



02231308

Form 19 # 2521410

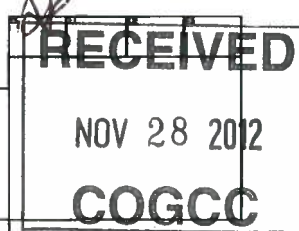
Page 1

FORM  
4  
Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 10079	4. Contact Name: Cole Kilstrom	Complete the Attachment Checklist
2. Name of Operator: Antero Resources Pecosan Corporation	Cole Kilstrom	
3. Address: 1625 17th St STE 300 ATTN: Cole Kilstrom	Phone: 303-357-6709	OP OGCC
City: Denver State: CO Zip: 80202	Fax: 303-357-7315	
5. API Number: 05-N/A	OGCC Facility ID Number: N/A	Survey Plat
6. Well/Facility Name: Castle Springs Flowline	7. Well/Facility Number: Pipe CSF D Pad - CSF W Pad	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE 9 7S 91W 6		Surface Expt Diagram
9. County: Garfield	10. Field Name: Wildcat	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number:		Other

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FULL <input type="checkbox"/> PARTIAL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> FULL <input type="checkbox"/> PARTIAL
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> FULL <input type="checkbox"/> PARTIAL
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> FULL <input type="checkbox"/> PARTIAL
Bottomhole location Qtr/Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (if more from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/pep depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date:		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input checked="" type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Cole Kilstrom Date: 11/19/11 Email: \_\_\_\_\_  
 Print Name: Cole Kilstrom Title: ENV SR  
 COGCC Approved: [Signature] Title: Env. Sup. Date: 12/11/12  
 CONDITIONS OF APPROVAL, IF ANY:

See Attached comments

Lat: 39.45 -  
 Long: 107.55625

rom

nd

Figure  
 comment

15 online  
 12/11/12

Non-Facility  
 ID # 431106  
 Related to  
 location # 418828  
 (nearby pad)

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10079 API Number: 05-045-N/A
2. Name of Operator: Antero Resources Piceance Corp. OGCC Facility ID # N/A
3. Well/Facility Name: Castle Springs Flowline Well/Facility Number: N/A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE 9 7S 91W 6

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Summary of Corrective Actions and Request for Spill Report Closure:

On August 17, 2010, an Antero excavation project discovered a faulty water line near Antero's Castle Springs facility in Garfield County that had allowed under 7 bbls of produced water to escape into surrounding soil. Antero immediately shut off the pipeline and dispatched vacuum trucks to the site. The spilled liquid did not escape the excavation trench.

COGCC Form 19 Spill Report # 2521410 stated that further remediation, beyond the initial microblaze and vacuum truck response, would be performed if confirmation sampling taken by September 1, 2010 evidenced that such further remediation would be required.

On the day of the incident, Antero replaced the faulty pipeline, deployed a vacuum truck to the site, and performed a microblaze on the area of the spill. Antero then conducted confirmation sampling. The results, also included here, released on September 28, 2010, demonstrated that the site was in compliance. Thus, per the Spill Report, no further remediation is required.

Because Antero has performed and completed all corrective actions included in the Spill Report and the site sampling demonstrates compliance, Antero respectfully requests final COGCC closure of Spill Report # 2521410 per COGCC Rule 909 (e).

COA

Based on review of data presented, it appears that no further action is necessary at this time at this site. However, should future conditions at the site be discovered of contaminant concentrations in soils exceeding COGCC standards or if groundwater is found to be significantly impacted, COGCC may require that further investigation and/or remediation be conducted.¶



28-Sep-2010

Mark Mumby  
HRL Compliance Solutions Inc.  
744 Horizon Ct Suite 140  
Grand Junction, CO 81506

Tel: (970) 243-3271  
Fax: (970) 243-3230

Re: W Pad Access Road Water Line

Work Order: 1009571

Dear Mark,

ALS Environmental received 5 samples on 17-Sep-2010 08:45 AM for the analyses presented in the following report.

The analytical data provided relates directly to the samples received by ALS Environmental and for only the analyses requested. Results are expressed as "as received" unless otherwise noted.

QC sample results for this data met EPA or laboratory specifications except as noted in the Case Narrative or as noted with qualifiers in the QC batch information. Should this laboratory report need to be reproduced, it should be reproduced in full unless written approval has been obtained by ALS Environmental. Samples will be disposed in 30 days unless storage arrangements are made.

The total number of pages in this report is 25.

If you have any questions regarding this report, please feel free to call me.

Sincerely,

A handwritten signature in cursive script that reads "Bethany Agarwal".

Electronically approved by: Mary K. Knowles

Bethany Agarwal  
Project Manager



Certificate No: T104704231-09A-TX

ADDRESS 10450 Standliff Rd, Suite 210 Houston, Texas 77059-4338 | PHONE (281) 530-5656 | FAX (281) 530-5387

ALS GROUP USA, CORP. Part of the ALS Laboratory Group A Campbell Brothers Limited Company



[www.alsglobal.com](http://www.alsglobal.com)

WATER SOLUTIONS

**ALS Environmental**

Date: 28-Sep-10

**Client:** HRL Compliance Solutions Inc.  
**Project:** W Pad Access Road Water Line  
**Work Order:** 1009571

**Work Order Sample Summary**

<u>Lab Samp ID</u>	<u>Client Sample ID</u>	<u>Matrix</u>	<u>Tag Number</u>	<u>Collection Date</u>	<u>Date Received</u>	<u>Hold</u>
1009571-01	Water Line Confirmation	Soil		9/16/2010 12:20	9/17/2010 08:45	<input type="checkbox"/>
1009571-02	Water Line Background	Soil		9/16/2010 12:25	9/17/2010 08:45	<input type="checkbox"/>
1009571-03	As Background 1	Soil		9/16/2010 12:35	9/17/2010 08:45	<input type="checkbox"/>
1009571-04	As Background 2	Soil		9/16/2010 12:45	9/17/2010 08:45	<input type="checkbox"/>
1009571-05	As Background 3	Soil		9/16/2010 12:50	9/17/2010 08:45	<input type="checkbox"/>

**ALS Environmental***Date: 28-Sep-10*

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**Client:** HRL Compliance Solutions Inc.  
**Project:** W Pad Access Road Water Line  
**Work Order:** 1009571

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**Case Narrative**

Batch 46207, Metals, Sample 1009579-24: MS/MSD performed on an unrelated sample.

SAR, EC< and pH subcontracted to Olsen's Agricultural Laboratory.

**ALS Environmental**

Date: 28-Sep-10

Client: HRL Compliance Solutions Inc.  
 Project: W Pad Access Road Water Line  
 Sample ID: Water Line Confirmation  
 Collection Date: 9/16/2010 12:20 PM

