.4	5.23	18.487			
1,600.0	1,598.9	1,585.5	1,577.1	2.8	3.6	-49.58	91.9	91.5	109.6	104.0	5.61	19.532			
1,700.0	1,698.4	1,684.3	1,673.7	3.1	4.0	-50.96	105.5	106.9	123.2	117.1	6.01	20.480			
1,800.0	1,797.8	1,783.3	1,770.5	3.3	4.3	-52.07	119.1	122.3	136.8	130.3	6.42	21.289			
1,900.0	1,897.3	1,882.3	1,867.4	3.5	4.7	-52.98	132.8	137.7	150.4	143.6	6.84	21.983			
2,000.0	1,996.7	1,981.4	1,964.3	3.7	5.1	-53.73	146.4	153.2	164.1	156.9	7.27	22.582			
2,100.0	2,096.2	2,080.4	2,061.2	4.0	5.5	-54.37	160.1	168.6	177.8	170.1	7.70	23.101			
2,200.0	2,195.6	2,179.5	2,158.0	4.2	5.9	-54.92	173.7	184.0	191.6	183.4	8.13	23.554			
2,300.0	2,295.1	2,278.5	2,254.9	4.4	6.3	-55.40	187.4	199.4	205.3	196.7	8.57	23.952			
2,400.0	2,394.5	2,377.5	2,351.8	4.7	6.7	-55.81	201.0	214.8	219.1	210.1	9.01	24.304			
2,500.0	2,494.0	2,476.6	2,448.7	4.9	7.1	-56.18	214.7	230.3	232.8	223.4	9.46	24.616			
2,600.0	2,593.4	2,575.6	2,545.5	5.1	7.5	-56.50	228.3	245.7	246.6	236.7	9.91	24.894			
2,700.0	2,692.9	2,674.6	2,642.4	5.4	7.8	-56.79	241.9	261.1	260.4	250.1	10.36	25.144			
2,800.0	2,792.3	2,773.7	2,739.3	5.6	8.2	-57.05	255.6	276.5	274.2	263.4	10.81	25.368			
2,900.0	2,891.8	2,872.7	2,836.1	5.9	8.6	-57.29	269.2	292.0	288.0	276.7	11.26	25.572			
3,000.0	2,991.2	2,971.8	2,933.0	6.1	9.0	-57.50	282.9	307.4	301.8	290.1	11.72	25.756			
3,100.0	3,090.7	3,070.8	3,029.9	6.4	9.4	-57.70	296.5	322.8	315.6	303.4	12.17	25.924			
3,200.0	3,190.1	3,170.9	3,127.9	6.6	9.8	-57.88	310.3	338.4	329.4	316.7	12.63	26.071			
3,300.0	3,289.6	3,275.8	3,230.7	6.9	10.2	-58.15	323.9	353.7	342.0	328.9	13.11	26.096			
3,400.0	3,389.0	3,381.1	3,334.3	7.1	10.6	-58.51	336.2	367.7	353.0	339.4	13.58	25.983			
3,500.0	3,488.5	3,486.7	3,438.6	7.4	10.9	-58.97	347.4	380.3	362.3	348.2	14.07	25.748			
3,600.0	3,587.9	3,592.5	3,543.3	7.6	11.2	-59.53	357.3	391.5	369.9	355.3	14.56	25.403			
3,700.0	3,687.4	3,698.6	3,648.6	7.8	11.5	-60.20	365.9	401.2	375.9	360.8	15.06	24.960			
3,800.0	3,786.9	3,804.7	3,754.2	8.1	11.8	-60.96	373.2	409.5	380.2	364.7	15.57	24.429			
3,900.0	3,886.3	3,910.9	3,860.0	8.3	12.0	-61.84	379.2	416.3	383.0	366.9	16.08	23.821			
4,000.0	3,985.8	4,017.1	3,965.9	8.6	12.2	-62.84	384.0	421.7	384.2	367.6	16.60	23.145			
4,100.0	4,085.2	4,123.1	4,071.8	8.8	12.3	-63.96	387.4	425.5	383.8	366.7	17.13	22.410			
4,200.0	4,184.7	4,229.0	4,177.6	9.1	12.5	-65.23	389.5	427.9	382.0	364.3	17.66	21.625			
4,300.0	4,284.1	4,334.6	4,283.2	9.3	12.6	-66.65	390.4	428.9	378.8	360.5	18.21	20.798			
4,400.0	4,383.6	4,434.9	4,383.6	9.6	12.7	-68.12	390.4	428.9	374.7	356.0	18.75	19.983			
4,500.0	4,483.0	4,534.4	4,483.0	9.8	12.8	-69.62	390.4	428.9	370.9	351.7	19.29	19.226			
4,600.0	4,582.5	4,633.8	4,582.5	10.1	12.9	-71.14	390.4	428.9	367.4	347.6	19.84	18.522			
4,700.0	4,681.9	4,733.3	4,681.9	10.3	13.0	-72.69	390.4	428.9	364.2	343.8	20.38	17.867			
4,800.0	4,781.4	4,832.8	4,781.4	10.6	13.1	-74.26	390.4	428.9	361.2	340.2	20.93	17.260			
4,900.0	4,880.8	4,932.2	4,880.8	10.8	13.2	-75.86	390.4	428.9	358.5	337.0	21.47	16.696			
5,000.0	4,980.3	5,031.7	4,980.3	11.1	13.4	-77.48	390.4	428.9	356.0	334.0	22.01	16.175			
5,100.0	5,079.8	5,131.1	5,079.8	11.3	13.5	-79.08	390.4	428.9	354.0	331.4	22.54	15.702			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
5,200.0	5,179.4	5,230.7	5,179.4	11.6	13.6	-80.45	390.4	428.9	352.4	329.4	23.02	15.306			
5,300.0	5,279.1	5,330.5	5,279.1	11.8	13.7	-81.56	390.4	428.9	351.3	327.8	23.46	14.975			
5,400.0	5,379.0	5,430.4	5,379.0	11.9	13.8	-82.40	390.4	428.9	350.6	326.7	23.85	14.698			
