

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

12/17/2012

Document Number:

663800629

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>287058</u>	<u>335106</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Production foreman

Compliance Summary:QtrQtr: NENE Sec: 25 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/24/2010	200233612	PR	PR	S			N
07/07/2008	200192170	PR	PR	U			Y

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
285878	WELL	PR	04/27/2007	GW	045-12579	NAUGLE RWF 311-30	X
285879	WELL	PR	01/29/2007	GW	045-12578	NAUGLE PA 342-25	X
285880	WELL	PR	06/30/2008	GW	045-12577	NAUGLE PA 341-25	X
285881	WELL	PR	04/27/2007	GW	045-12576	NAUGLE RWF 412-30	X
287048	WELL	PR	06/12/2007	GW	045-12846	NAUGLE PA 41-25	X
287049	WELL	PR	06/12/2007	GW	045-12845	NAUGLE PA 441-25	X
287050	WELL	PR	06/12/2007	GW	045-12844	NAUGLE PA 541-25	X
287051	WELL	PR	05/31/2008	GW	045-12843	NAUGLE PA 42-25	X
287052	WELL	PR	06/12/2007	GW	045-12842	NAUGLE RWF 411-30	X
287053	WELL	PR	06/30/2008	GW	045-12841	NAUGLE RWF 11-30	X
287054	WELL	PR	06/12/2007	GW	045-12840	NAUGLE RWF 12-30	X
287055	WELL	PR	06/12/2007	GW	045-12839	NAUGLE RWF 312-30	X
287056	WELL	PR	06/30/2008	GW	045-12838	NAUGLE RWF 21-30	X
287057	WELL	PR	08/20/2008	GW	045-12837	NAUGLE RWF 321-30	X
287058	WELL	PR	07/17/2007	GW	045-12836	NAUGLE RWF 22-30	X
287059	WELL	PR	06/12/2007	GW	045-12835	NAUGLE RWF 421-30	X
287097	WELL	PR	06/12/2007	GW	045-12887	NAUGLE RWF 422-30	X
287098	WELL	PR	06/12/2007	GW	045-12870	NAUGLE RWF 322-30	X

Inspector Name: LONGWORTH, MIKE

287099	WELL	PR	06/12/2007	LO	045-12869	NAUGLE RWF 512-30	<input checked="" type="checkbox"/>
287100	WELL	PR	06/15/2007	GW	045-12868	NAUGLE RWF 521-30	<input checked="" type="checkbox"/>
292163	WELL	PR	09/06/2007	GW	045-14613	NAUGLE PA 542-25	<input checked="" type="checkbox"/>
292164	WELL	PR	09/06/2007	GW	045-14612	NAUGLE PA 442-25	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
CONTAINERS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			
WEEDS	Satisfactory	Continue weed control		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
WELLHEAD	Satisfactory			
TANK BATTERY	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	200 BBLS	STEEL AST	,	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	4	300 BBLS	STEEL AST	39.501580,107.939450	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335106

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 285878 Type: WELL API Number: 045-12579 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 285879 Type: WELL API Number: 045-12578 Status: PR Insp. Status: PR

Producing WellComment: Facility ID: 285880 Type: WELL API Number: 045-12577 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 285881 Type: WELL API Number: 045-12576 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287048 Type: WELL API Number: 045-12846 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287049 Type: WELL API Number: 045-12845 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287050 Type: WELL API Number: 045-12844 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287051 Type: WELL API Number: 045-12843 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287052 Type: WELL API Number: 045-12842 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287053 Type: WELL API Number: 045-12841 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287054 Type: WELL API Number: 045-12840 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287055 Type: WELL API Number: 045-12839 Status: PR Insp. Status: PR**Producing Well**Comment: Facility ID: 287056 Type: WELL API Number: 045-12838 Status: PR Insp. Status: PR**Producing Well**Comment:

Facility ID: 287057 Type: WELL API Number: 045-12837 Status: PR Insp. Status: PR

Producing WellComment:

Facility ID: 287058 Type: WELL API Number: 045-12836 Status: PR Insp. Status: PR

Producing WellComment:

Facility ID: 287059 Type: WELL API Number: 045-12835 Status: PR Insp. Status: PR

Producing WellComment:

Facility ID: 287097 Type: WELL API Number: 045-12887 Status: PR Insp. Status: PR

Producing WellComment:

Facility ID: 287098 Type: WELL API Number: 045-12870 Status: PR Insp. Status: PR

Producing WellComment:

Facility ID: 287099 Type: WELL API Number: 045-12869 Status: PR Insp. Status: PR

Producing WellComment:

Facility ID: 287100 Type: WELL API Number: 045-12868 Status: PR Insp. Status: PR

Producing WellComment:

Facility ID: 292163 Type: WELL API Number: 045-14613 Status: PR Insp. Status: PR

Producing WellComment:

Facility ID: 292164 Type: WELL API Number: 045-14612 Status: PR Insp. Status: PR

Producing WellComment: **Environmental****Spills/Releases:**Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water: **Water Well:**

Lat

Long

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches	Pass	Culverts	Pass			
Berms	Pass	Berms	Pass			
Gravel	Pass	Ditches	Pass			
Seeding		Gravel	Pass			
Compaction	Pass	Compaction	Pass			

S/U/V: Satisfactory _____

Corrective Date: _____

Comment: _____

CA: _____