

**FORM
INSP**

Rev
05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
08/15/2012

Document Number:
669300067

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>NEIDEL, KRIS</u>
	<u>287690</u>	<u>335706</u>		

Operator Information:

OGCC Operator Number: 100264 Name of Operator: XTO ENERGY INC
 Address: 382 CR 3100
 City: AZTEC State: NM Zip: 87410

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica	970-675-4122	Jessica_Dooling@xtoenergy.com	Piceance Basin Field

Compliance Summary:

QtrQtr: SWSE Sec: 17 Twp: 2S Range: 96W

Inspector Comment:

no interim rec, when was final well drilled huge soil pile back fill for pit? provide interim rec plan for location to inspector.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287686	WELL	PR	05/31/2012	OG	103-10952	PICEANCE CREEK UNIT 296-17A7	X
287689	WELL	PR	10/18/2009	GW	103-10951	PICEANCE CREEK UNIT 296-17A8	X
287690	WELL	SI	06/05/2012	GW	103-10950	PICEANCE CREEK UNIT 296-17A5	X
287691	WELL	SI	06/05/2012	GW	103-10949	PICEANCE CREEK UNIT 296-17A6	X
287692	WELL	PR	09/02/2009	GW	103-10948	PICEANCE CREEK UNIT 296-17A9	X
287693	WELL	PR	07/13/2010	GW	103-10947	PICEANCE CREEK UNIT 296-17A1	X
287694	WELL	SI	06/05/2012	GW	103-10946	PICEANCE CREEK UNIT 296-17A2	X
287695	WELL	SI	06/05/2012	GW	103-10945	PICEANCE CREEK UNIT 296-17A4	X
287696	WELL	SI	06/05/2012	GW	103-10944	PICEANCE CREEK UNIT 296-17A3	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	rutting in road to pad	blade road.	03/01/2013

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory	fenced and netted.		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory	all wells feed to one meter		
Horizontal Separator	1	Satisfactory	inside building.		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS			
S/U/V:	Satisfactory	Comment:			
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335706

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 287686 Type: WELL API Number: 103-10952 Status: PR Insp. Status: SI

Producing Well

Comment: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287689 Type: WELL API Number: 103-10951 Status: PR Insp. Status: SI

Producing Well

Comment: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287690 Type: WELL API Number: 103-10950 Status: SI Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 287691 Type: WELL API Number: 103-10949 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287692 Type: WELL API Number: 103-10948 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 287693 Type: WELL API Number: 103-10947 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287694 Type: WELL API Number: 103-10946 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287695 Type: WELL API Number: 103-10945 Status: SI Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 287696 Type: WELL API Number: 103-10944 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: Satisfactory CA Date: _____

CA: _____

Comment: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? Fail Subsidence over on drill pit? Fail

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Fail

Production areas have been stabilized? Fail Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Fail Recontoured Fail 80% Revegetation Fail

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Berms	Pass	Gravel	Pass	MHSP	Pass	4 meth tanks with 2nd and net, clean.
Culverts	Pass					

Slope Roughening	Pass					
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S/U/V: **Unsatisfactory** Corrective Date: **02/01/2013**

Comment: large pile of soil to SW of pad. rutting in access road. There is a berm around location provided soil migration off location.

CA: Interim rec will solve all potential stormwater issues.

Pits:

Pit Type:	Lined:	Pit ID:	Lat:	Long:
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Lining:

Liner Type: PVC Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: Netting/Fen Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: Mesh Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/U/V): **Unsatisfactory** Comment: **pit should be closed kris huge pit what is deal with it.**

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
unsatisfactory due to pit, interm rec and stormwater.	neidelk	08/15/2012