5,500.0	5,478.9	5,530.3	5,478.9	12.1	13.9	-82.96	390.4	428.9	350.1	325.9	24.20	14.467			
5,600.0	5,578.9	5,630.3	5,578.9	12.3	14.1	-83.24	390.4	428.9	349.9	325.4	24.51	14.276			
5,671.5	5,650.4	5,701.8	5,650.4	12.4	14.2	-83.31	390.4	428.9	349.9	325.2	24.72	14.156			
5,700.0	5,678.9	5,730.3	5,678.9	12.4	14.2	1.22	390.4	428.9	349.9	327.8	22.04	15.872			
5,800.0	5,778.9	5,830.3	5,778.9	12.5	14.3	1.22	390.4	428.9	349.9	327.5	22.36	15.646			
5,900.0	5,878.9	5,930.3	5,878.9	12.7	14.4	1.22	390.4	428.9	349.9	327.2	22.68	15.426			
6,000.0	5,978.9	6,030.3	5,978.9	12.8	14.6	1.22	390.4	428.9	349.9	326.9	23.00	15.211			
6,100.0	6,078.9	6,130.3	6,078.9	13.0	14.7	1.22	390.4	428.9	349.9	326.6	23.32	15.002			
6,200.0	6,178.9	6,230.3	6,178.9	13.1	14.8	1.22	390.4	428.9	349.9	326.2	23.64	14.798			
6,300.0	6,278.9	6,330.3	6,278.9	13.3	14.9	1.22	390.4	428.9	349.9	325.9	23.97	14.599			
6,400.0	6,378.9	6,430.3	6,378.9	13.4	15.1	1.22	390.4	428.9	349.9	325.6	24.29	14.405			
6,500.0	6,478.9	6,530.8	6,479.3	13.5	15.1	0.55	390.4	424.8	349.8	325.3	24.56	14.243			
6,527.0	6,505.9	6,557.6	6,505.9	13.6	15.1	0.00	390.4	421.4	349.8	325.2	24.61	14.215			
6,600.0	6,578.9	6,628.6	6,575.5	13.7	15.1	-2.24	390.4	407.7	350.1	325.4	24.69	14.180			
6,700.0	6,678.8	6,721.2	6,663.7	13.8	15.0	83.50	390.4	379.6	352.3	324.7	27.54	12.790			
6,800.0	6,777.4	6,810.7	6,744.8	13.8	14.8	79.32	390.4	341.9	356.4	329.0	27.45	12.982			
6,900.0	6,872.7	6,900.0	6,820.4	13.6	14.6	75.36	390.4	294.5	362.1	335.0	27.11	13.356			
7,000.0	6,963.0	6,982.4	6,884.4	13.4	14.4	71.95	390.4	242.7	368.8	342.2	26.61	13.863			
7,100.0	7,046.4	7,065.3	6,942.4	13.2	14.3	68.85	390.4	183.5	376.1	350.0	26.03	14.449			
7,200.0	7,121.4	7,150.0	6,994.2	13.1	14.2	66.11	390.4	116.6	383.4	357.8	25.52	15.022			
7,300.0	7,186.4	7,227.0	7,034.1	13.1	14.3	63.95	390.4	50.8	390.2	364.9	25.28	15.434			
7,400.0	7,240.3	7,306.2	7,067.5	13.4	14.5	62.15	390.4	-21.0	396.2	370.8	25.47	15.558			
7,500.0	7,281.9	7,384.7	7,092.7	14.1	15.1	60.78	390.4	-95.3	401.2	374.9	26.23	15.293			
7,600.0	7,310.5	7,462.6	7,109.4	15.2	15.9	59.82	390.4	-171.4	404.8	377.2	27.64	14.646			
7,700.0	7,325.4	7,540.2	7,117.8	16.5	17.0	59.28	390.4	-248.5	406.9	377.2	29.68	13.712			
7,800.0	7,327.1	7,625.2	7,118.2	18.2	18.4	59.15	390.4	-333.5	407.5	375.1	32.32	12.609			
7,900.0	7,325.4	7,725.2	7,116.4	20.0	20.2	59.15	390.4	-433.5	407.5	372.1	35.36	11.522			
8,000.0	7,323.6	7,825.2	7,114.7	21.9	22.1	59.15	390.3	-533.4	407.5	368.8	38.64	10.544			
8,100.0	7,321.9	7,925.2	7,112.9	23.9	24.1	59.15	390.3	-633.4	407.5	365.4	42.09	9.680			
8,200.0	7,320.1	8,025.2	7,111.2	26.0	26.2	59.15	390.3	-733.4	407.5	361.8	45.68	8.919			
8,300.0	7,318.4	8,125.2	7,109.5	28.2	28.3	59.15	390.3	-833.4	407.5	358.1	49.38	8.252			
8,400.0	7,316.6	8,225.2	7,107.7	30.4	30.5	59.15	390.3	-933.4	407.5	354.3	53.15	7.666			
8,500.0	7,314.9	8,325.2	7,106.0	32.7	32.7	59.14	390.3	-1,033.4	407.5	350.5	57.00	7.149			
8,600.0	7,313.2	8,425.2	7,104.2	35.0	35.0	59.14	390.3	-1,133.4	407.4	346.6	60.90	6.691			
8,700.0	7,311.4	8,525.2	7,102.5	37.3	37.3	59.14	390.3	-1,233.3	407.4	342.6	64.84	6.284			
8,800.0	7,309.7	8,625.2	7,100.7	39.6	39.6	59.14	390.3	-1,333.3	407.4	338.6	68.82	5.921			
8,900.0	7,307.9	8,725.2	7,099.0	41.9	41.9	59.14	390.3	-1,433.3	407.4	334.6	72.83	5.594			
9,000.0	7,306.2	8,825.2	7,097.2	44.3	44.3	59.14	390.3	-1,533.3	407.4	330.6	76.87	5.301			
9,100.0	7,304.4	8,925.2	7,095.5	46.7	46.7	59.14	390.3	-1,633.3	407.4	326.5	80.92	5.035			
9,200.0	7,302.7	9,025.2	7,093.7	49.0	49.0	59.14	390.3	-1,733.3	407.4	322.4	85.00	4.793			
