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**RECEIVED**  
**DEC 10 2012**  
 COGCC/Rifle Office

**SUNDRY NOTICE**

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Angela Neifert-Kraiser	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: (303) 606-4398	
3. Address: 1001 17th Street, Suite 1200	City: Denver State: CO Zip: 80202	
5. API Number 05-045-07435-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Jolley	7. Well/Facility Number: 17-15	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWSE 17-T6S-91W		Surface Expmnt Diagram
9. County: Garfield	10. Field Name: Kokopeii	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

**General Notice**

**CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Ctr/Sec, Twp, Rng, Mer \_\_\_\_\_ attach directional survey

Latitude \_\_\_\_\_ Distance to nearest property line \_\_\_\_\_ Distance to nearest bldg, public rd, utility or RR \_\_\_\_\_  
 Longitude \_\_\_\_\_ Distance to nearest lease line \_\_\_\_\_ Is location in a High Density Area (rule 603b)? Yes/No **NO**  
 Ground Elevation \_\_\_\_\_ Distance to nearest well same formation \_\_\_\_\_ Surface owner consultation date: \_\_\_\_\_

**GPS DATA:**  
 Date of Measurement \_\_\_\_\_ PDOP Reading \_\_\_\_\_ Instrument Operator's Name \_\_\_\_\_

**CHANGE SPACING UNIT**  **Remove from surface bond**  
 Formation \_\_\_\_\_ Formation Code \_\_\_\_\_ Spacing order number \_\_\_\_\_ Unit Acreage \_\_\_\_\_ Unit configuration \_\_\_\_\_  
 Signed surface use agreement attached

**CHANGE OF OPERATOR (prior to drilling):** Effective Date: \_\_\_\_\_  
 Plugging Bond:  Blanket  Individual

**CHANGE WELL NAME** NUMBER \_\_\_\_\_  
 From: \_\_\_\_\_  
 To: \_\_\_\_\_  
 Effective Date: \_\_\_\_\_

**ABANDONED LOCATION:** Was location ever built?  Yes  No  
 Is site ready for inspection?  Yes  No  
 Date Ready for Inspection: \_\_\_\_\_

**NOTICE OF CONTINUED SHUT IN STATUS**  
 Date well shut in or temporarily abandoned: \_\_\_\_\_  
 Has Production Equipment been removed from site?  Yes  No  
 MIT required if shut in longer than two years. Date of last MIT \_\_\_\_\_

**SPUD DATE:** \_\_\_\_\_  **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

**SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** \*submit cbl and cement job summaries  
 Method used \_\_\_\_\_ Cementing tool setting/perf depth \_\_\_\_\_ Cement volume \_\_\_\_\_ Cement top \_\_\_\_\_ Cement bottom \_\_\_\_\_ Date \_\_\_\_\_

**RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.  
 Final reclamation will commence on approximately \_\_\_\_\_  Final reclamation is completed and site is ready for inspection.

**Technical Engineering/Environmental Notice**

Notice of Intent Approximate Start Date: \_\_\_\_\_  Report of Work Done Date Work Completed: 12/10/12

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input checked="" type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Bradenhead Venting follow up for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: \_\_\_\_\_ Email: Angela.Neifert-Kraiser@wpxonergy.com  
 Print Name: Angela J Neifert-Kraiser Title: Regulatory Specialist

COGCC Approved: \_\_\_\_\_ Title: NWAE Date: 12/11/12  
 CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

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1. OGCC Operator Number: 96850 API Number: 05-045-07435-00  
 2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Jolley Well/Facility Number: 17-15  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE Section 17-T6S-R91W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

- Surface Casing – 8 5/8" 32# set @ 978'
- Production Casing – 4 1/2 " 11.6# set @ 6,750'
- PBTD – 6,703'
- Top of cement – 970' (Halliburton CBL 2/24/00)
- Tubing – 2 3/8" 4.7# set @ 5,715'
- Completion – Mesaverde & Cameo 5,022'-6,572'

**History**

Mesa Hydrocarbons Inc. drilled and completed this well in February 2000. On October 1<sup>st</sup>, 2003 the operator of the well was changed to EnCana Oil and Gas. On May 1, 2008 the operator of the well was changed to Orion Energy Partners, who recompleted the well in June 2008. On April 1, 2009 the operator of the well was changed to Williams Production (now WPX Energy). Since WPX has operated this well the pressure has reached 151 psi. WPX Energy is requesting a 30 day vent to a tank to see if the pressure will dissipate or remediation is necessary.

Update 12/10/12 When bradenhead venting completed on 11/23/12, the bradenhead was shut in to monitor and is now 151 psi. WPX will investigate the cause of the bradenhead pressure and follow-up with an additional sundry to either remediate or vent for longer based on the geology and well history. Below is the 14-day build-up:

- 11/24/12: 60 psi
- 11/25/12: 139 psi
- 11/26/12: 147 psi
- 11/27/12: 150 psi
- 11/28/12: 151 psi
- 11/29/12: 152 psi
- 11/30/12: 152 psi
- 12/1/12: 153 psi
- 12/2/12: 154 psi
- 12/3/12: 153 psi
- 12/4/12: 149 psi
- 12/5/12: 149 psi
- 12/6/12: 151 psi
- 12/7/12: 151 psi