

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number:  400323274			
Date Received:  09/18/2012			

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322	4. Contact Name: JEAN MUSE-REYNOLDS
2. Name of Operator: NOBLE ENERGY INC	Phone: (303) 228-4316
3. Address: 1625 BROADWAY STE 2200	Fax: (303) 228-4286
City: DENVER State: CO Zip: 80202	

5. API Number 05-123-34680-00	6. County: WELD
7. Well Name: HOFFMAN C	Well Number: 02-33D
8. Location: QtrQtr: NESW Section: 2 Township: 4N Range: 64W Meridian: 6	
Footage at surface: Distance: 2391 feet Direction: FSL	Distance: 2385 feet Direction: FWL
As Drilled Latitude: 40.340750	As Drilled Longitude: -104.518500

## GPS Data:

Data of Measurement: 03/22/2012 PDOP Reading: 2.6 GPS Instrument Operator's Name: PAUL TAPPY

\*\* If directional footage at Top of Prod. Zone Dist.: 1286 feet. Direction: FSL Dist.: 125 feet. Direction: FEL

Sec: 3 Twp: 4N Rng: 64W

\*\* If directional footage at Bottom Hole Dist.: 1282 feet. Direction: FSL Dist.: 138 feet. Direction: FEL

Sec: 3 Twp: 4N Rng: 64W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/11/2012 13. Date TD: 04/16/2012 14. Date Casing Set or D&amp;A: 04/17/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7718 TVD\*\* 6906 17 Plug Back Total Depth MD 7663 TVD\*\* 6850

18. Elevations GR 4620 KB 4633

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

DIL/GR/SP/Caliper  
Caliper/Comp. Density/Neutron/GP/SP/ML  
CBL/CCL/GR

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	13	711	229	13	229	CALC
1ST	7+7/8	4+1/2	11.6	980	7,709	680	1,130	7,709	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHANNON			<input type="checkbox"/>	<input type="checkbox"/>	
PIERRE	2,669		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,887		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,680		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,252		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,538		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

LOGS COMING WITH THE FORM 10 UNDER SEPARATE COVER.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JEAN MUSE-REYNOLDS

Title: Regulatory Compliance

Date: 9/18/2012

Email: jmuse@nobleenergyinc.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2233177	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400326760	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400323274	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400326757	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400326762	CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400326763	TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off hold. Attached cement job summary per operator.	12/13/2012 3:05:16 PM
Permit	On Hold. Requested cement job summary. Form ok to pass when received.	12/13/2012 12:22:28 PM
Permit	On Hold. Requested cement job summary. Form ok to pass when received.	10/24/2012 2:41:55 PM

Total: 3 comment(s)