9,300.0	7,300.9	9,125.2	7,092.0	51.4	51.4	59.14	390.3	-1,833.2	407.4	318.3	89.10	4.573			
9,400.0	7,299.2	9,225.2	7,090.3	53.8	53.8	59.14	390.3	-1,933.2	407.4	314.2	93.20	4.371			
9,500.0	7,297.4	9,325.2	7,088.5	56.2	56.2	59.14	390.3	-2,033.2	407.4	310.1	97.32	4.186			
9,600.0	7,295.7	9,425.2	7,086.8	58.6	58.6	59.14	390.3	-2,133.2	407.4	306.0	101.46	4.016			
9,700.0	7,294.0	9,525.2	7,085.0	61.1	61.0	59.14	390.3	-2,233.2	407.4	301.8	105.60	3.858			
9,800.0	7,292.2	9,625.2	7,083.3	63.5	63.4	59.14	390.3	-2,333.2	407.4	297.7	109.75	3.712			
9,900.0	7,290.5	9,725.2	7,081.5	65.9	65.8	59.14	390.3	-2,433.2	407.4	293.5	113.90	3.577			
10,000.0	7,288.7	9,825.2	7,079.8	68.3	68.3	59.14	390.3	-2,533.1	407.4	289.4	118.07	3.451			
10,100.0	7,287.0	9,925.2	7,078.0	70.8	70.7	59.14	390.3	-2,633.1	407.4	285.2	122.24	3.333			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft
S16-T3N-R68W (State) - State 1D-16H - Hz - Plan #1													Offset Well Error:	0.0 ft
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning	
10,200.0	7,285.2	10,025.2	7,076.3	73.2	73.1	59.14	390.2	-2,733.1	407.4	281.0	126.41	3.223		
10,300.0	7,283.5	10,125.2	7,074.5	75.6	75.5	59.14	390.2	-2,833.1	407.4	276.8	130.59	3.120		
10,400.0	7,281.7	10,225.2	7,072.8	78.1	78.0	59.14	390.2	-2,933.1	407.4	272.6	134.78	3.023		
10,500.0	7,280.0	10,325.2	7,071.1	80.5	80.4	59.14	390.2	-3,033.1	407.4	268.5	138.97	2.932		
10,600.0	7,278.2	10,425.2	7,069.3	82.9	82.9	59.14	390.2	-3,133.0	407.4	264.3	143.16	2.846		
10,700.0	7,276.5	10,525.2	7,067.6	85.4	85.3	59.14	390.2	-3,233.0	407.4	260.1	147.35	2.765		
10,800.0	7,274.8	10,625.2	7,065.8	87.8	87.7	59.14	390.2	-3,333.0	407.4	255.9	151.55	2.688		
10,900.0	7,273.0	10,725.2	7,064.1	90.3	90.2	59.14	390.2	-3,433.0	407.4	251.7	155.75	2.616		
11,000.0	7,271.3	10,825.2	7,062.3	92.7	92.6	59.14	390.2	-3,533.0	407.4	247.4	159.96	2.547		
11,100.0	7,269.5	10,925.2	7,060.6	95.2	95.1	59.14	390.2	-3,633.0	407.4	243.2	164.17	2.482		
11,200.0	7,267.8	11,025.2	7,058.8	97.6	97.5	59.14	390.2	-3,733.0	407.4	239.0	168.37	2.420		
11,300.0	7,266.0	11,125.2	7,057.1	100.1	100.0	59.14	390.2	-3,832.9	407.4	234.8	172.59	2.361		
11,400.0	7,264.3	11,225.2	7,055.4	102.5	102.4	59.14	390.2	-3,932.9	407.4	230.6	176.80	2.304		
11,500.0	7,262.5	11,325.2	7,053.6	105.0	104.9	59.14	390.2	-4,032.9	407.4	226.4	181.01	2.251		
11,600.0	7,260.8	11,425.2	7,051.9	107.4	107.3	59.14	390.2	-4,132.9	407.4	222.2	185.23	2.199		
11,700.0	7,259.1	11,525.2	7,050.1	109.9	109.8	59.14	390.2	-4,232.9	407.4	217.9	189.45	2.150		
11,796.9	7,257.4	11,622.1	7,048.4	112.3	112.2	59.14	390.2	-4,329.8	407.4	213.9	193.54	2.105 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-7.3	0.0	7.3						
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-7.3	0.0	7.3	7.0	0.30	23.991			
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-7.3	0.0	7.3	6.6	0.65	11.162			
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-7.3	0.0	7.3	6.3	1.00	7.272			
400.0	400.0	400.0	400.0	0.7	0.7	-180.00	-7.3	0.0	7.3	5.9	1.35	5.393 CC, ES			
500.0	500.0	499.9	499.9	0.8	0.9	174.76	-7.8	0.7	7.8	6.1	1.70	4.599			
600.0	600.0	599.8	599.7	1.0	1.0	162.92	-9.3	2.9	9.7	7.7	2.05	4.737			
700.0	700.0	699.5	699.4	1.2	1.2	151.43	-11.8	6.4	13.4	11.0	2.41	5.576			
800.0	800.0	799.1	798.7	1.4	1.4	143.28	-15.3	11.4	19.1	16.3	2.77	6.877			
900.0	900.0	898.4	897.7	1.5	1.6	138.01	-19.7	17.7	26.6	23.5	3.15	8.443			
1,000.0	1,000.0	997.4	996.3	1.7	1.8	134.60	-25.1	25.5	36.0	32.4	3.55	10.145			
1,100.0	1,100.0	1,096.1	1,094.4	1.9	2.1	48.54	-31.5	34.6	46.6	42.8	3.79	12.278			
