

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400353256

Date Received:

12/19/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268

5. API Number 05-045-21005-00
6. County: GARFIELD
7. Well Name: Patterson
Well Number: SG 323-27
8. Location: QtrQtr: SESW Section: 27 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/11/2012 End Date: 05/13/2012 Date of First Production this formation: 05/13/2012

Perforations Top: 3882 Bottom: 4993 No. Holes: 97 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

560,500# 40/70 Sand; 11,700 BBLs Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 11700

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl):

Number of staged intervals: 4

Recycled water used in treatment (bbl): 11700

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 560500

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2012 Hours: 24 Bbl oil: Mcf Gas: 1059 Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: 1059 Bbl H2O: GOR:

Test Method: Flowing Casing PSI: 877 Tubing PSI: 795 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1058 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4845 Tbg setting date: 05/16/2102 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 12/19/2012 Email matt.barber@wpenergy.com
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Attachment Check List

Att Doc Num	Name
400353256	FORM 5A SUBMITTED
400360568	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)