Work Order: 1009571  
 Lab ID: 1009571-01  
 Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
<b>TPH DRO/ORO</b>							
			Method: SW8016M		Prep: SW3541 / 9/21/10		Analyst: RPM
TPH (Diesel Range)	1.3	J	0.60	1.7	mg/Kg	1	9/21/2010 14:32
Surr: 2-Fluorobiphenyl	84.5			70-130	%REC	1	9/21/2010 14:32
<b>GASOLINE RANGE ORGANICS</b>							
			Method: SW8015				Analyst: KKP
Gasoline Range Organics	U		0.020	0.050	mg/Kg	1	9/21/2010 05:41
Surr: 4-Bromofluorobenzene	82.9			70-130	%REC	1	9/21/2010 05:41
<b>TRIVALENT CHROMIUM</b>							
			Method: CALCULATION				Analyst: SKS
Chromium, Trivalent	7.83		0.70	5.00	mg/Kg	1	9/28/2010
<b>MERCURY</b>							
			Method: SW7471A		Prep: SW7471A / 9/22/10		Analyst: JCJ
Mercury	0.0123		0.00021	0.00348	mg/Kg	1	9/22/2010 18:42
<b>METALS</b>							
			Method: SW8020		Prep: SW3050A / 9/21/10		Analyst: SKS
Arsenic	2.90		0.056	0.463	mg/Kg	1	9/22/2010 22:53
Barium	202		0.74	4.63	mg/Kg	10	9/23/2010 17:28
Cadmium	0.168	J	0.037	0.463	mg/Kg	1	9/22/2010 22:53
Chromium	7.83		0.046	0.463	mg/Kg	1	9/22/2010 22:53
Copper	9.81		0.13	0.463	mg/Kg	1	9/22/2010 22:53
Lead	8.36		0.046	0.463	mg/Kg	1	9/22/2010 22:53
Nickel	11.4		0.056	0.463	mg/Kg	1	9/22/2010 22:53
Selenium	0.402	J	0.23	0.463	mg/Kg	1	9/22/2010 22:53
Silver	0.0379	J	0.037	0.463	mg/Kg	1	9/22/2010 22:53
Zinc	32.7		0.23	0.463	mg/Kg	1	9/22/2010 22:53
<b>LOW-LEVEL PAHS</b>							
			Method: SW8270		Prep: SW3541 / 9/20/10		Analyst: KMB
Acenaphthene	U		0.0022	0.0066	mg/Kg	1	9/21/2010 13:23
Acenaphthylene	U		0.0022	0.0066	mg/Kg	1	9/21/2010 13:23
Anthracene	U		0.0022	0.0066	mg/Kg	1	9/21/2010 13:23
Benz(a)anthracene	U		0.0028	0.0066	mg/Kg	1	9/21/2010 13:23
Benzo(a)pyrene	U		0.0023	0.0066	mg/Kg	1	9/21/2010 13:23
Benzo(b)fluoranthene	U		0.0033	0.0066	mg/Kg	1	9/21/2010 13:23
Benzo(g,h,i)perylene	U		0.0029	0.0066	mg/Kg	1	9/21/2010 13:23
Benzo(k)fluoranthene	U		0.0033	0.0066	mg/Kg	1	9/21/2010 13:23
Chrysene	U		0.0029	0.0066	mg/Kg	1	9/21/2010 13:23
Dibenz(a,h)anthracene	U		0.0022	0.0066	mg/Kg	1	9/21/2010 13:23
Fluoranthene	U		0.0022	0.0066	mg/Kg	1	9/21/2010 13:23
Fluorene	U		0.0022	0.0066	mg/Kg	1	9/21/2010 13:23
Indeno(1,2,3-cd)pyrene	U		0.0035	0.0066	mg/Kg	1	9/21/2010 13:23
Naphthalene	U		0.0033	0.0066	mg/Kg	1	9/21/2010 13:23
Phenanthrene	U		0.0030	0.0066	mg/Kg	1	9/21/2010 13:23

Note: See Qualifiers Page for a list of qualifiers and their explanation.

**ALS Environmental**

Date: 28-Sep-10

Client: HRL Compliance Solutions Inc.  
Project: W Pad Access Road Water Line  
Sample ID: Water Line Confirmation  
Collection Date: 9/16/2010 12:20 PM

Work Order: 1009571  
Lab ID: 1009571-01  
Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
Pyrene	U		0.0022	0.0086	mg/Kg	1	9/21/2010 13:23
Surr: 2-Fluorobiphenyl	65.8			43-125	%REC	1	9/21/2010 13:23
Surr: 4-Terphenyl-d14	78.3			32-125	%REC	1	9/21/2010 13:23
Surr: Nitrobenzene-d5	67.6			37-125	%REC	1	9/21/2010 13:23
<b>VOLATILES</b>			Method: SW8260				Analyst: WLR
Benzene	U		0.00050	0.0050	mg/Kg	1	9/18/2010 16:56
Ethylbenzene	U		0.00050	0.0050	mg/Kg	1	9/18/2010 16:56
m,p-Xylene	U		0.0010	0.010	mg/Kg	1	9/18/2010 16:56
o-Xylene	U		0.00050	0.0050	mg/Kg	1	9/18/2010 16:56
Toluene	U		0.00050	0.0050	mg/Kg	1	9/18/2010 16:56
Xylenes, Total	U		0.0015	0.015	mg/Kg	1	9/18/2010 16:56
Surr: 1,2-Dichloroethane-d4	105			70-128	%REC	1	9/18/2010 16:56
Surr: 4-Bromofluorobenzene	98.7			73-126	%REC	1	9/18/2010 16:56
Surr: Dibromofluoromethane	102			71-128	%REC	1	9/18/2010 16:56
Surr: Toluene-d8	97.7			73-127	%REC	1	9/18/2010 16:56
<b>MISCELLANEOUS ANALYSIS</b>			Method: NA				Analyst: SUB
Miscellaneous Analysis	See Attached		0			1	9/27/2010
<b>HEXAVALENT CHROMIUM</b>			Method: SW7196		Prep: SW3060A / 9/23/10		Analyst: JBA
Chromium, Hexavalent	U		0.70	2.00	mg/Kg	1	9/24/2010 18:00

Note: See Qualifiers Page for a list of qualifiers and their explanation.

**ALS Environmental****Date:** 28-Sep-10**Client:** HRL Compliance Solutions Inc.**Project:** W Pad Access Road Water Line**Sample ID:** Water Line Background**Collection Date:** 9/16/2010 12:25 PM**Work Order:** 1009571**Lab ID:** 1009571-02**Matrix:** SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
<b>MISCELLANEOUS ANALYSIS</b>							
Miscellaneous Analysis	See Attached		Method:NA 0			1	Analyst: SUB 9/27/2010

**Note:** See Qualifiers Page for a list of qualifiers and their explanation.

**ALS Environmental**

Date: 28-Sep-10

Client: HRL Compliance Solutions Inc.

Project: W Pad Access Road Water Line

Sample ID: As Background 1

Collection Date: 9/16/2010 12:35 PM

Work Order: 1009571

Lab ID: 1009571-03

Matrix: SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
<b>METALS</b>			Method: SW8020		Prep: SW3050A / 9/21/10		Analyst: SKS
Arsenic	2.12		0.063	0.442	mg/Kg	1	9/22/2010 22:58

Note: See Qualifiers Page for a list of qualifiers and their explanation.

**ALS Environmental****Date:** 28-Sep-10

**Client:** HRL Compliance Solutions Inc.  
**Project:** W Pad Access Road Water Line  
**Sample ID:** As Background 2  
**Collection Date:** 9/16/2010 12:45 PM

**Work Order:** 1009571  
**Lab ID:** 1009571-04  
**Matrix:** SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
<b>METALS</b>			Method:SW6020		Prep: SW3050A / 9/21/10		Analyst: SKS
Arsenic	1.98		0.054	0.450	mg/Kg	1	9/22/2010 23:04

**Note:** See Qualifiers Page for a list of qualifiers and their explanation.

**ALS Environmental**

Date: 28-Sep-10

**Client:** HRL Compliance Solutions Inc.  
**Project:** W Pad Access Road Water Line  
**Sample ID:** As Background 3  
**Collection Date:** 9/16/2010 12:50 PM

**Work Order:** 1009571  
**Lab ID:** 1009571-05  
**Matrix:** SOIL

Analyses	Result	Qual	MDL	Report Limit	Units	Dilution Factor	Date Analyzed
<b>METALS</b>			Method: SW6020		Prep: SW3050A / 9/21/10		Analyst: <b>SKS</b>
Arsenic	2.01		0.055	0.459	mg/Kg	1	9/22/2010 23:21