1,200.0	1,200.0	1,194.6	1,192.1	2.1	2.3	48.60	-38.8	45.1	57.7	53.5	4.14	13.928			
1,300.0	1,299.9	1,292.8	1,289.2	2.3	2.6	49.48	-47.1	56.9	69.4	64.9	4.49	15.430			
1,400.0	1,399.7	1,390.8	1,385.9	2.4	2.9	50.81	-56.3	70.0	81.6	76.8	4.86	16.808			
1,500.0	1,499.4	1,489.9	1,483.5	2.6	3.2	52.49	-66.2	84.1	93.8	88.6	5.23	17.939			
1,600.0	1,598.9	1,589.2	1,581.2	2.8	3.6	54.55	-76.1	98.2	105.1	99.5	5.62	18.688			
1,700.0	1,698.4	1,688.5	1,679.0	3.1	3.9	56.64	-85.9	112.3	116.0	110.0	6.04	19.226			
1,800.0	1,797.8	1,787.8	1,776.9	3.3	4.2	58.36	-95.8	126.5	127.1	120.6	6.46	19.680			
1,900.0	1,897.3	1,887.1	1,874.7	3.5	4.6	59.81	-105.7	140.6	138.2	131.3	6.89	20.066			
2,000.0	1,996.7	1,986.5	1,972.5	3.7	4.9	61.05	-115.6	154.7	149.4	142.1	7.33	20.393			
2,100.0	2,096.2	2,085.8	2,070.3	4.0	5.2	62.11	-125.5	168.9	160.7	152.9	7.77	20.674			
2,200.0	2,195.6	2,185.1	2,168.1	4.2	5.6	63.03	-135.4	183.0	172.0	163.8	8.22	20.915			
2,300.0	2,295.1	2,284.4	2,265.9	4.4	5.9	63.84	-145.3	197.1	183.4	174.7	8.68	21.124			
2,400.0	2,394.5	2,383.8	2,363.7	4.7	6.3	64.55	-155.2	211.2	194.8	185.6	9.14	21.306			
2,500.0	2,494.0	2,483.1	2,461.5	4.9	6.6	65.18	-165.1	225.4	206.2	196.6	9.61	21.465			
2,600.0	2,593.4	2,582.4	2,559.4	5.1	6.9	65.75	-175.0	239.5	217.6	207.6	10.07	21.605			
2,700.0	2,692.9	2,681.7	2,657.2	5.4	7.3	66.26	-184.9	253.6	229.1	218.6	10.54	21.729			
2,800.0	2,792.3	2,781.0	2,755.0	5.6	7.6	66.73	-194.8	267.7	240.6	229.6	11.02	21.839			
2,900.0	2,891.8	2,880.4	2,852.8	5.9	8.0	67.15	-204.7	281.9	252.1	240.6	11.49	21.938			
3,000.0	2,991.2	2,979.7	2,950.6	6.1	8.3	67.53	-214.5	296.0	263.6	251.6	11.97	22.026			
3,100.0	3,090.7	3,079.0	3,048.4	6.4	8.7	67.88	-224.4	310.1	275.1	262.6	12.44	22.106			
3,200.0	3,190.1	3,178.3	3,146.2	6.6	9.0	68.20	-234.3	324.3	286.6	273.7	12.92	22.178			
3,300.0	3,289.6	3,277.6	3,244.0	6.9	9.4	68.50	-244.2	338.4	298.1	284.7	13.40	22.243			
3,400.0	3,389.0	3,377.0	3,341.9	7.1	9.7	68.78	-254.1	352.5	309.7	295.8	13.88	22.303			
3,500.0	3,488.5	3,478.7	3,442.1	7.4	10.1	69.06	-264.1	366.8	321.0	306.7	14.37	22.338			
3,600.0	3,587.9	3,583.4	3,545.5	7.6	10.4	69.46	-273.5	380.2	331.1	316.2	14.87	22.266			
3,700.0	3,687.4	3,688.3	3,649.4	7.8	10.7	70.01	-281.8	392.1	339.5	324.1	15.37	22.088			
3,800.0	3,786.9	3,793.4	3,753.7	8.1	11.0	70.69	-289.1	402.4	346.4	330.5	15.88	21.814			
3,900.0	3,886.3	3,898.7	3,858.5	8.3	11.2	71.50	-295.2	411.2	351.8	335.4	16.40	21.457			
4,000.0	3,985.8	4,004.0	3,963.4	8.6	11.4	72.45	-300.2	418.4	355.7	338.8	16.92	21.027			
4,100.0	4,085.2	4,109.3	4,068.4	8.8	11.6	73.55	-304.2	424.0	358.1	340.7	17.44	20.533			
4,200.0	4,184.7	4,214.4	4,173.5	9.1	11.8	74.81	-307.0	428.0	359.2	341.2	17.97	19.985			
4,300.0	4,284.1	4,319.5	4,278.5	9.3	11.9	76.23	-308.7	430.5	358.9	340.4	18.51	19.391			
4,400.0	4,383.6	4,424.3	4,383.3	9.6	12.1	77.84	-309.3	431.4	357.3	338.3	19.05	18.761			
4,500.0	4,483.0	4,524.0	4,483.0	9.8	12.2	79.48	-309.3	431.4	355.3	335.7	19.58	18.147			
4,600.0	4,582.5	4,623.4	4,582.5	10.1	12.3	81.14	-309.3	431.4	353.5	333.4	20.11	17.583			
4,700.0	4,681.9	4,722.9	4,681.9	10.3	12.4	82.81	-309.3	431.4	352.0	331.4	20.63	17.065			
4,800.0	4,781.4	4,822.4	4,781.4	10.6	12.5	84.49	-309.3	431.4	350.9	329.7	21.15	16.591			
4,900.0	4,880.8	4,921.8	4,880.8	10.8	12.6	86.19	-309.3	431.4	350.0	328.4	21.66	16.157			
5,000.0	4,980.3	5,021.3	4,980.3	11.1	12.7	87.89	-309.3	431.4	349.5	327.3	22.17	15.762			
5,100.0	5,079.8	5,120.7	5,079.8	11.3	12.9	89.56	-309.3	431.4	349.3	326.6	22.67	15.407			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference		Offset		Semi Major Axis			Distance				Total Uncertainty Axis	Separation Factor	Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)					
