

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400345927

Date Received:

11/13/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-20956-00

6. County: GARFIELD

7. Well Name: Cascade Creek

Well Number: 697-05-57B

8. Location: QtrQtr: NENW Section: 8 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 330 feet Direction: FNL Distance: 1790 feet Direction: FWL

As Drilled Latitude: 39.543780 As Drilled Longitude: -108.246500

GPS Data:

Date of Measurement: 09/04/2012 PDOP Reading: 1.2 GPS Instrument Operator's Name: B Humphrey

** If directional footage at Top of Prod. Zone Dist.: 1526 feet. Direction: FSL Dist.: 382 feet. Direction: FWL

Sec: 5 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 1518 feet. Direction: FSL Dist.: 335 feet. Direction: FWL

Sec: 5 Twp: 6S Rng: 97W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/25/2012 13. Date TD: 06/22/2012 14. Date Casing Set or D&A: 06/23/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 9281 TVD** 8729 17 Plug Back Total Depth MD 9225 TVD** 8673

18. Elevations GR 8401 KB 8431

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Slim Cement Mapping Tool/CBL-VDL/GR-CCL
RST/Sigma Mode/GR-CCL
RST/IC Mode/GR-CCL

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 20+0/0 | 16+0/0 | 65 | 0 | 75 | 4 | 0 | 75 | CALC |
| SURF | 14+3/4 | 9+5/8 | 36 | 0 | 2,694 | 1,312 | 0 | 2,694 | CALC |
| 1ST | 8+3/4 | 4+1/2 | 11.6 | 0 | 9,261 | 1,739 | 2,320 | 9,261 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| FORT UNION | 4,913 | 6,259 | <input type="checkbox"/> | <input type="checkbox"/> | |
| MESAVERDE | 6,259 | 6,465 | <input type="checkbox"/> | <input type="checkbox"/> | |
| WILLIAMS FORK | 6,465 | 8,714 | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 8,714 | 9,064 | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 9,064 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Subsequent Form 5.
As-built data obtained at the conductor.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 11/13/2012 Email: joan_proulx@oxy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | | | |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> | | | | | |
| | CMT Summary * | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Core Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | DST Analysis | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Logs | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| | Other | Yes | <input type="checkbox"/> | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | | | |
| 400345927 | FORM 5 SUBMITTED | Yes | <input checked="" type="checkbox"/> | No | <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|-------------------------------------|----------------------------|
| Permit | Requested digital logs, except CBL. | 12/11/2012 12:59:14 PM |

Total: 1 comment(s)