**Note:** See Qualifiers Page for a list of qualifiers and their explanation.

# ALS Environmental

Date: 28-Sep-10

Client: HRL Compliance Solutions Inc.  
Work Order: 1009571  
Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 46183 Instrument ID FID-8 Method: SW8015M

MBLK Sample ID: FBLKS1-100921-46183 Units: mg/Kg Analysis Date: 9/21/2010 01:54 PM  
Client ID: Run ID: FID-8\_100921A SeqNo: 2101008 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
TPH (Diesel Range)	U	1.7								
Surr: 2-Fluorobiphenyl	3.24	0.10	3.33	0	97.3	70-130	0			

LCS Sample ID: FLCSS1-100921-46183 Units: mg/Kg Analysis Date: 9/21/2010 02:13 PM  
Client ID: Run ID: FID-8\_100921A SeqNo: 2101010 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
TPH (Diesel Range)	33.49	1.7	33.33	0	100	70-130	0			
Surr: 2-Fluorobiphenyl	3.554	0.10	3.33	0	107	70-130	0			

MS Sample ID: 1009571-01BMS Units: mg/Kg Analysis Date: 9/21/2010 02:52 PM  
Client ID: Water Line Confirmation Run ID: FID-8\_100921A SeqNo: 2101012 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
TPH (Diesel Range)	35.9	1.7	33.25	1.252	104	70-130	0			
Surr: 2-Fluorobiphenyl	3.534	0.10	3.322	0	106	70-130	0			

MSD Sample ID: 1009571-01BMSD Units: mg/Kg Analysis Date: 9/21/2010 03:11 PM  
Client ID: Water Line Confirmation Run ID: FID-8\_100921A SeqNo: 2101013 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
TPH (Diesel Range)	37.03	1.7	33.32	1.252	107	70-130	35.9	3.11	30	
Surr: 2-Fluorobiphenyl	3.395	0.10	3.329	0	102	70-130	3.534	4.03	30	

The following samples were analyzed in this batch: 1009571-01B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: R97464 Instrument ID FID-9 Method: SW8015

MBLK	Sample ID: GBLKS-092010-R97464				Units: mg/Kg		Analysis Date: 9/20/2010 08:15 PM			
Client ID:	Run ID: FID-9_100920C				SeqNo: 2095675		Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	U	0.050								
Surr: 4-Bromofluorobenzene	0.07926	0.0050	0.1	0	79.3	70-130	0			

LCS	Sample ID: GLCSS-092010-R97464				Units: mg/Kg		Analysis Date: 9/20/2010 08:40 PM			
Client ID:	Run ID: FID-9_100920C				SeqNo: 2095673		Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	1.093	0.050	1	0	109	70-130	0			
Surr: 4-Bromofluorobenzene	0.09159	0.0050	0.1	0	91.6	70-130	0			

LCSD	Sample ID: GLCSDS-092010-R97464				Units: mg/Kg		Analysis Date: 9/20/2010 08:58 PM			
Client ID:	Run ID: FID-9_100920C				SeqNo: 2095674		Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	1.106	0.050	1	0	111	70-130	1.093	1.14	30	
Surr: 4-Bromofluorobenzene	0.09262	0.0050	0.1	0	92.6	70-130	0.09159	1.12	30	

MS	Sample ID: 1009582-08BMS				Units: mg/Kg		Analysis Date: 9/20/2010 10:09 PM			
Client ID:	Run ID: FID-9_100920C				SeqNo: 2095678		Prep Date:		DF: 0.735	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	0.5872	0.037	0.735	0.02134	77	70-130	0			
Surr: 4-Bromofluorobenzene	0.07511	0.0037	0.0735	0	102	70-130	0			

MSD	Sample ID: 1009582-08BMSD				Units: mg/Kg		Analysis Date: 9/20/2010 10:26 PM			
Client ID:	Run ID: FID-9_100920C				SeqNo: 2095679		Prep Date:		DF: 0.804	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Gasoline Range Organics	0.7222	0.040	0.804	0.02134	87.2	70-130	0.5872	20.6	30	
Surr: 4-Bromofluorobenzene	0.08777	0.0040	0.0804	0	109	70-130	0.07511	15.5	30	

The following samples were analyzed in this batch: 1009571-01A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 46207 Instrument ID ICPMS04 Method: SW6020

MBLK Sample ID: MBLK94-092110-46207 Units: mg/Kg Analysis Date: 9/23/2010 05:22 PM  
 Client ID: Run ID: ICPMS04\_100922A SeqNo: 2099600 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	U	0.50								
Barium	U	0.50								
Cadmium	U	0.50								
Chromium	U	0.50								
Copper	U	0.50								
Lead	U	0.50								
Nickel	U	0.50								
Selenium	U	0.50								
Silver	U	0.50								
Zinc	0.4316	0.50								J

LCS Sample ID: MLCSS4-092110-46207 Units: mg/Kg Analysis Date: 9/22/2010 10:31 PM  
 Client ID: Run ID: ICPMS04\_100922A SeqNo: 2098614 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	9.142	0.50	10	0	91.4	80-120	0			
Barium	9.226	0.50	10	0	92.3	80-120	0			
Cadmium	9.138	0.50	10	0	91.4	80-120	0			
Chromium	9.24	0.50	10	0	92.4	80-120	0			
Copper	9.358	0.50	10	0	93.6	80-120	0			
Lead	9.248	0.50	10	0	92.5	80-120	0			
Nickel	9.51	0.50	10	0	95.1	80-120	0			
Selenium	9.107	0.50	10	0	91.1	80-120	0			
Silver	8.929	0.50	10	0	89.3	80-120	0			
Zinc	9.463	0.50	10	0	94.6	80-120	0			

MS Sample ID: 1009579-24BMS Units: mg/Kg Analysis Date: 9/23/2010 12:00 AM  
 Client ID: Run ID: ICPMS04\_100922A SeqNo: 2098686 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	10.48	0.47	9.346	2.125	89.4	75-125	0			
Barium	129.5	0.47	9.346	105.8	254	75-125	0			SO
Cadmium	7.793	0.47	9.346	0.03981	83	75-125	0			
Chromium	17.53	0.47	9.346	9.085	90.4	75-125	0			
Copper	13.94	0.47	9.346	6.143	83.4	75-125	0			
Lead	15.83	0.47	9.346	8.56	77.8	75-125	0			
Nickel	17.45	0.47	9.346	8.714	93.5	75-125	0			
Selenium	7.73	0.47	9.346	0.4114	78.3	75-125	0			
Silver	7.835	0.47	9.346	0.02029	83.6	75-125	0			
Zinc	26.64	0.47	9.346	17.03	103	75-125	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 46207 Instrument ID ICPMS04 Method: SW6020

MSD Sample ID: 1009579-24BMSD Units: mg/Kg Analysis Date: 9/23/2010 12:06 AM

Client ID: Run ID: ICPMS04\_100922A SeqNo: 2098687 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	9.897	0.46	9.259	2.125	81.8	75-125	10.48	7.78	25	
Barium	108.7	0.46	9.259	105.8	32.2	75-125	129.5	17.4	25	SO
Cadmium	7.509	0.46	9.259	0.03981	80.7	75-125	7.793	3.71	25	
Chromium	17.7	0.46	9.259	9.085	93.1	75-125	17.53	0.963	25	
Copper	13.45	0.46	9.259	6.143	78.9	75-125	13.94	3.56	25	
Lead	15.03	0.46	9.259	8.56	69.9	75-125	15.83	5.16	25	S
Nickel	16.12	0.46	9.259	8.714	80	75-125	17.45	7.9	25	
Selenium	7.572	0.46	9.259	0.4114	77.3	75-125	7.73	2.08	25	
Silver	7.645	0.46	9.259	0.02029	82.3	75-125	7.835	2.45	25	
Zinc	25.83	0.46	9.259	17.03	95	75-125	26.64	3.09	25	

