

FORM  
5A  
Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES  
Document Number:  
400353256  
Date Received:  
12/19/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Matt Barber  
Phone: (303) 606-4385  
Fax: (303) 629-8268

5. API Number: 05-045-21005-00  
6. County: GARFIELD  
7. Well Name: Patterson  
Well Number: SG 323-27  
8. Location: QtrQtr: SESW Section: 27 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/11/2012 End Date: 05/13/2012 Date of First Production this formation: 05/13/2012  
Perforations Top: 3882 Bottom: 4993 No. Holes: 97 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole:   
560,500# 40/70 Sand; 11,700 BBLs Slickwater

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 11700 Max pressure during treatment (psi):  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.61  
Total acid used in treatment (bbl): Number of staged intervals: 4  
Recycled water used in treatment (bbl): 11700 Flowback volume recovered (bbl):  
Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 560500 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2012 Hours: 24 Bbl oil: Mcf Gas: 1059 Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: 1059 Bbl H2O: GOR:  
Test Method: Flowing Casing PSI: 877 Tubing PSI: 795 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1058 API Gravity Oil:  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 4845 Tbg setting date: 05/16/2102 Packer Depth:

Reason for Non-Production:  
Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 12/19/2012 Email: matt.barber@wpenergy.com  
:

**Attachment Check List**

Att Doc Num	Name
400353256	FORM 5A SUBMITTED
400360568	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)