

Inspector Name: NEIDEL, KRIS

**FORM
INSP**Rev
05/11

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

12/13/2012

Document Number:

669300290

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>231816</u>	<u>315965</u>		<u>NEIDEL, KRIS</u>

Operator Information:

OGCC Operator Number: 49100 Name of Operator: KOCH EXPLORATION COMPANY, LLC
 Address: 950 17TH STREET #1900
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Clark, John		Clark23J@kochind.com	
KELLERBY, SHAUN		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: <u>NWNE</u>	Sec: <u>25</u>	Twp: <u>2N</u>	Range: <u>97W</u>				
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/13/2000	200004772	PR	PR			P	N
03/22/1999	500157709	PR	PR			P	N

Inspector Comment:

backhoe on location burring new flowlines. Secondary containment of tank berm is temporarily removed for installation of new flow lines. The well is producing and there appears to be fluid in tanks (water and oil both). If secondary containment is removed, tanks should be empty and well should be shut in. there is no containment for tanks. When required corrective actions are complete please submit a Form 42 under "notice of Inspection Corrective Action Performed".

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
231816	WELL	PR	12/01/2003	GW	103-09487	FEDERAL B-25-2-97	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	location		

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Inspector Name: NEIDEL, KRIS

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Gas Meter Run	1	Satisfactory			
Horizontal Heater Treater	1	Satisfactory			
Pump Jack	1	Satisfactory	gas		
Deadman # & Marked	4	Satisfactory			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS		,

S/U/V: Satisfactory

Comment:

Corrective Action:

Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Sufficient	Adequate

Corrective Action

All tanks that contain hydrocarbon or produced water should have secondary containment at all times. Berms should be able to contain the largest single tank and inspected and maintained in good condition. See rule 604.a.4

Corrective Date

12/14/2012

Comment

Secondary containment is temporarily removed for installation of new flow lines. See Inspector Comment on first page of this document.

Inspector Name: NEIDEL, KRIS

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	300 BBLS			
S/U/V:	Satisfactory		Comment:		
Corrective Action:					Corrective Date:
Paint					
Condition					
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Inadequate	Walls Insufficient	Base Sufficient	Adequate	
Corrective Action	All tanks that contain hydrocarbon or produced water should have secondary containment at all times. Berms should be able to contain the largest single tank and inspected and maintained in good condition. See rule 604.a.4				Corrective Date 12/14/2012
Comment	Secondary containment is temporarily removed for installation of new flow lines. See Inspector Comment on first page of this document.				
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 315965

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 231816 Type: WELL API Number: 103-09487 Status: PR Insp. Status: PR

Producing Well

Comment: well pumping.

Environmental**Spills/Releases:**

Inspector Name: NEIDEL, KRIS

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: NEIDEL, KRIS

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation In Process

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: No apparent soil migration; erosion or soil movement

CA: _____

COGCC Comments

Comment	User	Date
backhoe on location burring new flowlines. Secondary containment of tank berm is temporarily removed for installation of new flow lines. The well is producing and there appears to be fluid in tanks (water and oil both). If secondary containment is removed, tanks should be empty and well should be shut in. there is no containment for tanks. When required corrective actions are complete please submit a Form 42 under "notice of Inspection Corrective Action Performed".	neidelk	12/14/2012