
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

**GM 743-4
GRAND VALLEY
Garfield County , Colorado**

Miscellaneous Pumping Service
03-May-2012

Post Job Summary

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2874536	Quote #:	Sales Order #: 9492748
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Customer Rep:	
Well Name: GM		Well #: 743-4	API/UWI #: 05-045-20912
Field: GRAND VALLEY	City (SAP): PARACHUTE	County/Parish: Garfield	State: Colorado
Lat: N 39.463 deg. OR N 39 deg. 27 min. 48.251 secs.		Long: W 108.108 deg. OR W -109 deg. 53 min. 31.51 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: WORK OVER	
Job Purpose: Miscellaneous Pumping Service			
Well Type: Development Well		Job Type: Miscellaneous Pumping Service	
Sales Person: MAYO, MARK		Srvc Supervisor: ARNOLD, EDWARD	MBU ID Emp #: 439784

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNOLD, EDWARD John	2	439784	BORSZICH, STEPHEN A	2	412388	BRENNECKE, ANDREW Bailey	2	486345
VANALSTYNE, TROY L	2	420256						

Equipment

HES Unit #	Distance-1 way						
11259882	60 mile	11560046	60 mile	11562538	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
5-3-2012	2	2						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
				03 - May - 2012	17:30	MST
Form Type	BHST		On Location			
Job depth MD	5500. ft	Job Depth TVD	5500. ft	Job Started	03 - May - 2012	18:41 MST
Water Depth		Wk Ht Above Floor		Job Completed	03 - May - 2012	19:20 MST
Perforation Depth (MD)	<i>From</i>	<i>To</i>	Departed Loc	03 - May - 2012	19:40	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbf/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	45	Load and Breakdown
				Total Job
				45

Rates											
Circulating		Mixing		Displacement		Avg. Job	3				
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							

