

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

12/10/2012

Document Number:

665400588

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>235751</u>	<u>317074</u>		<u>PRECUP, JIM</u>

Operator Information:

OGCC Operator Number:	<u>31257</u>	Name of Operator:	<u>FRITZLER RESOURCES INC</u>
Address:	<u>P O BOX 114</u>		
City:	<u>FORT MORGAN</u>	State:	<u>CO</u>
		Zip:	<u>80701</u>

Contact Information:

Contact Name	Phone	Email	Comment
ONYSKIW, DENISE		denise.onyskiw@state.co.us	
Fritzler, Gene	970-768-0845	gfritzler@bresnan.net	

Compliance Summary:

QtrQtr:	<u>NWSE</u>	Sec:	<u>34</u>	Twp:	<u>1N</u>	Range:	<u>53W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/19/2012	665400566	IJ	SI	V	P		Y
05/10/2011	200310024	RT	AC	S			Y
05/25/2010	200253105	RT	AC	U			N
07/17/2009	200215492	RT	AC	S			N
07/17/2009	200215494	RT	AC	S			N
04/16/2008	200130353	RT	SI	S			N
07/10/2007	200115819	MI	SI	S		P	N
08/14/2006	200094808	RT	SI	S		P	N
07/29/2005	200075133	RT	AC	S		P	N
07/14/2004	200057388	RT	AC	S		P	N
07/16/2003	200041678	RT	AC	S		P	N
08/07/2002	200029312	MI	AC	S		P	N
08/13/2001	200018538	RT	AC	S		P	N
08/11/2000	200008716	RT	AC	S		P	N
09/16/1999	200008591	MI	AC	S		P	N
09/11/1997	500159138	SR	AC			F	Y

Inspector Comment:

THIS INSPECTION WAS DONE AS A FOLLOWUP TO INSPECTION doc # 665400566 11/19/2012 AND noav # 200370949 7/10/2012

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
235751	WELL	IJ	03/29/2010	DSPW	121-08241	BELLE UNIT 2-2 WIW	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 317074

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 235751 Type: WELL API Number: 121-08241 Status: IJ Insp. