

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2237678

Date Received:

10/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16800

4. Contact Name: LINDA COOL

2. Name of Operator: DELTA PETROLEUM CORP NDBA PAR

Phone: (303) 575-0376

3. Address: 1301 MCKINNEY #2025

Fax: (303) 575-0476

City: HOUSTON State: TX Zip: 77010

5. API Number 05-077-09554-00

6. County: MESA

7. Well Name: NVEGA

Well Number: 23-111

8. Location: QtrQtr: SWNW Section: 23

Township: 9S

Range: 93W

Meridian: 6

9. Field Name: BUZZARD CREEK

Field Code: 9500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/25/2010 End Date: 11/03/2010 Date of First Production this formation: 11/09/2010

Perforations Top: 6230 Bottom: 7915 No. Holes: 237 Hole size: 38/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

TREATED PERFORATIONS (10 STAGES) WITH 238 BBLs. 15% HCl ACID; 90,144 BTW, 304.7 BBLs. ADDITIVES; PLUS 460,030# 100 MESH SAND & 724,510# 20/40 SAND & 215,663# 20/40 MESH SUPER LC SAND. MTP: 3995-6399 ATP: 3876-5332; MTR: 54.8-69.9 BPM; ATR: 54.8-69.9 BPM; OVERFLUSH: 90,668 BTW. BLWTBR: 90,668

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/21/2010 Hours: 24 Bbl oil: 0 Mcf Gas: 2195 Bbl H2O: 1503

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2195 Bbl H2O: 1503 GOR: 0

Test Method: FLOWING Casing PSI: 1650 Tubing PSI: 700 Choke Size: 40/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1000 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7788 Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: LINDA COOL

Title: SR. REGULATORY TECH Date: 10/2/2012 Email: LCOOL@DELTAPETRO.COM

Attachment Check List

Att Doc Num	Name
2237678	FORM 5A SUBMITTED
2237679	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)