5,129.0	5,108.6	5,149.6	5,108.6	11.4	12.9	90.00	-309.3	431.4	349.2	326.4	22.80	15.317			
5,200.0	5,179.4	5,220.3	5,179.4	11.6	13.0	90.98	-309.3	431.4	349.3	326.2	23.12	15.109			
5,300.0	5,279.1	5,320.1	5,279.1	11.8	13.1	92.12	-309.3	431.4	349.5	326.0	23.53	14.854			
5,400.0	5,379.0	5,420.0	5,379.0	11.9	13.2	92.98	-309.3	431.4	349.7	325.8	23.90	14.633			
5,500.0	5,478.9	5,519.9	5,478.9	12.1	13.4	93.56	-309.3	431.4	349.9	325.7	24.23	14.439			
5,600.0	5,578.9	5,619.9	5,578.9	12.3	13.5	93.84	-309.3	431.4	350.0	325.5	24.54	14.266			
5,700.0	5,678.9	5,719.9	5,678.9	12.4	13.6	178.38	-309.3	431.4	350.1	328.7	21.31	16.427			
5,800.0	5,778.9	5,819.9	5,778.9	12.5	13.7	178.38	-309.3	431.4	350.1	328.4	21.64	16.178			
5,900.0	5,878.9	5,919.9	5,878.9	12.7	13.9	178.38	-309.3	431.4	350.1	328.1	21.97	15.937			
6,000.0	5,978.9	6,019.9	5,978.9	12.8	14.0	178.38	-309.3	431.4	350.1	327.8	22.29	15.702			
6,100.0	6,078.9	6,119.9	6,078.9	13.0	14.1	178.38	-309.3	431.4	350.1	327.4	22.62	15.473			
6,200.0	6,178.9	6,219.9	6,178.9	13.1	14.3	178.38	-309.3	431.4	350.1	327.1	22.95	15.251			
6,300.0	6,278.9	6,319.9	6,278.9	13.3	14.4	178.38	-309.3	431.4	350.1	326.8	23.28	15.034			
6,400.0	6,378.9	6,419.9	6,378.9	13.4	14.5	178.38	-309.3	431.4	350.1	326.4	23.61	14.824			
6,500.0	6,478.9	6,520.0	6,478.9	13.5	14.6	179.05	-309.3	427.2	350.0	326.0	23.91	14.636			
6,542.6	6,521.5	6,563.0	6,521.5	13.6	14.6	-180.00	-309.3	421.4	349.9	325.9	24.01	14.575			
6,600.0	6,578.9	6,618.8	6,576.1	13.7	14.5	-178.14	-309.3	410.1	350.1	326.0	24.12	14.517			
6,700.0	6,678.8	6,711.7	6,664.5	13.8	14.4	-83.86	-309.3	381.8	352.1	324.7	27.37	12.864			
6,800.0	6,777.4	6,800.0	6,744.5	13.8	14.2	-79.71	-309.3	344.5	356.1	328.9	27.20	13.093			
6,900.0	6,872.7	6,888.5	6,819.5	13.6	14.0	-75.76	-309.3	297.6	361.7	334.9	26.81	13.493			
7,000.0	6,963.0	6,973.4	6,885.4	13.4	13.8	-72.23	-309.3	244.2	368.4	342.1	26.29	14.013			
7,100.0	7,046.4	7,056.5	6,943.4	13.2	13.7	-69.09	-309.3	184.8	375.6	349.8	25.74	14.592			
7,200.0	7,121.4	7,138.0	6,993.3	13.1	13.6	-66.39	-309.3	120.3	382.8	357.5	25.31	15.128			
7,300.0	7,186.4	7,218.3	7,034.9	13.1	13.7	-64.12	-309.3	51.7	389.7	364.6	25.15	15.498			
7,400.0	7,240.3	7,300.0	7,069.1	13.4	14.0	-62.25	-309.3	-22.4	395.9	370.5	25.42	15.572			
7,500.0	7,281.9	7,376.2	7,093.2	14.1	14.7	-60.88	-309.3	-94.6	400.9	374.7	26.24	15.278			
7,600.0	7,310.5	7,450.0	7,109.1	15.2	15.6	-59.92	-309.3	-166.7	404.7	377.1	27.62	14.654			
7,700.0	7,325.4	7,531.7	7,118.0	16.5	16.8	-59.31	-309.3	-247.9	406.9	377.2	29.67	13.715			
7,800.0	7,327.1	7,617.3	7,118.2	18.2	18.2	-59.15	-309.3	-333.5	407.5	375.3	32.27	12.630			
7,900.0	7,325.4	7,717.3	7,116.4	20.0	20.0	-59.15	-309.3	-433.4	407.5	372.2	35.32	11.537			
8,000.0	7,323.6	7,817.3	7,114.7	21.9	21.9	-59.15	-309.3	-533.4	407.5	368.9	38.61	10.555			
8,100.0	7,321.9	7,917.3	7,112.9	23.9	23.9	-59.15	-309.3	-633.4	407.5	365.5	42.07	9.687			
8,200.0	7,320.1	8,017.3	7,111.2	26.0	26.0	-59.15	-309.3	-733.4	407.5	361.9	45.66	8.925			
8,300.0	7,318.4	8,117.3	7,109.4	28.2	28.2	-59.15	-309.3	-833.4	407.5	358.2	49.36	8.256			
8,400.0	7,316.6	8,217.3	7,107.7	30.4	30.4	-59.15	-309.3	-933.4	407.5	354.4	53.14	7.669			
8,500.0	7,314.9	8,317.3	7,106.0	32.7	32.7	-59.15	-309.3	-1,033.4	407.5	350.5	56.99	7.151			
8,600.0	7,313.2	8,417.3	7,104.2	35.0	34.9	-59.15	-309.3	-1,133.3	407.5	346.6	60.89	6.693			