DUP Sample ID: 1009579-24BDUP Units: mg/Kg Analysis Date: 9/22/2010 11:54 PM

Client ID: Run ID: ICPMS04\_100922A SeqNo: 2098680 Prep Date: 9/21/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Arsenic	2.385	0.47	0	0	0	0-0	2.125	11.5	25	
Barium	112.2	0.47	0	0	0	0-0	105.8	5.93	25	
Cadmium	U	0.47	0	0	0	0-0	0.03981	0	25	
Chromium	10.38	0.47	0	0	0	0-0	9.085	13.3	25	
Copper	6.413	0.47	0	0	0	0-0	6.143	4.3	25	
Lead	8.829	0.47	0	0	0	0-0	8.56	3.1	25	
Nickel	9.083	0.47	0	0	0	0-0	8.714	4.15	25	
Selenium	0.4663	0.47	0	0	0	0-0	0.4114	0	25	J
Silver	U	0.47	0	0	0	0-0	0.02029	0	25	
Zinc	18.89	0.47	0	0	0	0-0	17.03	10.3	25	

The following samples were analyzed in this batch:

1009571-01B	1009571-03A	1009571-04A
1009571-05A		

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 46234 Instrument ID HG02 Method: SW7471A

MBLK Sample ID: GBLKS4-092210-46234 Units: µg/Kg Analysis Date: 9/22/2010 07:17 PM

Client ID: Run ID: HG02\_100922A SeqNo: 2097822 Prep Date: 9/22/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	U	3.3								

LCS Sample ID: GLCSS4-092210-46234 Units: µg/Kg Analysis Date: 9/22/2010 07:19 PM

Client ID: Run ID: HG02\_100922A SeqNo: 2097824 Prep Date: 9/22/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	309.3	3.3	333.3	0	92.8	85-115	0			

MS Sample ID: 1009570-01BMS Units: µg/Kg Analysis Date: 9/22/2010 07:24 PM

Client ID: Run ID: HG02\_100922A SeqNo: 2097831 Prep Date: 9/22/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	313.1	3.4	336.7	14.84	88.6	85-115	0			

MSD Sample ID: 1009570-01BMSD Units: µg/Kg Analysis Date: 9/22/2010 07:26 PM

Client ID: Run ID: HG02\_100922A SeqNo: 2097833 Prep Date: 9/22/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	309.6	3.4	342.5	14.84	86.1	85-115	313.1	1.14	20	

DUP Sample ID: 1009570-01BDUP Units: µg/Kg Analysis Date: 9/22/2010 07:23 PM

Client ID: Run ID: HG02\_100922A SeqNo: 2097829 Prep Date: 9/22/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Mercury	14.68	3.5	0	0	0		14.84	1.07	20	

The following samples were analyzed in this batch:

1009571-01B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 46160 Instrument ID SV-6 Method: SW8270

MBLK Sample ID: SBLKS3-100920-46160 Units: µg/Kg Analysis Date: 9/21/2010 09:25 AM

Client ID: Run ID: SV-6\_100921B SeqNo: 2098936 Prep Date: 9/20/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	U	6.6								
Acenaphthylene	U	6.6								
Anthracene	U	6.6								
Benz(a)anthracene	U	6.6								
Benzo(a)pyrene	U	6.6								
Benzo(b)fluoranthene	U	6.6								
Benzo(g,h,i)perylene	U	6.6								
Benzo(k)fluoranthene	U	6.6								
Chrysene	U	6.6								
Dibenz(a,h)anthracene	U	6.6								
Fluoranthene	U	6.6								
Fluorene	U	6.6								
Indeno(1,2,3-cd)pyrene	U	6.6								
Naphthalene	U	6.6								
Phenanthrene	U	6.6								
Pyrene	U	6.6								
Surr: 2-Fluorobiphenyl	129.6	6.6	166.7	0	77.8	43-125	0			
Surr: 4-Terphenyl-d14	132.3	6.6	166.7	0	79.4	32-125	0			
Surr: Nitrobenzene-d5	132.5	6.6	166.7	0	79.5	37-125	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 48160 Instrument ID SV-6 Method: SW8270

LCS Sample ID: SLCSS3-100920-48160 Units: µg/Kg Analysis Date: 9/21/2010 09:45 AM

Client ID: Run ID: SV-6\_100921B SeqNo: 2098837 Prep Date: 9/20/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	134.5	6.6	166.7	0	80.7	50-120	0			
Acenaphthylene	137.5	6.6	166.7	0	82.5	50-120	0			
Anthracene	140	6.6	166.7	0	84	50-123	0			
Benzo(a)anthracene	148.6	6.6	166.7	0	89.2	50-131	0			
Benzo(a)pyrene	149.1	6.6	166.7	0	89.5	50-130	0			
Benzo(b)fluoranthene	158.2	6.6	166.7	0	94.9	50-137	0			
Benzo(g,h,i)perylene	148.3	6.6	166.7	0	89	50-130	0			
Benzo(k)fluoranthene	154.4	6.6	166.7	0	92.6	50-143	0			
Chrysene	145.8	6.6	166.7	0	87.5	50-130	0			
Dibenz(a,h)anthracene	148.3	6.6	166.7	0	87.8	50-130	0			
Fluoranthene	141.1	6.6	166.7	0	84.6	50-131	0			
Fluorene	135.3	6.6	166.7	0	81.2	50-125	0			
Indeno(1,2,3-cd)pyrene	137.7	6.6	166.7	0	82.6	45-139	0			
Naphthalene	146.1	6.6	166.7	0	87.7	50-125	0			
Phenanthrene	136.2	6.6	166.7	0	81.7	50-125	0			
Pyrene	149.6	6.6	166.7	0	89.8	45-130	0			
Surr: 2-Fluorobiphenyl	132.8	6.6	166.7	0	79.7	43-125	0			
Surr: 4-Terphenyl-d14	134	6.6	166.7	0	80.4	32-125	0			
Surr: Nitrobenzene-d5	137.3	6.6	166.7	0	82.4	37-125	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 48160 Instrument ID SV-6 Method: SW8270

MS Sample ID: 1009571-01BMS				Units: µg/Kg			Analysis Date: 9/21/2010 01:43 PM			
Client ID: Water Line Confirmation		Run ID: SV-6_100921B			SeqNo: 2098839		Prep Date: 9/20/2010		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	115.4	6.6	166.6	0	69.3	50-120	0			
Acenaphthylene	122.5	6.6	166.6	0	73.6	50-120	0			
Anthracene	135.8	6.6	166.6	0	81.4	50-123	0			
Benz(a)anthracene	153	6.6	166.6	0	91.8	50-131	0			
Benzo(a)pyrene	148.3	6.6	166.6	0	89.1	50-130	0			
Benzo(b)fluoranthene	159.6	6.6	166.6	0	95.8	50-137	0			
Benzo(g,h,i)perylene	147.3	6.6	166.6	0	88.4	50-130	0			
Benzo(k)fluoranthene	147.9	6.6	166.6	0	88.8	50-143	0			
Chrysene	145.1	6.6	166.6	0	87.1	50-130	0			
Dibenz(a,h)anthracene	144.3	6.6	166.6	0	86.6	50-130	0			
Fluoranthene	141.4	6.6	166.6	0	84.9	50-131	0			
Fluorene	126.1	6.6	166.6	0	75.7	50-125	0			
Indeno(1,2,3-cd)pyrene	138.1	6.6	166.6	0	82.9	45-139	0			
Naphthalene	121.5	6.6	166.6	0	72.9	50-125	0			
Phenanthrene	132.7	6.6	166.6	0	79.7	50-125	0			
Pyrene	152.9	6.6	166.6	0	91.8	45-130	0			
Surr: 2-Fluorobiphenyl	111.1	6.6	166.6	0	66.7	43-125	0			
Surr: 4-Terphenyl-d14	133.9	6.6	166.6	0	80.4	32-125	0			
Surr: Nitrobenzene-d5	110.5	6.6	166.6	0	66.4	37-125	0			