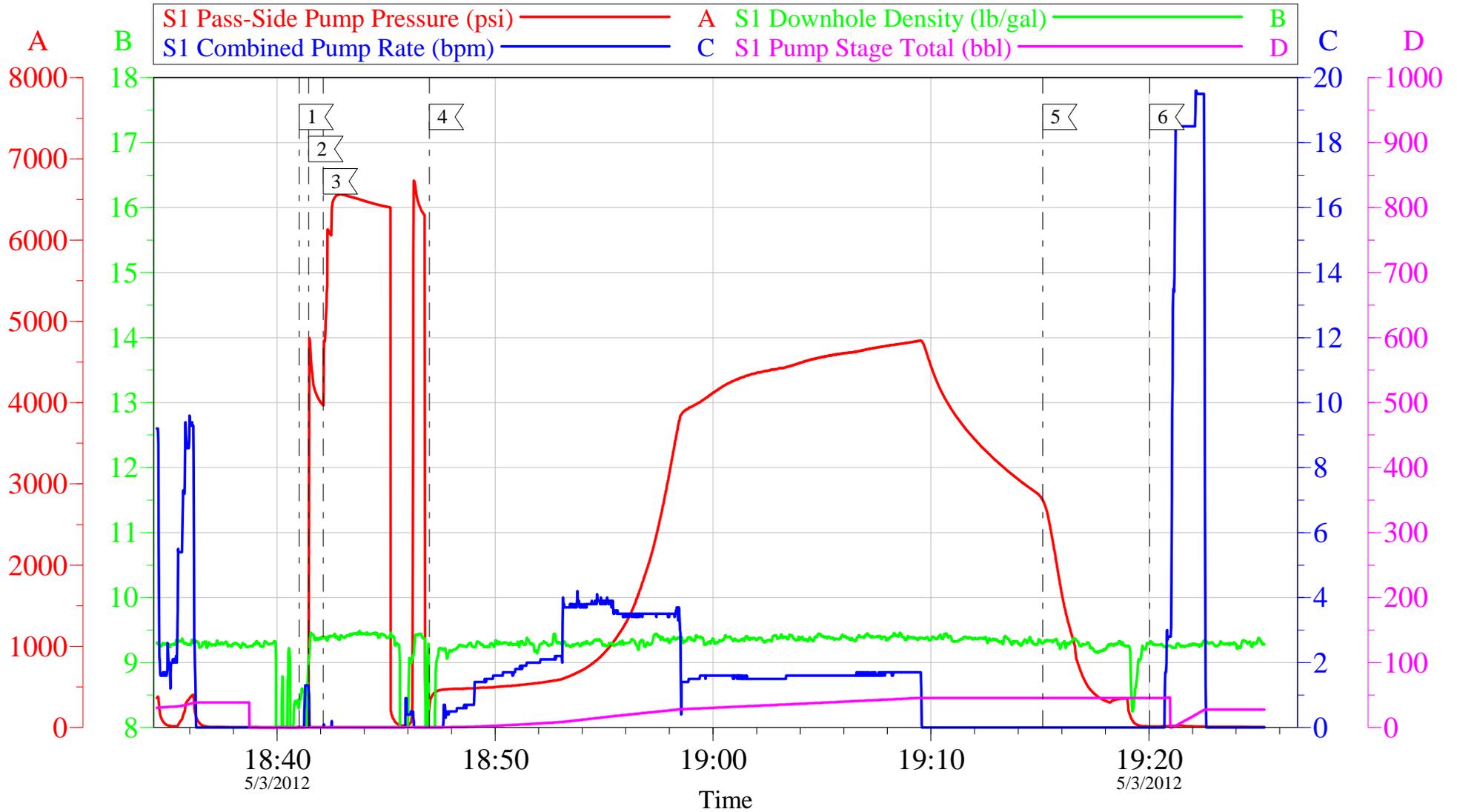
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Job Purpose: Miscellaneous Pumping Service			Ticket Amount:
Well Type: Development Well		Job Type: Miscellaneous Pumping Service	
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Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	05/04/2012 17:30							Crew in field waiting for next job.
Arrive At Loc	05/04/2012 18:00							
Assessment Of Location Safety Meeting	05/04/2012 18:05							Including entire crew.
Pre-Rig Up Safety Meeting	05/04/2012 18:10							Including entire crew. 1 Elite #5; 1 Water truck; ! hard line to well.
Pre-Job Safety Meeting	05/04/2012 18:30							Including everyone on location.
Start Job	05/04/2012 18:41							Start Job.
Pump Water	05/04/2012 18:41		2	0.5			40.0	Fill lines with water.
Test Lines	05/04/2012 18:42					6561.0		Good test, no leaks.
Pressure Up Well	05/04/2012 18:46		4	45			4723.0	Shut down at 4700 per co rep. Pressure fell off as soon as we stopped pumping.
Release Casing Pressure	05/04/2012 19:15							Got back 15 BBL's back form well.
End Job	05/04/2012 19:20							
Pre-Rig Down Safety Meeting	05/04/2012 19:25							Including entire cement crew.
Pre-Convoy Safety Meeting	05/04/2012 19:50							Including entire cement crew.
Crew Leave Location	05/04/2012 20:00							
Other	05/04/2012 20:00							Thank You for using Halliburton, Ed Arnold and Crew.