8,700.0	7,311.4	8,517.3	7,102.5	37.3	37.2	-59.15	-309.3	-1,233.3	407.5	342.7	64.83	6.285			
8,800.0	7,309.7	8,617.3	7,100.7	39.6	39.5	-59.15	-309.3	-1,333.3	407.5	338.7	68.82	5.922			
8,900.0	7,307.9	8,717.3	7,099.0	41.9	41.9	-59.15	-309.3	-1,433.3	407.5	334.7	72.83	5.595			
9,000.0	7,306.2	8,817.3	7,097.2	44.3	44.2	-59.15	-309.3	-1,533.3	407.5	330.6	76.87	5.301			
9,100.0	7,304.4	8,917.3	7,095.5	46.7	46.6	-59.15	-309.3	-1,633.3	407.5	326.6	80.93	5.035			
9,200.0	7,302.7	9,017.3	7,093.7	49.0	49.0	-59.15	-309.3	-1,733.2	407.5	322.5	85.01	4.794			
9,300.0	7,300.9	9,117.3	7,092.0	51.4	51.4	-59.15	-309.3	-1,833.2	407.5	318.4	89.10	4.573			
9,400.0	7,299.2	9,217.3	7,090.2	53.8	53.8	-59.15	-309.3	-1,933.2	407.5	314.3	93.21	4.372			
9,500.0	7,297.4	9,317.3	7,088.5	56.2	56.2	-59.15	-309.3	-2,033.2	407.5	310.1	97.33	4.186			
9,600.0	7,295.7	9,417.3	7,086.8	58.6	58.6	-59.15	-309.3	-2,133.2	407.5	306.0	101.47	4.016			
9,700.0	7,294.0	9,517.3	7,085.0	61.1	61.0	-59.15	-309.3	-2,233.2	407.5	301.9	105.61	3.858			
9,800.0	7,292.2	9,617.3	7,083.3	63.5	63.4	-59.15	-309.3	-2,333.2	407.5	297.7	109.76	3.712			
9,900.0	7,290.5	9,717.3	7,081.5	65.9	65.8	-59.14	-309.3	-2,433.1	407.5	293.5	113.91	3.577			
10,000.0	7,288.7	9,817.3	7,079.8	68.3	68.2	-59.14	-309.3	-2,533.1	407.5	289.4	118.08	3.451			
10,100.0	7,287.0	9,917.3	7,078.0	70.8	70.7	-59.14	-309.3	-2,633.1	407.5	285.2	122.25	3.333			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft
S16-T3N-R68W (State) - State 1F-16H - Hz - Plan #1													Offset Well Error:	0.0 ft
Survey Program: 0-MWD														
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning	
10,200.0	7,285.2	10,017.3	7,076.3	73.2	73.1	-59.14	-309.3	-2,733.1	407.5	281.0	126.42	3.223		
10,300.0	7,283.5	10,117.3	7,074.5	75.6	75.5	-59.14	-309.3	-2,833.1	407.4	276.8	130.61	3.120		
10,400.0	7,281.7	10,217.3	7,072.8	78.1	78.0	-59.14	-309.3	-2,933.1	407.4	272.7	134.79	3.023		
10,500.0	7,280.0	10,317.3	7,071.1	80.5	80.4	-59.14	-309.3	-3,033.1	407.4	268.5	138.98	2.932		
10,600.0	7,278.2	10,417.3	7,069.3	82.9	82.9	-59.14	-309.3	-3,133.0	407.4	264.3	143.17	2.846		
10,700.0	7,276.5	10,517.3	7,067.6	85.4	85.3	-59.14	-309.3	-3,233.0	407.4	260.1	147.37	2.765		
10,800.0	7,274.8	10,617.3	7,065.8	87.8	87.7	-59.14	-309.3	-3,333.0	407.4	255.9	151.57	2.688		
10,900.0	7,273.0	10,717.3	7,064.1	90.3	90.2	-59.14	-309.3	-3,433.0	407.4	251.7	155.77	2.616		
11,000.0	7,271.3	10,817.3	7,062.3	92.7	92.6	-59.14	-309.3	-3,533.0	407.4	247.4	159.97	2.547		
11,100.0	7,269.5	10,917.3	7,060.6	95.2	95.1	-59.14	-309.3	-3,633.0	407.4	243.2	164.18	2.482		
11,200.0	7,267.8	11,017.3	7,058.8	97.6	97.5	-59.14	-309.3	-3,732.9	407.4	239.0	168.39	2.419		
11,300.0	7,266.0	11,117.3	7,057.1	100.1	100.0	-59.14	-309.3	-3,832.9	407.4	234.8	172.60	2.360		
11,400.0	7,264.3	11,217.3	7,055.3	102.5	102.4	-59.14	-309.3	-3,932.9	407.4	230.6	176.81	2.304		
11,500.0	7,262.5	11,317.3	7,053.6	105.0	104.9	-59.14	-309.3	-4,032.9	407.4	226.4	181.03	2.251		
11,600.0	7,260.8	11,417.3	7,051.9	107.4	107.3	-59.14	-309.3	-4,132.9	407.4	222.2	185.25	2.199		
11,700.0	7,259.1	11,517.3	7,050.1	109.9	109.8	-59.14	-309.3	-4,232.9	407.4	217.9	189.46	2.150		
11,769.3	7,257.8	11,586.7	7,048.9	111.6	111.5	-59.14	-309.3	-4,302.2	407.4	215.0	192.39	2.118		
11,796.9	7,257.4	11,612.3	7,048.5	112.3	112.1	-59.14	-309.3	-4,327.9	407.4	213.9	193.51	2.105 SF		

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design S16-T3N-R68W (State) - State 1G-16H - Hz - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-18.2	0.0	18.2					
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-18.2	0.0	18.2	17.9	0.30	59.977		