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 46160 Instrument ID SV-6 Method: SW8270

MSD Sample ID: 1009571-01BMSD Units: µg/Kg Analysis Date: 9/21/2010 02:03 PM  
 Client ID: Water Line Confirmation Run ID: SV-6\_100921B SeqNo: 2098940 Prep Date: 9/20/2010 DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Acenaphthene	115.6	6.6	166.3	0	69.5	50-120	115.4	0.213	30	
Acenaphthylene	122.4	6.6	166.3	0	73.6	50-120	122.5	0.0923	30	
Anthracene	132.8	6.6	166.3	0	79.9	50-123	135.6	2.07	30	
Benz(a)anthracene	146.2	6.6	166.3	0	87.9	50-131	153	4.52	30	
Benzo(a)pyrene	145.6	6.6	166.3	0	87.6	50-130	148.3	1.84	30	
Benzo(b)fluoranthene	149	6.6	166.3	0	89.6	50-137	159.6	6.88	30	
Benzo(g,h,i)perylene	142.9	6.6	166.3	0	85.9	50-130	147.3	3.04	30	
Benzo(k)fluoranthene	144.9	6.6	166.3	0	87.1	50-143	147.9	2.06	30	
Chrysene	141.5	6.6	166.3	0	85.1	50-130	145.1	2.52	30	
Dibenz(a,h)anthracene	140.4	6.6	166.3	0	84.5	50-130	144.3	2.73	30	
Fluoranthene	137.9	6.6	166.3	0	82.9	50-131	141.4	2.5	30	
Fluorene	124.9	6.6	166.3	0	75.1	50-125	126.1	0.968	30	
Indeno(1,2,3-cd)pyrene	142.3	6.6	166.3	0	85.6	45-139	138.1	3.01	30	
Naphthalene	124.9	6.6	166.3	0	75.1	50-125	121.5	2.76	30	
Phenanthrene	131.5	6.6	166.3	0	79.1	50-125	132.7	0.885	30	
Pyrene	147.6	6.6	166.3	0	88.7	45-130	152.9	3.53	30	
Surr: 2-Fluorobiphenyl	113.9	6.6	166.3	0	68.5	43-125	111.1	2.51	30	
Surr: 4-Terphenyl-d14	127.3	6.6	166.3	0	76.6	32-125	133.9	5.03	30	
Surr: Nitrobenzene-d5	115.7	6.6	166.3	0	69.6	37-125	110.5	4.58	30	

The following samples were analyzed in this batch:

1009571-01B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: R97342 Instrument ID VOA5 Method: SW8260

MBLK Sample ID: VBLKS1-091810-R97342 Units: µg/Kg Analysis Date: 9/18/2010 11:24 AM  
 Client ID: Run ID: VOA5\_100918A SeqNo: 2093438 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	U	5.0								
Ethylbenzene	U	5.0								
m,p-Xylene	U	10								
o-Xylene	U	5.0								
Toluene	U	5.0								
Xylenes, Total	U	15								
Surr: 1,2-Dichloroethane-d4	47.77	0	50	0	95.5	70-128	0			
Surr: 4-Bromofluorobenzene	49.22	0	50	0	98.4	73-126	0			
Surr: Dibromofluoromethane	48.82	0	50	0	97.6	71-128	0			
Surr: Toluene-d8	50.12	0	50	0	100	73-127	0			

LCS Sample ID: VLCSS1-091810-R97342 Units: µg/Kg Analysis Date: 9/18/2010 10:17 AM  
 Client ID: Run ID: VOA5\_100918A SeqNo: 2093437 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	52.26	5.0	50	0	105	79-120	0			
Ethylbenzene	52.97	5.0	50	0	108	80-122	0			
m,p-Xylene	105.7	10	100	0	106	79-122	0			
o-Xylene	51.76	5.0	50	0	104	80-123	0			
Toluene	51.87	5.0	50	0	104	79-120	0			
Xylenes, Total	157.5	15	150	0	105	80-120	0			
Surr: 1,2-Dichloroethane-d4	49.51	0	50	0	99	70-128	0			
Surr: 4-Bromofluorobenzene	49.73	0	50	0	99.5	73-126	0			
Surr: Dibromofluoromethane	49.67	0	50	0	99.3	71-128	0			
Surr: Toluene-d8	50.19	0	50	0	100	73-127	0			

LCSD Sample ID: VLCSDS1-091810-R97342 Units: µg/Kg Analysis Date: 9/18/2010 10:40 AM  
 Client ID: Run ID: VOA5\_100918A SeqNo: 2093481 Prep Date: DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	51.23	5.0	50	0	102	79-120	52.26	1.98	30	
Ethylbenzene	52.84	5.0	50	0	108	80-122	52.97	0.251	30	
m,p-Xylene	103.3	10	100	0	103	79-122	105.7	2.33	30	
o-Xylene	51.69	5.0	50	0	103	80-123	51.76	0.128	30	
Toluene	51.93	5.0	50	0	104	79-120	51.87	0.125	30	
Xylenes, Total	155	15	150	0	103	80-120	157.5	1.6	30	
Surr: 1,2-Dichloroethane-d4	49.73	0	50	0	99.5	70-128	49.51	0.434	30	
Surr: 4-Bromofluorobenzene	49.5	0	50	0	99	73-126	49.73	0.47	30	
Surr: Dibromofluoromethane	51.28	0	50	0	103	71-128	49.67	3.17	30	
Surr: Toluene-d8	50.48	0	50	0	101	73-127	50.19	0.563	30	

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

Client: HRL Compliance Solutions Inc.  
 Work Order: 1009571  
 Project: W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: R97342 Instrument ID VOA5 Method: SW8260

MS	Sample ID: 1009563-02AMS				Units: µg/Kg		Analysis Date: 9/18/2010 12:08 PM			
Client ID:	Run ID: VOA5_100918A			SeqNo: 2093440		Prep Date:		DF: 1		
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	54.11	5.0	50	0	108	79-120	0			
Ethylbenzene	54.56	5.0	50	0	109	80-122	0			
m,p-Xylene	108.1	10	100	0	108	79-122	0			
o-Xylene	53.48	5.0	50	0	107	80-123	0			
Toluene	53.67	5.0	50	0	107	79-120	0			
Xylenes, Total	161.6	15	150	0	108	80-120	0			
Surr: 1,2-Dichloroethane-d4	50.37	0	50	0	101	70-128	0			
Surr: 4-Bromofluorobenzene	49.72	0	50	0	99.4	73-126	0			
Surr: Dibromofluoromethane	51.04	0	50	0	102	71-128	0			
Surr: Toluene-d8	49.78	0	50	0	99.6	73-127	0			

MSD		Sample ID: 1009563-02AMSD			Units: µg/Kg		Analysis Date: 9/18/2010 12:30 PM			
Client ID:		Run ID: VOA5_100918A			SeqNo: 2093441		Prep Date:		DF: 1	
Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Benzene	51.01	5.0	50	0	102	79-120	54.11	5.89	30	
Ethylbenzene	50.85	5.0	50	0	102	80-122	54.56	7.03	30	
m,p-Xylene	101.2	10	100	0	101	79-122	108.1	6.63	30	
o-Xylene	50.47	5.0	50	0	101	80-123	53.48	5.8	30	
Toluene	50.4	5.0	50	0	101	79-120	53.67	6.28	30	
Xylenes, Total	151.7	15	150	0	101	80-120	161.6	6.36	30	
Surr: 1,2-Dichloroethane-d4	50.35	0	50	0	101	70-128	50.37	0.0409	30	
Surr: 4-Bromofluorobenzene	49.68	0	50	0	99.4	73-126	49.72	0.0741	30	
Surr: Dibromofluoromethane	51.52	0	50	0	103	71-128	51.04	0.949	30	
Surr: Toluene-d8	49.47	0	50	0	98.9	73-127	49.78	0.61	30	

