

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: 12/18/2012

Document Number: 668200370

Overall Inspection: Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>LEONARD, MIKE</u>
	<u>295954</u>	<u>311737</u>		

Operator Information:

OGCC Operator Number: 10221 Name of Operator: RUNNING FOXES PETROLEUM INC

Address: 6855 S. HAVANA ST #400

City: CENTENNIAL State: CO Zip: 80112

Contact Information:

Contact Name	Phone	Email	Comment
Benavides, Rolando	(303) 617-7242	r.benavides@runningfoxes.com	VP Engineering
Keppel, Kent	(720) 889-0510	kkeppel@atoka.com	COUA

Compliance Summary:

QtrQtr: NENE Sec: 12 Twp: 13S Range: 56W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
295954	WELL	AL	03/21/2012	LO	073-06330	JOLLY RANCH 1-12 <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:	Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?					

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 311737

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	walkerv	Location is in a sensitive area because of close proximity to surface water, therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	12/10/2009
Agency	walkerv	Operator must implement best management practices to contain any unintentional release of fluids	12/10/2009
Agency	walkerv	Location is in a sensitive area because of proximity to surface water; therefore, either a lined drilling pit or closed loop system is required	12/10/2009

Comment:

CA: **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p>RUNNING FOXES PETROLEUM INC.</p> <p>STORMWATER MANAGEMENT PRACTICES</p> <p>Reference COGCC final Rule Amendment (December 17, 2008) 1002. SITE PREPARATION; f. stormwater Management A.thru F.</p> <p>RUNNING FOXES PETROLEUM, INC. (REP) will implement the following procedures and practices to remove/reduce the possibility of discharged materials that may pollute water runoff from their field facilities, operations and well site location. These procedures and practices, will minimize the potential of any discharge or spill that could potentially pollute surface water and any stormwater runoff.</p> <p>A. COVERING MATERIALS AND ACTIVITIES:</p> <p>RFP will cover with tarps all containers/items that have the potential for material leakage. These items, whenever possible, will be kept in a central location within the operational area.</p> <p>B. MATERIAL HANDLING AND SPILL PREVENTION:</p>

RFP will use secondary containment methods, tarps, splash pans, or appropriate prevention items when transferring, pouring, or handling items that have the potential for spills. If items are on location for a period of time they will be on pallets off the ground.

C. EROSION CONTROLS;

RFP maintains and constructs well pads to minimize surface grade elevations. As season and weather changes; improvements to these well pads are adjusted accordingly. Roads, culverts, stream crossings and cut/fill slopes are prepared for runoff to be controlled and directed to desired locations.

These controls will be constructed with the cooperation of the landowner to facilitate their use of the land. Interim Reclamation on well pads is accomplished as soon as possible to minimize the effects of erosion. Topsoil will be returned and reseeding will be completed.

D. SELF-INSPECTION, MAINTENANCE, AND GOOD HOUSEKEEPING:

RFP has a pumper on location almost everyday to identify these factors. Site improvement and inspection is a constant factor and monitored with the anticipation of the season and the weather. As potential contaminants are no longer needed at a set location they are removed and disposed of or stored in a more central secured monitored area. all vehicles washing is done off site.

E. SPILL RESPONSE PROCEDURES;

RFP has a first response the standard dirt and shovel work; if the procedures described in B above don't initially contain the spill. This soil is removed from any surface water condition.

F. VEHICLE TRACKING CONTROL PROCEDURES;

RFP attempts to design and maintain all roads to minimize any rutting. All operational and access roads area on non-paved roads with low potential of sediment contributing to stormwater contamination.

Comment:

CA: **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
 Request LGD Attendance: _____
LGD Contact Information:
 Name: _____ Phone Number: _____ Agreed to Attend: _____
Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 295954 Type: WELL API Number: 073-06330 Status: AL Insp. Status: AL

Environmental

Spills/Releases:
 Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

 Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: RANGELAND
 Comment: _____
 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built Pass

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: **NO EVIDENCE OF DISTURBANCE**

Corrective Action: _____ Date _____

Overall Final Reclamation Pass Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____