

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**  
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400267205

Date Received:  
06/14/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10261 4. Contact Name: CLAYTON DOKE  
 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION Phone: (970) 669-7411  
 3. Address: 730 17TH ST STE 610 Fax: (970) 669-4077  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-34775-00 6. County: WELD  
 7. Well Name: Schlotthauer Well Number: 3-26  
 8. Location: QtrQtr: SWSW Section: 23 Township: 7N Range: 67W Meridian: 6  
 Footage at surface: Distance: 85 feet Direction: FSL Distance: 871 feet Direction: FWL  
 As Drilled Latitude: 40.552647 As Drilled Longitude: -104.866801

GPS Data:  
 Date of Measurement: 04/20/2012 PDOP Reading: 1.9 GPS Instrument Operator's Name: Brian Ritz

\*\* If directional footage at Top of Prod. Zone Dist.: 685 feet. Direction: FNL Dist.: 1836 feet. Direction: FWL

Sec: 26 Twp: 7N Rng: 67W

\*\* If directional footage at Bottom Hole Dist.: 705 feet. Direction: FNL Dist.: 1826 feet. Direction: FWL

Sec: 26 Twp: 7N Rng: 67W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/20/2012 13. Date TD: 03/25/2012 14. Date Casing Set or D&A: 03/26/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7653 TVD\*\* 7489 17 Plug Back Total Depth MD 7606 TVD\*\* 7442

18. Elevations GR 4966 KB 4982 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Density, Neutron, Induction, CBL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	715	500	0	715	VISU
1ST	7+7/8	4+1/2	11.6	0	7,623	950	1,910	7,623	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,652		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,407		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,824		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,121		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,410		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,432		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

\_\_\_\_\_

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: JONATHAN RUNGE

Title: Consultant Date: 6/14/2012 Email: jrunge@petersonenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
2113838	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400281253	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400267205	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400281246	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400281252	TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400281254	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Paper logs received 11/29/12	12/7/2012 7:33:50 AM
Permit	Attached new Cement Job Summary.	10/9/2012 11:24:06 AM
Permit	On hold pending submission of paper logs, including CBL and cement job summary.	9/25/2012 1:33:44 PM

Total: 3 comment(s)