The following samples were analyzed in this batch:

1009571-01A

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

**Client:** HRL Compliance Solutions Inc.  
**Work Order:** 1009571  
**Project:** W Pad Access Road Water Line

## QC BATCH REPORT

Batch ID: 46344      Instrument ID UV-2450      Method: SW7196

**MBLK**      Sample ID: WBLKS1-092310-46344      Units: mg/kg      Analysis Date: 9/24/2010 06:00 PM

Client ID:      Run ID: UV-2450\_100924A      SeqNo: 2100988      Prep Date: 9/23/2010      DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	U	2.0								

**LCS**      Sample ID: WLCSS1-092310-46344      Units: mg/kg      Analysis Date: 9/24/2010 06:00 PM

Client ID:      Run ID: UV-2450\_100924A      SeqNo: 2100989      Prep Date: 9/23/2010      DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	10.32	2.0	10	0	103	80-120	0			

**LCSD**      Sample ID: WLCSDS1-092310-46344      Units: mg/kg      Analysis Date: 9/24/2010 06:00 PM

Client ID:      Run ID: UV-2450\_100924A      SeqNo: 2100990      Prep Date: 9/23/2010      DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	10	2.0	10	0	100	80-120	10.32	3.15	20	

**MS**      Sample ID: 1009685-02BMS      Units: mg/kg      Analysis Date: 9/24/2010 06:00 PM

Client ID:      Run ID: UV-2450\_100924A      SeqNo: 2100999      Prep Date: 9/23/2010      DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	9.276	2.0	9.995	-1.268	105	75-125	0			

**MSD**      Sample ID: 1009685-02BMSD      Units: mg/kg      Analysis Date: 9/24/2010 06:00 PM

Client ID:      Run ID: UV-2450\_100924A      SeqNo: 2101000      Prep Date: 9/23/2010      DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	9.665	2.0	9.944	-1.268	110	75-125	9.276	4.11	20	

**DUP**      Sample ID: 1009685-02BDUP      Units: mg/kg      Analysis Date: 9/24/2010 06:00 PM

Client ID:      Run ID: UV-2450\_100924A      SeqNo: 2100997      Prep Date: 9/23/2010      DF: 1

Analyte	Result	PQL	SPK Val	SPK Ref Value	%REC	Control Limit	RPD Ref Value	%RPD	RPD Limit	Qual
Chromium, Hexavalent	U	2.0	0	0	0	0-0	-1.268	0	20	

The following samples were analyzed in this batch:

1009571-01B

Note: See Qualifiers Page for a list of Qualifiers and their explanation.

**Client:** HRL Compliance Solutions Inc.  
**Project:** W Pad Access Road Water Line  
**WorkOrder:** 1009571

## **QUALIFIERS, ACRONYMS, UNITS**

<u>Qualifier</u>	<u>Description</u>
*	Value exceeds Regulatory Limit
a	Not accredited
B	Analyte detected in the associated Method Blank above the Reporting Limit
E	Value above quantitation range
H	Analyzed outside of Holding Time
J	Analyte detected below quantitation limit
M	Manually integrated, see raw data for justification
n	Not offered for accreditation
ND	Not Detected at the Reporting Limit
O	Sample amount is > 4 times amount spiked
P	Dual Column results percent difference > 40%
R	RPD above laboratory control limit
S	Spike Recovery outside laboratory control limits
U	Analyzed but not detected above the MDL

<u>Acronym</u>	<u>Description</u>
DUP	Method Duplicate
LCS	Laboratory Control Sample
LCSD	Laboratory Control Sample Duplicate
MBLK	Method Blank
MDL	Method Detection Limit
MQL	Method Quantitation Limit
MS	Matrix Spike
MSD	Matrix Spike Duplicate
PDS	Post Digestion Spike
PQL	Practical Quantitation Limit
SD	Serial Dilution
SDL	Sample Detection Limit
TRRP	Texas Risk Reduction Program

<u>Units Reported</u>	<u>Description</u>
mg/Kg	Milligrams per Kilogram

# ALS Laboratory Group

225 Commerce Drive, Fort Collins, Colorado 80524  
 TF: (800) 443-1511 PH: (970) 490-1511 FX: (970) 490-1522

## Chain-of-Custody

1004571

Form 202a

PROJECT NAME <b>ANTERO</b>		SAMPLER <b>CASEY RICHARDSON</b>		DATE <b>9-16-10</b>		WORKORDER <b>1004571</b>	
PROJECT NO. <b>W PAD ACCESS ROAD WATER LINE</b>		SITE ID		TURNAROUND <b>STANDARD</b>		PAGE <b>1 of 1</b>	
COMPANY NAME <b>HGL COMPLIANCE SOLUTIONS INC</b>		PURCHASE ORDER		DISPOSAL <b>By Lab or Return to Client</b>			
SEND REPORT TO <b>MARK MUMBY</b>		BILL TO COMPANY <b>ANTERO RESOURCES</b>					
ADDRESS <b>744 HORIZON CT. SUITE 140</b>		INVOICE ATTN TO <b>JERRY ALBERTS</b>					
CITY/STATE/ZIP <b>GRAND JCT. CO. 81506</b>		ADDRESS <b>1625 17th ST. SUITE 300</b>					
PHONE <b>970.243.3271</b>		CITY/STATE/ZIP <b>DENVER, CO 80202</b>					
FAX <b>970.243.3280</b>		PHONE <b>303-357-7341</b>					
E-MAIL <b>mmumby@hglcomp.com</b>		FAX <b>303-357-7315</b>					
E-MAIL <b>j.alberts@anteroresources.com</b>							

LAB ID	FIELD ID	Matrix	Sample Date	Sample Time	Bottles	Pres.	QC	BTEX	TVPH	TEPH	TOTAL METALS - TABLE 910.1 (SEE COMMENTS)	SEMI-VOLATILES - PAH	SAR	EL	PH	ARSENIC
	WATER LINE CONFIRMATION	SOIL	9-16-10	1220	3	4°C		X	X	X	X	X	X	X	X	
	WATER LINE BACKGROUND	SOIL		1225	1	4°C							X	X	X	
	AS BACKGROUND 1	SOIL		1235	1	4°C										X
	AS BACKGROUND 2	SOIL		1245	1	4°C										X
	AS BACKGROUND 3	SOIL		1250	1	4°C										X

\*Time Zone (Circle): EST CST MST PST Matrix O=oil S=soil NS=non-soil solid W=water L=liquid E=extract F=filter  
 For metals or anions, please detail analytes below.