WPX - GM 743-4

PRESSURE TEST WELL

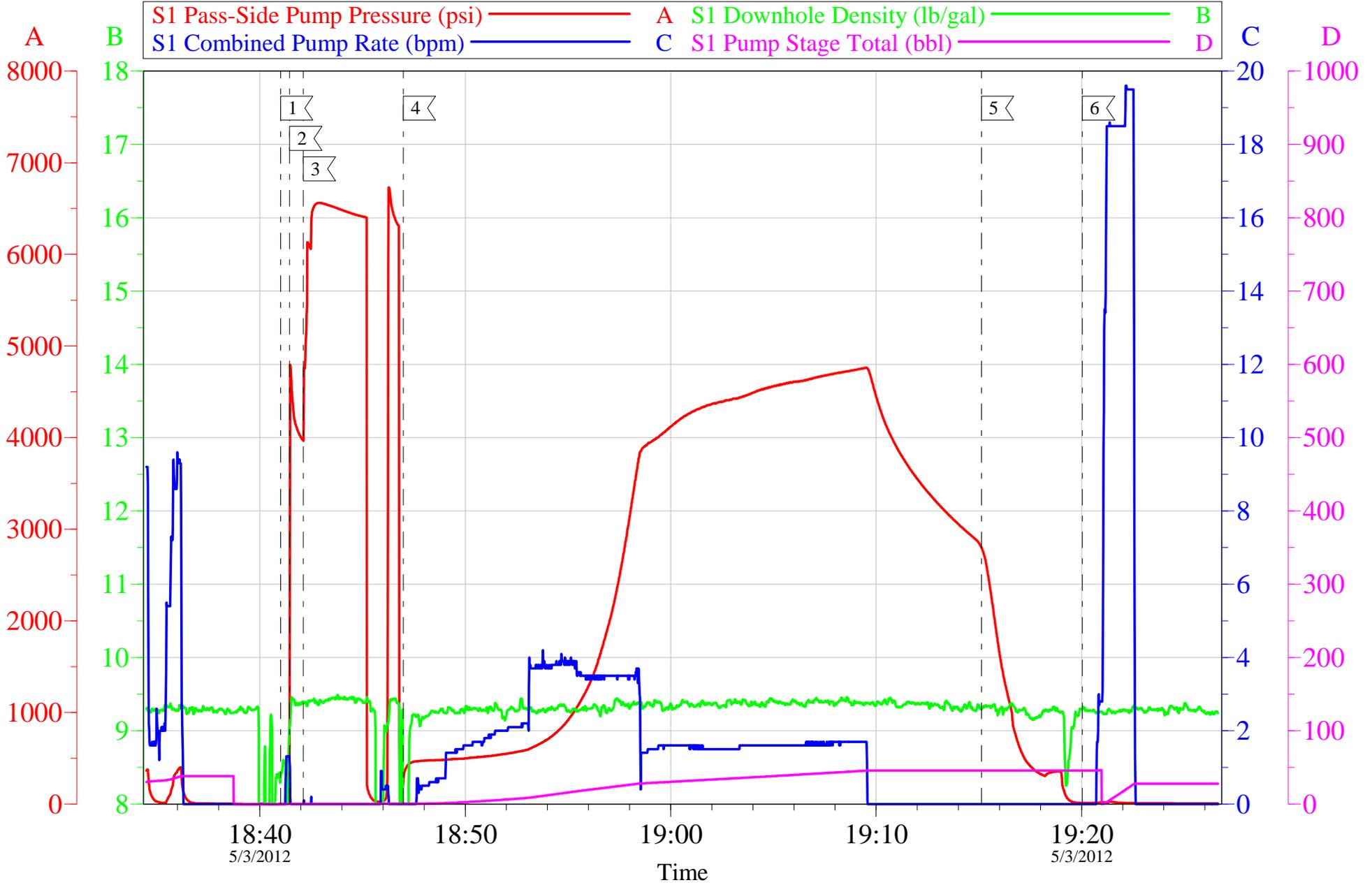


Local Event Log			
1	START JOB	18:41:00	2
2	FILL LINES	18:41:27	3
3	TEST LINES	18:42:07	4
4	PRESSURE UP WELL	18:46:59	5
5	RELEASE PRESSURE	19:15:07	6
6	END JOB	19:20:02	

Customer: WPX	Job Date: 03-May-2012	Sales Order #: 5-3-2012
Well Description: GM 743-4	Job Type: PRESSURE TEST	ADC Used: YES
Company Rep: DUSTIN	Cement Supervisor: ED ARNOLD	Elite #5: STEVE BORSZICH

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