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-18.2	0.0	18.2	17.6	0.65	27.904		
300.0	300.0	300.0	300.0	0.5	0.5	-180.00	-18.2	0.0	18.2	17.2	1.00	18.181 CC, ES		
400.0	400.0	399.7	399.7	0.7	0.7	178.49	-18.9	0.5	18.9	17.6	1.35	14.016		
500.0	500.0	499.4	499.4	0.8	0.9	174.60	-21.1	2.0	21.2	19.5	1.70	12.431		
600.0	600.0	598.9	598.8	1.0	1.0	169.70	-24.6	4.5	25.0	23.0	2.06	12.157 SF		
700.0	700.0	698.3	698.0	1.2	1.2	164.96	-29.6	7.9	30.7	28.2	2.43	12.640		
800.0	800.0	797.4	796.8	1.4	1.4	160.97	-35.9	12.4	38.1	35.3	2.81	13.577		
900.0	900.0	896.3	895.2	1.5	1.7	157.82	-43.6	17.8	47.3	44.1	3.20	14.780		
1,000.0	1,000.0	994.8	993.1	1.7	1.9	155.39	-52.7	24.1	58.4	54.7	3.62	16.130		
1,100.0	1,100.0	1,092.9	1,090.3	1.9	2.2	69.56	-63.1	31.4	70.8	67.0	3.79	18.689		
1,200.0	1,200.0	1,190.6	1,187.1	2.1	2.5	69.53	-74.8	39.6	84.4	80.2	4.14	20.382		
1,300.0	1,299.9	1,288.0	1,283.1	2.3	2.8	70.24	-87.8	48.7	99.0	94.5	4.50	22.022		
1,400.0	1,399.7	1,385.0	1,378.5	2.4	3.1	71.39	-102.1	58.7	114.7	109.9	4.86	23.600		
1,500.0	1,499.4	1,481.5	1,473.1	2.6	3.4	72.78	-117.6	69.6	131.6	126.4	5.24	25.108		
1,600.0	1,598.9	1,579.4	1,568.9	2.8	3.8	74.37	-134.3	81.3	149.2	143.5	5.65	26.424		
1,700.0	1,698.4	1,677.7	1,665.1	3.1	4.2	76.06	-151.0	93.0	166.7	160.6	6.07	27.472		
1,800.0	1,797.8	1,776.1	1,761.3	3.3	4.6	77.42	-167.8	104.7	184.3	177.8	6.50	28.352		
1,900.0	1,897.3	1,874.4	1,857.5	3.5	5.0	78.55	-184.5	116.5	202.0	195.1	6.94	29.098		
2,000.0	1,996.7	1,972.8	1,953.7	3.7	5.3	79.50	-201.3	128.2	219.8	212.4	7.39	29.733		
2,100.0	2,096.2	2,071.1	2,049.9	4.0	5.7	80.30	-218.0	139.9	237.6	229.8	7.85	30.277		
2,200.0	2,195.6	2,169.5	2,146.1	4.2	6.1	81.00	-234.8	151.7	255.5	247.2	8.31	30.748		
2,300.0	2,295.1	2,267.8	2,242.3	4.4	6.5	81.60	-251.5	163.4	273.3	264.6	8.77	31.157		
2,400.0	2,394.5	2,366.2	2,338.5	4.7	6.9	82.13	-268.3	175.1	291.3	282.0	9.24	31.516		
2,500.0	2,494.0	2,464.5	2,434.7	4.9	7.3	82.59	-285.0	186.8	309.2	299.5	9.71	31.832		
2,600.0	2,593.4	2,562.9	2,530.9	5.1	7.7	83.01	-301.8	198.6	327.2	317.0	10.19	32.112		
2,700.0	2,692.9	2,661.2	2,627.1	5.4	8.1	83.38	-318.5	210.3	345.1	334.5	10.66	32.361		
2,800.0	2,792.3	2,759.6	2,723.3	5.6	8.5	83.72	-335.3	222.0	363.1	352.0	11.14	32.584		
2,900.0	2,891.8	2,857.9	2,819.5	5.9	8.9	84.02	-352.0	233.8	381.1	369.5	11.62	32.785		
3,000.0	2,991.2	2,956.3	2,915.7	6.1	9.3	84.30	-368.8	245.5	399.1	387.0	12.11	32.966		
3,100.0	3,090.7	3,054.6	3,011.9	6.4	9.6	84.55	-385.5	257.2	417.1	404.5	12.59	33.131		
3,200.0	3,190.1	3,153.0	3,108.1	6.6	10.0	84.78	-402.3	268.9	435.1	422.0	13.07	33.281		
3,300.0	3,289.6	3,251.3	3,204.3	6.9	10.4	85.00	-419.0	280.7	453.1	439.6	13.56	33.418		
3,400.0	3,389.0	3,349.7	3,300.5	7.1	10.8	85.19	-435.8	292.4	471.2	457.1	14.05	33.543		
3,500.0	3,488.5	3,448.0	3,396.7	7.4	11.2	85.38	-452.5	304.1	489.2	474.7	14.53	33.659		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well State 1E-16H
Project:	DJ Wattenberg	TVD Reference:	WELL @ 5039.0ft (Original Well Elev)
Reference Site:	S16-T3N-R68W (State)	MD Reference:	WELL @ 5039.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	State 1E-16H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	Hz	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design													Offset Site Error:	0.0 ft	
Survey Program: 0-MWD													Offset Well Error:		0.0 ft
Reference															
Offset				Semi Major Axis			Distance								
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning		
0.0	0.0	0.0	0.0	0.0	0.0	-180.00	-29.1	0.0	29.1						