Comments <b>PUN FOR TOTAL BARIUM AND NO BORON,</b>	QC PAC (AGENCY CHECK ONLY)
	<input checked="" type="checkbox"/> LEVEL II (Standard QC)
	<input type="checkbox"/> LEVEL III (Std QC + forms)
	<input type="checkbox"/> LEVEL IV (Std QC + forms + raw data)

Preservative Key: 1-HCl 2-HNO3 3-H2SO4 4-NaOH 5-NaHSO4 7-Other 8-4 degrees C 9-5035

SIGNATURE	PRINTED NAME	DATE	TIME
<i>C. Richardson</i>	CASEY RICHARDSON	9-16-10	1730
<i>R. Naran</i>	RISHEL NARAN	9-17-10	0845

# ALS Environmental

## Sample Receipt Checklist

Client Name: HRL COMPLIANCE

Date/Time Received: 17-Sep-10 08:45

Work Order: 1009571

Received by: RSZ

Checklist completed by Ridwan Sade  
eSignature

17-Sep-10  
Date

Reviewed by: Bilal Agani  
eSignature

20-Sep-10  
Date

Matrices: soil

Carrier name: FedEx

Shipping container/cooler in good condition?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	Not Present <input type="checkbox"/>
Custody seals intact on shipping container/cooler?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Custody seals intact on sample bottles?	Yes <input type="checkbox"/>	No <input type="checkbox"/>	Not Present <input checked="" type="checkbox"/>
Chain of custody present?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody signed when relinquished and received?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Chain of custody agrees with sample labels?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Samples in proper container/bottle?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sample containers intact?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Sufficient sample volume for indicated test?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
All samples received within holding time?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	
Container/Temp Blank temperature in compliance?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>	

Temperature(s)/Thermometer(s):

4.7c 002

Cooler(s)/Kit(s):

Water - VOA vials have zero headspace?

Yes ☐ No ☐ No VOA vials submitted ☒

Water - pH acceptable upon receipt?

Yes ☐ No ☐ N/A ☒

pH adjusted?

Yes ☐ No ☐ N/A ☒

pH adjusted by:

Login Notes:

-----

Client Contacted:

Date Contacted:

Person Contacted:

Contacted By:

Regarding:

Comments:

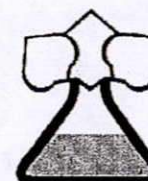
Corrective Action:

# Olsen's Agricultural Laboratory, Inc.

210 East 1st / PO Box 370 / McCook, Nebraska 69001

Office: 308-345-3670 / FAX: 308-345-7880

www.olsenlab.com



40365

ALS LABORATORY GROUP

10450 STANCLIFF RD STE 210

HOUSTON TX 77099

NAME : 1009571

DATE RECEIVED: 09/21/2010

DATE REPORTED: 09/28/2010

## SOIL TEST RESULTS

LAB NUMBER	FIELD IDENTIFICATION	SAMPLE IDENTIFICATION	Depth Inches	pH		LIME REC T/A 60% ECCE		EL	SOLUBLE SALTS mod. SP mmhos/cm	OM LOI %	NITRATE-N (FIA)		PHOSPHORUS				
				1 : 1 Soil	Buffer Woodruff	Legume	Non Legume				ppm	lbs/A	P1 ppm	Bicarb ppm	P2 ppm	M2 ppm	M3 ppm
903880	1009571 01C		0-8	8.3				H	1.32								
903881	1009571 02A		0-8	6.7				N	0.70								

LAB NUMBER	SULFATE-S  Ca-P ppm	NH4OAc (Exchangeable)				DTPA				BORON  Sorbitol ppm	EST. CATION EXCHANGE CAPACITY (CEC) me/100g	% SATURATION					
		K ppm	Ca ppm	Mg ppm	Na ppm	Zn ppm	Fe ppm	Mn ppm	Cu ppm			BASE	H	Ca	Mg	K	Na
903880										0.2							
903881										0.6							

LAB NUMBER	SOLUBLE (SAT. EXT.)			SODIUM ADSORPTION RATIO (SAR)	EXCH. SODIUM PERCENT (ESP)	GYPSUM REQ T/A	PARTICLE SIZE ANALYSIS				CHLORIDE		EXCH. NH4-N		ALUMINUM ppm	TOTAL N %
	Ca me/L	Mg me/L	Na me/L				SAND %	SILT %	CLAY %	SOIL TEXTURE	ppm	lbs/A	ppm	lbs/A		
903880	4.61	3.52	6.23	3.09	3	0.0										
903881	3.21	1.52	0.96	0.62	1	0.0										

## SUGGESTED FERTILIZER RECOMMENDATIONS

LAB NUMBER	FIELD IDENTIFICATION	SAMPLE IDENTIFICATION	CROP TO BE GROWN	YIELD GOAL	N lbs/A	P2O5 lbs/A	K2O lbs/A	S lbs/A	Zn lbs/A	MgO lbs/A	Fe lbs/A	Mn lbs/A	Cu lbs/A	B lbs/A	Cl lbs/A
903880	1009571 01C														
903881	1009571 02A														

Analysis By: Olsen's Ag. Lab

Recommendations By: Olsen's Ag. Lab

## **PRIOR HISTORY**

Received 8/27/2010

8-14250410



State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED

AUG 27 2010

OGCC/Rifle Office

Spill report taken by:

FACILITY ID:

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>Antero Resources Piceance Corporation</u> OGCC Operator No: <u>10079</u>	Phone Numbers
Address: <u>1625 17th Street Suite 300</u>	No: <u>303-357-7341</u>
City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>303-357-7315</u>
Contact Person: <u>Gerard G. Alberts</u>	E-Mail: <u>jalberts@anteroresources.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>8/17/2010</u> Facility Name & No.: <u>N/A: pipeline C.S.F. D Pad -C.S.F. W Pad</u>	County: <u>Garfield County</u>
Type of Facility (well, tank battery, flow line, pit): <u>Produced/frac water flow line</u>	QtrQtr: <u>SWSE</u> Section: <u>9</u>
Well Name and Number: <u>N/A</u> <u>CSF 23C-09-07-91</u>	Township: <u>7S</u> Range: <u>91W</u>
API Number: <u>N/A</u> <u>04519817(?)</u>	Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:	
Oil spilled: <u>~0.006</u> Oil recov'd: <u>~0.003</u> Water spilled: <u>~6.994</u> Water recov'd: <u>~3</u> Other spilled: <u>N/A</u> Other recov'd: <u>Soil ~ 3-4</u>	
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Area and vertical extent of spill: <u>8 ft x 30 ft</u> x <u>4 inches deep</u>
Current land use: <u>Oil &amp; Gas, Forest</u>	Weather conditions: <u>Sunny (81° - 54°), calm, dry</u>
Soil/geology description: <u>Soil Series Number 12. Bucklon-Inchou loams, 25-30 percent slopes</u>	
IF LESS THAN A MILE, report distance IN FEET to nearest... Surface water: <u>100 ft</u> wetlands: <u>&gt;5280</u> buildings: <u>&gt;5280 ft</u>	
Livestock: <u>&lt;5280</u> water wells: <u>&gt;5280 ft</u> Depth to shallowest ground water: <u>~200 ft</u>	
Cause of spill (e.g., equipment failure, human error, etc.): <u>Equipment Failure: Pipeline hole</u> Detailed description of the spill/release incident:	
<u>Antero was excavating soil to install a new waterline in the Castle Springs Area from D Pad to the W Pad. During excavation a contractor noticed that the soil in the area was wet. More soil was excavated to identify the source of the liquid was from the water line that transports produced water to the W Pad injection well. Upon discovery the water line was shut off and Vac trucks were sent to the site. The liquid leaking from the pipe was contained to the trench that was dug out to install the new water line.</u>	

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):  
Upon discovery Antero immediately shut down the water flow line the clay based excavated trench contained the water Vac trucks were sent to the location to vacuum the surface water

Describe any emergency pits constructed:  
The liquid was contained in the clay based trench.

How was the extent of contamination determined:  
Visually estimated extent of surface water and visual observation of wet soil.

Further remediation activities proposed (attach separate sheet if needed):  
Microblaze was applied the day of the incident. A confirmation sample will be taken by 9/1/2010 to determine if further treatment is necessary.

