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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

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RECEIVED DEC 20 2012 COGCC/Rifle Office

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip 80202
5. API Number 05-045-07435-00 OGCC Facility ID Number
6. Well/Facility Name: Jolley 7. Well/Facility Number 17-15
8. Location (Qtr/Otr, Sec, Twp, Rng, Meridian): SWSE 17-T6S-91W
9. County: Garfield 10. Field Name: Kokopeli
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Report of Work Done
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Remediate Bradenhead for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 12/21/12 Email: greg_davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: DWAE Date: 12/21/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # _____
3. Well/Facility Name: Jolley Well/Facility Number: 17-15
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Section 17-T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

WPX ENERGY Exploration and Production
Bradenhead Squeeze Procedure

Wellname: **Jolley 17-15** Prepared By: **Ryan Olson** Date: **12/20/2012**
Location: **SWSE 17 6S 91W** cell phone: **(970)987-4603**
Field: **Kokopelli**
API: **05-045-07435**

Surface Casing: **8-5/8" 32.3# set @ 847-ft**
Production Casing: **4-1/2" 11.6# set @ 6,750-ft**
PBTD: **6,703-ft**
TOC: **4,288-ft**
Tubing: **2-3/8" tbg @ 5,715-ft**
MV Completions: **MV/Cameo (5,022' - 6,572')**
Correlate Log: **Halliburton CBL 2/24/00**

Purpose: **Remediate bradenhead pressure (153 psi) by squeezing with cement**

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH w/ wireline to set RBP @ 2850'. Perf squeeze holes @ 2620' and pump injection test
- 3 RIH w/ cement retainer and set @ 2570'
- 4 RU cement crew and pump 150 sks of 13.5 ppg cement
- 5 Displace to within 0.5 bbls of EOT
- 6 Sting out of retainer, pump 0.5 bbls of cement on top of retainer
- 7 Reverse circulate and POOH w/ tbg
- 8 Shut in well and wait on cement to set up
- 9 RIH w/ bit to drill out cement retainer and cement
- 10 Run CBL from 4300' to surface
- 11 Pressure test squeeze perms to 500 psi
- 12 If bradenhead pressure has dissipated, proceed to step 13
- 13 RIH with 2 3/8" tbg and return to production
- 14 Submit subsequent report