

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

08/15/2012

Document Number:

669300067

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>287690</u>	<u>335706</u>		<u>NEIDEL, KRIS</u>

Operator Information:

OGCC Operator Number:	<u>100264</u>	Name of Operator:	<u>XTO ENERGY INC</u>
Address:	<u>382 CR 3100</u>		
City:	<u>AZTEC</u>	State:	<u>NM</u>
		Zip:	<u>87410</u>

Contact Information:

Contact Name	Phone	Email	Comment
Dooling, Jessica	970-675-4122	Jessica_Dooling@xtoenergy.com	Piceance Basin Field

Compliance Summary:QtrQtr: SWSE Sec: 17 Twp: 2S Range: 96W**Inspector Comment:**

no interim rec, when was final well drilled huge soil pile back fill for pit? provide interim rec plan for location to inspector.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
287686	WELL	PR	05/31/2012	OG	103-10952	PICENACE CREEK UNIT 296-17A7	<input checked="" type="checkbox"/>
287689	WELL	PR	10/18/2009	GW	103-10951	PICEANCE CREEK UNIT 296-17A8	<input checked="" type="checkbox"/>
287690	WELL	SI	06/05/2012	GW	103-10950	PICEANCE CREEK UNIT 296-17A5	<input checked="" type="checkbox"/>
287691	WELL	SI	06/05/2012	GW	103-10949	PICEANCE CREEK UNIT 296-17A6	<input checked="" type="checkbox"/>
287692	WELL	PR	09/02/2009	GW	103-10948	PICEANCE CREEK UNIT 296-17A9	<input checked="" type="checkbox"/>
287693	WELL	PR	07/13/2010	GW	103-10947	PICEANCE CREEK UNIT 296-17A1	<input checked="" type="checkbox"/>
287694	WELL	SI	06/05/2012	GW	103-10946	PICEANCE CREEK UNIT 296-17A2	<input checked="" type="checkbox"/>
287695	WELL	SI	06/05/2012	GW	103-10945	PICEANCE CREEK UNIT 296-17A4	<input checked="" type="checkbox"/>
287696	WELL	SI	06/05/2012	GW	103-10944	PICEANCE CREEK UNIT 296-17A3	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: NEIDEL, KRIS

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Unsatisfactory	rutting in road to pad	blade road.	03/01/2013

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) _____	Satisfactory _____	Corrective Date: _____
Comment: _____		
Corrective Action: _____		

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory	fenced and netted.		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory	all wells feed to one meter		
Horizontal Separator	1	Satisfactory	inside building.		

Inspector Name: NEIDEL, KRIS

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	300 BBLS		,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335706

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 287686 Type: WELL API Number: 103-10952 Status: PR Insp. Status: SI

Producing Well**Comment:** _____

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287689 Type: WELL API Number: 103-10951 Status: PR Insp. Status: SI

Producing Well

Comment: _____

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287690 Type: WELL API Number: 103-10950 Status: SI Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 287691 Type: WELL API Number: 103-10949 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287692 Type: WELL API Number: 103-10948 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 287693 Type: WELL API Number: 103-10947 Status: PR Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287694 Type: WELL API Number: 103-10946 Status: SI Insp. Status: SI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
S/V: Satisfactory CA Date: _____
CA: _____
Comment: _____

Facility ID: 287695 Type: WELL API Number: 103-10945 Status: SI Insp. Status: PR

Producing WellComment: Facility ID: 287696 Type: WELL API Number: 103-10944 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: S/V: Satisfactory CA Date: CA: Comment: **Environmental****Spills/Releases:**Type of Spill: Description: Estimated Spill Volume: Comment: Corrective Action: Date: Reportable: GPS: Lat Long Proximity to Surface Water: Depth to Ground Water: **Water Well:**Lat Long DWR Receipt Num: Owner Name: GPS : **Field Parameters:**Sample Location: Emission Control Burner (ECB): Comment: Pilot: Wildlife Protection Devices (fired vessels): **Reclamation - Storm Water - Pit****Interim Reclamation:**Date Interim Reclamation Started: Date Interim Reclamation Completed: Land Use: Comment: 1003a. Debris removed? Pass CM CA CA Date Waste Material Onsite? Pass CM CA CA Date Unused or unneeded equipment onsite? Pass CM CA CA Date Pit, cellars, rat holes and other bores closed? Pass CM CA CA Date Guy line anchors removed? CM

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Fail Production areas stabilized ? Fail1003c. Compacted areas have been cross ripped? Fail1003d. Drilling pit closed? Fail Subsidence over on drill pit? Fail

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? FailProduction areas have been stabilized? Fail Segregated soils have been replaced? _____**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Fail Recontoured Fail 80% Revegetation Fail1003 f. Weeds Noxious weeds? PComment: no interm has been started.Overall Interim Reclamation Fail**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Rip Rap	Pass					
Berms	Pass	Gravel	Pass	MHSP	Pass	4 meth tanks with 2nd and net, clean.
Culverts	Pass					

Inspector Name: NEIDEL, KRIS

Slope Roughening Pass

S/U/V: **Unsatisfactory**

Corrective Date: **02/01/2013**

Comment: large pile of soil to SW of pad. rutting in access road. There is a berm around location provided soil migration off location.

CA: Interim rec will solve all potential stormwater issues.

Pits:

Pit Type: Lined: Pit ID: Lat: Long:

Lining:

Liner Type: PVC Liner Condition: Adequate

Comment:

Fencing:

Fencing Type: Netting/Fen Fencing Condition: Adequate

Comment:

Netting:

Netting Type: Mesh Netting Condition: Good

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/U/V): **Unsatisfactory** Comment: pit should be closed kris huge pit what is deal with it.

Corrective Action: Date:

COGCC Comments

Comment	User	Date
unsatisfactory due to pit, interm rec and stormwater.	neidelk	08/15/2012