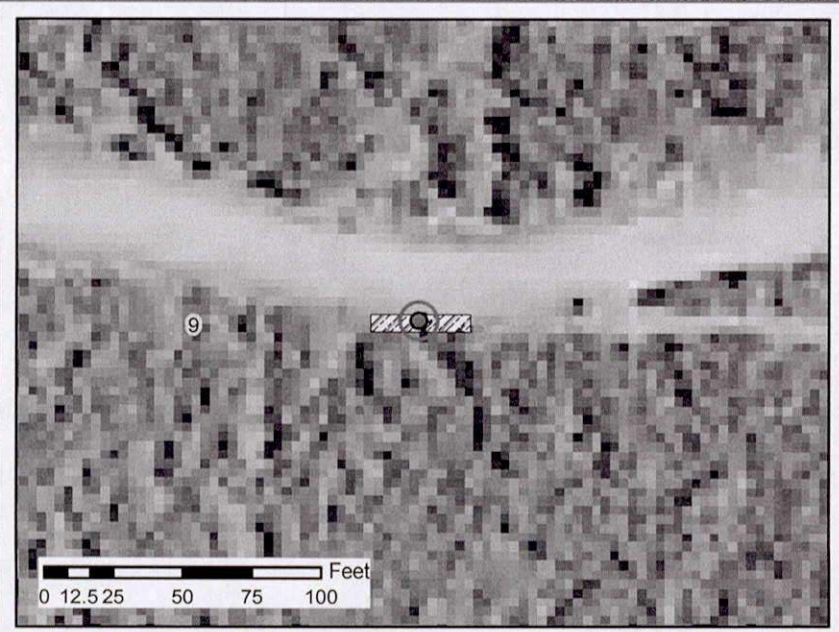
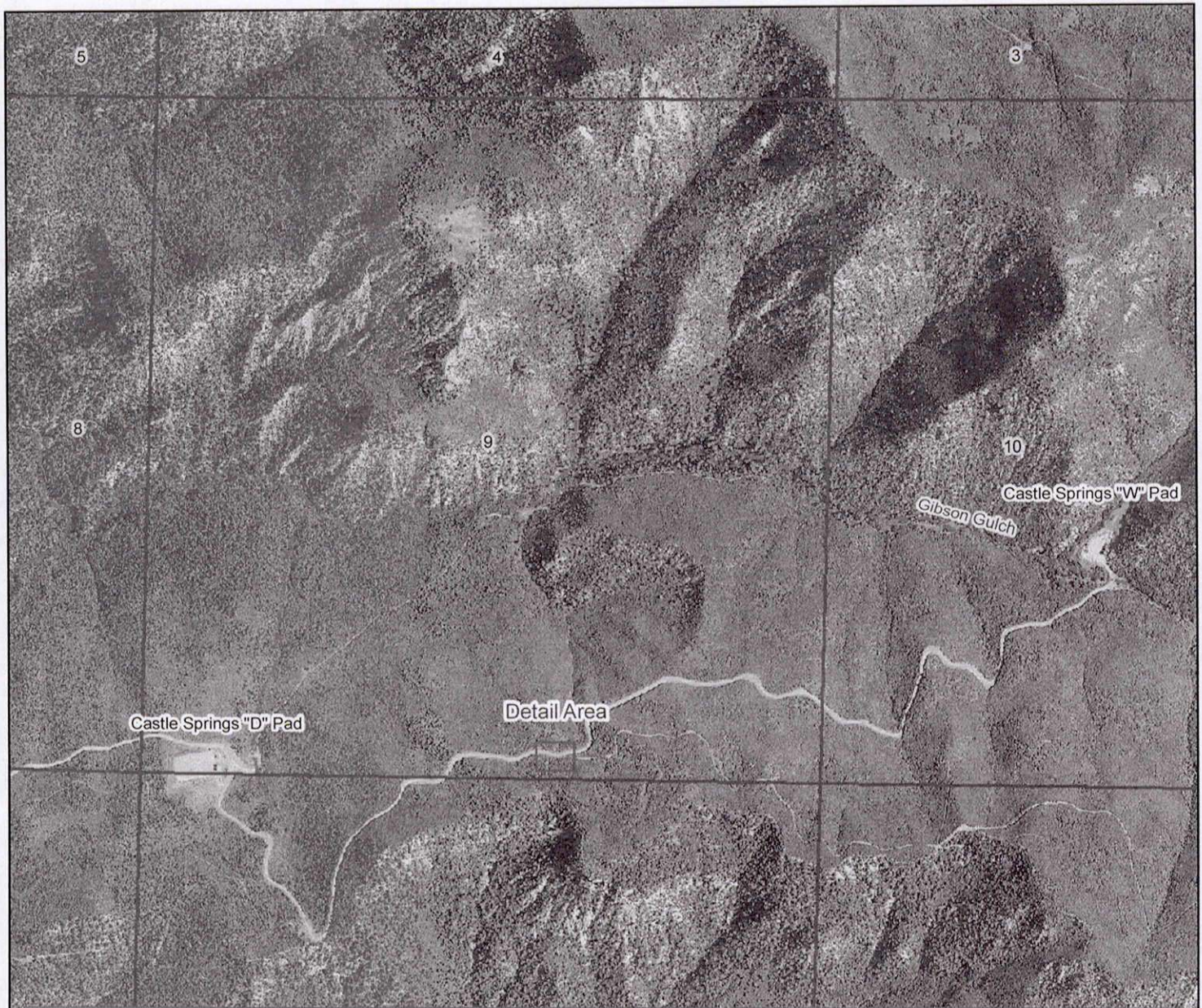
Describe measures taken to prevent problem from reoccurring:  
Pipeline was replaced on 8/17/2010. Pipelines in the field will be tested for integrity.

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response

Spill/Release Tracking No: \_\_\_\_\_



# Attachment A--Spill Location Map

Location: Castle Springs "W" Pad  
Access Road

*Antero Resources Piceance Corp.*

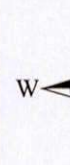
## Legend



Point of Origin



Impacted Area



## Hydrography

Perennial Stream

Intermittent Stream

Ditch/Canal

## Transportation Features

Highways

Public Roads

0 250 500 1,000 Feet

0 0.1 0.2 0.4 Miles



Antero Castle Springs Pipeline Spill 8/17/2010

The following table provides the average BTEX and hexane concentrations observed in the pond water and the reportable quantity thresholds for these compounds. The number of BBLs that would have to be released to exceed the RQs are also included and were calculated based on the average analytical.

<i>Compound</i>	<i>RQ (lbs)</i>	<i>BBL released to Exceed RQ based on Ave. Conc.</i>	<i>Average Concentration mg/l</i>
Benzene	10	6,634	4.3
Ethylbenzene	1000	5,705,647	0.5
Toluene	1000	285,282	10
Xylene	100	36,112	7.9
Hexane	5000	28,528,237	0.5

**Amount of "Oil" Released**

TVH + TPH Concentration	604 mg/l
Water Released (bbl)	7 bbl
Specific Gravity of Condensate (@60F)	0.7582
Condens Density (based on water @60F 8.3378 lbs/gal)	6.32 lbs/gal
Amount of "Oil" (based on TVH + TPH concentration)	0.006 bbl

**Amount of "Oil" that left site**

TVH + TPH Concentration	604 mg/l
Water Spilled and Off-site (bbl)	7 bbl
Specific Gravity of Condensate (@60F)	0.7582
Condens Density (based on water @60F 8.3378 lbs/gal)	6.32 lbs/gal
Amount of "Oil" (based on TVH + TPH concentration)	0.006 bbl

BBL Oil released = (10 barrels)x (42 gal/barrel)x(3.785 l/gal)x (conc. mg/l)x(0.001 g/mg)x(0.002205 lbs/g)/ (6.32 lbs/gal)(42 gal/bbl)