

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Matt Barber
Phone: (303) 606-4385
Fax: (303) 629-8268

5. API Number 05-045-21020-00
6. County: GARFIELD
7. Well Name: Patterson
Well Number: SG 433-27
8. Location: QtrQtr: SESW Section: 27 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/11/2012 End Date: 05/14/2012 Date of First Production this formation: 05/20/2012

Perforations Top: 4072 Bottom: 5194 No. Holes: 87 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: [ ]

410,600# 40/70; 11,234 BBLs Slickwater

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 11234 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): Number of staged intervals: 4

Recycled water used in treatment (bbl): 11234 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 410600 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/30/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 824 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 824 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 417 Tubing PSI: 279 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1058 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5036 Tbg setting date: 05/18/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 12/19/2012 Email matt.barber@wpenergy.com  
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**Attachment Check List**

Att Doc Num	Name
400353253	FORM 5A SUBMITTED
400360320	WELLBORE DIAGRAM

Total Attach: 2 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Oper. submitted new date of first prod. [OK now. dhs 12/21/12]	12/20/2012 6:56:00 AM

Total: 1 comment(s)