100.0	100.0	100.0	100.0	0.2	0.2	-180.00	-29.1	0.0	29.1	28.8	0.30	95.950			
200.0	200.0	200.0	200.0	0.3	0.3	-180.00	-29.1	0.0	29.1	28.5	0.65	44.640	CC, ES		
300.0	300.0	299.5	299.5	0.5	0.5	179.29	-29.9	0.4	29.9	28.9	1.00	29.874			
400.0	400.0	399.0	399.0	0.7	0.7	177.36	-32.3	1.5	32.3	31.0	1.35	23.864			
500.0	500.0	498.4	498.2	0.8	0.9	174.72	-36.1	3.3	36.3	34.6	1.71	21.222			
600.0	600.0	597.5	597.2	1.0	1.1	171.88	-41.6	5.9	42.1	40.0	2.08	20.219			
700.0	700.0	696.5	695.8	1.2	1.3	169.21	-48.5	9.3	49.6	47.1	2.46	20.118	SF		
800.0	800.0	795.1	794.0	1.4	1.5	166.87	-57.0	13.3	58.8	56.0	2.86	20.540			
900.0	900.0	893.4	891.7	1.5	1.8	164.92	-67.0	18.0	69.8	66.6	3.28	21.272			
1,000.0	1,000.0	991.3	988.8	1.7	2.0	163.32	-78.4	23.5	82.6	78.9	3.72	22.186			
1,100.0	1,100.0	1,088.7	1,085.2	1.9	2.3	77.88	-91.2	29.6	96.9	93.1	3.78	25.605			
1,200.0	1,200.0	1,185.8	1,180.9	2.1	2.6	77.88	-105.5	36.4	112.5	108.3	4.13	27.217			
1,300.0	1,299.9	1,282.3	1,275.9	2.3	3.0	78.48	-121.1	43.9	129.3	124.9	4.49	28.831			
1,400.0	1,399.7	1,378.3	1,370.0	2.4	3.3	79.44	-138.1	52.0	147.6	142.7	4.85	30.423			
1,500.0	1,499.4	1,475.8	1,465.4	2.6	3.7	80.68	-156.4	60.7	166.7	161.5	5.23	31.855			
1,600.0	1,598.9	1,573.9	1,561.3	2.8	4.1	82.18	-174.8	69.5	185.7	180.1	5.64	32.943			
1,700.0	1,698.4	1,671.9	1,657.2	3.1	4.4	83.79	-193.2	78.2	204.7	198.7	6.06	33.798			
1,800.0	1,797.8	1,769.9	1,753.1	3.3	4.8	85.13	-211.6	87.0	223.9	217.4	6.49	34.506			
1,900.0	1,897.3	1,867.9	1,848.9	3.5	5.2	86.26	-230.0	95.8	243.2	236.2	6.93	35.096			
2,000.0	1,996.7	1,965.9	1,944.8	3.7	5.6	87.23	-248.4	104.6	262.5	255.1	7.38	35.591			
2,100.0	2,096.2	2,064.0	2,040.7	4.0	6.0	88.06	-266.7	113.3	281.9	274.1	7.83	36.011			
2,200.0	2,195.6	2,162.0	2,136.6	4.2	6.4	88.78	-285.1	122.1	301.4	293.1	8.29	36.370			
2,300.0	2,295.1	2,260.0	2,232.5	4.4	6.8	89.42	-303.5	130.9	320.9	312.1	8.75	36.678			
2,400.0	2,394.5	2,358.0	2,328.3	4.7	7.1	89.98	-321.9	139.7	340.4	331.2	9.21	36.945			
2,500.0	2,494.0	2,456.1	2,424.2	4.9	7.5	90.49	-340.3	148.4	360.0	350.3	9.68	37.178			
2,600.0	2,593.4	2,554.1	2,520.1	5.1	7.9	90.94	-358.7	157.2	379.5	369.4	10.15	37.383			
2,700.0	2,692.9	2,652.1	2,616.0	5.4	8.3	91.34	-377.1	166.0	399.1	388.5	10.63	37.563			
2,800.0	2,792.3	2,750.1	2,711.9	5.6	8.7	91.71	-395.5	174.7	418.8	407.7	11.10	37.724			
2,900.0	2,891.8	2,848.1	2,807.7	5.9	9.1	92.05	-413.9	183.5	438.4	426.8	11.58	37.866			
3,000.0	2,991.2	2,946.2	2,903.6	6.1	9.5	92.35	-432.3	192.3	458.1	446.0	12.06	37.995			
3,100.0	3,090.7	3,044.2	2,999.5	6.4	9.9	92.63	-450.7	201.1	477.7	465.2	12.54	38.110			
3,200.0	3,190.1	3,142.2	3,095.4	6.6	10.3	92.89	-469.1	209.8	497.4	484.4	13.02	38.214			

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company: EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference: Well State 1E-16H	
Project: DJ Wattenberg	TVD Reference: WELL @ 5039.0ft (Original Well Elev)	
Reference Site: S16-T3N-R68W (State)	MD Reference: WELL @ 5039.0ft (Original Well Elev)	
Site Error: 0.0ft	North Reference: True	
Reference Well: State 1E-16H	Survey Calculation Method: Minimum Curvature	
Well Error: 0.0ft	Output errors are at 2.00 sigma	
Reference Wellbore Hz	Database: USA EDM 5000 Multi Users DB	
Reference Design: Plan #1	Offset TVD Reference: Offset Datum	

Reference Depths are relative to WELL @ 5039.0ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is -105.500000 °

Coordinates are relative to: State 1E-16H
 Coordinate System is US State Plane 1983, Colorado Northern Zone
 Grid Convergence at Surface is: 0.32°

