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Document Number:
400358864

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 30680 Contact Name: April POhl
 Name of Operator: FOUR STAR OIL & GAS COMPANY Phone: (505) 333-1941
 Address: 1400 SMITH STREET - ROOM 44195 Fax: (505) 334-7134
 City: HOUSTON State: TX Zip: 77002 Email: April.Pohl@Chevron.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number 05-067-07561-00 Well Number: 20
 Well Name: SAM BURCH
 Location: QtrQtr: SESW Section: 10 Township: 32N Range: 9W Meridian: N
 County: LA PLATA Federal, Indian or State Lease Number: 14-20-151-56
 Field Name: IGNACIO BLANCO Field Number: 38300

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.027519 Longitude: -107.817442
 GPS Data:
 Date of Measurement: 06/22/2011 PDOP Reading: 1.0 GPS Instrument Operator's Name: KYLE BEEBE
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
FRUITLAND COAL	FRLDC	2981	3165	04/09/2009	BRIDGE PLUG	2885

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	36	450	280	450	0	VISU
1ST	8+3/4	7	23	2,981	650	2,981	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2885 with 20 sacks cmt on top. CIBP #2: Depth 450 with 90 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 20 sks cmt from 2885 ft. to 2785 ft. Plug Type: CASING Plug Tagged:
 Set 90 sks cmt from 450 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 470 ft. with 10 sacks. Leave at least 100 ft. in casing 450 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 08/02/2011
 *Wireline Contractor: Chevron EMC *Cementing Contractor: Chevron EMC
 Type of Cement and Additives Used: Class C
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Cement Bond Log not run per Engineer on site.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April E. Pohl
 Title: Regulatory Specialist Date: _____ Email: April.Pohl@Chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400358869	OPERATIONS SUMMARY
400358871	WELLBORE DIAGRAM
400358872	OTHER

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)