

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400355913

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10255
2. Name of Operator: QUICKSILVER RESOURCES INC
3. Address: 801 CHERRY ST - #3700 UNIT 19
City: FT WORTH State: TX Zip: 76102
4. Contact Name: Tami Humphrey
Phone: (817) 665-4876
Fax: (817) 665-5009

5. API Number 05-081-07692-00
6. County: MOFFAT
7. Well Name: K-Diamond Ranch
Well Number: 32-10
8. Location: QtrQtr: SWNE Section: 10 Township: 6N Range: 93W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: FRONTIER Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/08/2012 End Date: 11/08/2012 Date of First Production this formation: 11/14/2012

Perforations Top: 8987 Bottom: 8997 No. Holes: 60 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

153,759 gallons total fluid (slickwater) 115,200 lbs 20/40 white and 40,000 lbs 20/40 CRC

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 3660 Max pressure during treatment (psi): 2787

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.48

Type of gas used in treatment: Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): 3660 Disposition method for flowback:

Total proppant used (lbs): 155200 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/16/2012 Hours: 24 Bbl oil: 26 Mcf Gas: 575 Bbl H2O: 204

Calculated 24 hour rate: Bbl oil: 26 Mcf Gas: 575 Bbl H2O: 204 GOR: 22115

Test Method: Pump Casing PSI: 1250 Tubing PSI: Choke Size: 14/64

Gas Disposition: Gas Type: DRY Btu Gas: 1211 API Gravity Oil: 48

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Waiting on pipeline

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Tami Humphrey

Title: Regulatory Analyst Date: _____ Email: thumphrey@qrinc.com
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Attachment Check List

Att Doc Num	Name
400356095	OTHER
400356096	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group Comment Comment Date

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Total: 0 comment(s)