

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL
 OIL GAS COALBED OTHER _____
 SINGLE ZONE MULTIPLE COMMINGLE

Refiling
Sidetrack

PluggingBond SuretyID
20120018

3. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY LLC 4. COGCC Operator Number: 8960
 5. Address: 410 17TH STREET SUITE #1400
 City: DENVER State: CO Zip: 80202
 6. Contact Name: Keith Caplan Phone: (720)440-6100 Fax: (720)279-2331
 Email: KCaplan@BonanzaCrk.com
 7. Well Name: Park Well Number: 44-41-4HNB
 8. Unit Name (if appl): _____ Unit Number: _____
 9. Proposed Total Measured Depth: 12262

WELL LOCATION INFORMATION

10. QtrQtr: SESE Sec: 4 Twp: 4N Rng: 63W Meridian: 6
 Latitude: 40.334390 Longitude: -104.437810
 Footage at Surface: 201 feet FSL 1100 feet FEL
 11. Field Name: Wattenberg Field Number: 90750
 12. Ground Elevation: 4626 13. County: WELD

14. GPS Data:
 Date of Measurement: 10/26/2012 PDOP Reading: 2.0 Instrument Operator's Name: Wyatt Hall

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**
 Footage at Top of Prod Zone: 470 FSL 750 FEL Bottom Hole: 470 FNL 680 FEL
 Sec: 4 Twp: 4N Rng: 63W Sec: 4 Twp: 4N Rng: 63W

16. Is location in a high density area? (Rule 603b)? Yes No
 17. Distance to the nearest building, public road, above ground utility or railroad: 513 ft
 18. Distance to nearest property line: 201 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 173 ft

LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Niobrara	NBRR		160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____
 22. Surface Ownership: Fee State Federal Indian
 23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____
 23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No
 23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

T4N-R63W-Section 4: ALL

25. Distance to Nearest Mineral Lease Line: 470 ft

26. Total Acres in Lease: 654

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	13+1/2	9+5/8	36	0	410	200	410	0
1ST	8+3/4	7	26	0	6,821	500	6,821	2,500
1ST LINER	6+1/8	4+1/2	11.6	6721	12,262			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor casing will not be used on this well.

34. Location ID: 428521

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Keith S. Caplan

Title: Sr. Regulatory Specialist Date: _____ Email: KCaplan@BonanzaCrk.com

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

API NUMBER

05

Permit Number: _____ Expiration Date: _____

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

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Attachment Check List

Att Doc Num	Name
400360072	SURFACE AGRMT/SURETY
400360073	DEVIATED DRILLING PLAN
400360074	DIRECTIONAL DATA
400360075	PLAT
400360080	WAIVERS
400360083	VARIANCE REQUEST
400360086	PROPOSED SPACING UNIT
400360087	PROPOSED SPACING UNIT

Total Attach: 8 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	Bonanza Creek Energy acknowledges and will comply with the "COGCC Policy for Bradenhead Monitoring during Hydraulic Fracturing Treatments in the Greater Wattenberg Area," dated May 29, 2012.

Total: 1 comment(s)