

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400338673

Date Received:

10/24/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Sandra Salazar  
Phone: (303) 629-8456  
Fax: (303) 629-8268

5. API Number 05-045-21053-00  
6. County: GARFIELD  
7. Well Name: Duggan Well Number: RWF 341-31  
8. Location: QtrQtr: NENW Section: 32 Township: 6S Range: 94W Meridian: 6  
Footage at surface: Distance: 1086 feet Direction: FNL Distance: 1316 feet Direction: FWL  
As Drilled Latitude: 39.485715 As Drilled Longitude: -107.915852

GPS Data:  
Date of Measurement: 10/12/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: Jack Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 769 feet. Direction: FNL Dist.: 375 feet. Direction: FEL  
Sec: 31 Twp: 6S Rng: 94W  
\*\* If directional footage at Bottom Hole Dist.: 762 feet. Direction: FNL Dist.: 363 feet. Direction: FEL  
Sec: 31 Twp: 6S Rng: 94W

9. Field Name: RULISON 10. Field Number: 75400  
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/11/2012 13. Date TD: 02/20/2012 14. Date Casing Set or D&A: 02/21/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 8275 TVD\*\* 7976 17 Plug Back Total Depth MD 8235 TVD\*\* 7936

18. Elevations GR 5538 KB 5560  
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
RPM, CBL and MUDLOGS

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	62	23	0	62	VISU
SURF	13+1/2	9+5/8	32.3	0	1,125	320	0	1,125	VISU
1ST	8+3/4	4+1/2	11.6	0	8,265	1,400	3,510	8,265	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,121		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,686		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,234		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,150		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sandra Salazar

Title: Permit Technician II Date: 10/24/2012 Email: sandra.salazar@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400338926	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400338928	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400338673	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400338941	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Permit	Changed BHL to be in Sec. 31 and cement volume on sfc csg to be 320 sxs, as per S. Salazar agreement.	11/28/2012 9:21:24 AM

Total: 1 comment(s)