

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400345887

Date Received:

11/13/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Sandra Salazar

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 629-8456

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-20453-00

6. County: GARFIELD

7. Well Name: Savage

Well Number: RWF 522-35

8. Location: QtrQtr: SWNW Section: 35 Township: 6S Range: 94W Meridian: 6

Footage at surface: Distance: 2031 feet Direction: FNL Distance: 536 feet Direction: FWL

As Drilled Latitude: 39.483399 As Drilled Longitude: -107.862883

GPS Data:

Data of Measurement: 06/16/2011 PDOP Reading: 2.6 GPS Instrument Operator's Name: Jack Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 2288 feet. Direction: FNL Dist.: 1966 feet. Direction: FWL

Sec: 35 Twp: 6S Rng: 94W

** If directional footage at Bottom Hole Dist.: 2299 feet. Direction: FNL Dist.: 1972 feet. Direction: FWL

Sec: 35 Twp: 6S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number: COC07506

12. Spud Date: (when the 1st bit hit the dirt) 07/19/2012 13. Date TD: 07/25/2012 14. Date Casing Set or D&A: 07/26/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8000 TVD** 7767 17 Plug Back Total Depth MD 7989 TVD** 7756

18. Elevations GR 5550 KB 5576

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUDLOGS

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	42	16	0	42	VISU
SURF	13+1/2	9+5/8	32.3	0	1,113	320	0	1,113	VISU
1ST	8+3/4	4+1/2	11.6	0	8,024	1,325	3,300	8,024	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	1,586		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,196		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,972		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,905		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Sandra Salazar

Title: Permit Technician II

Date: 11/13/2012

Email: sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400346101	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400346099	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400345887	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400346098	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)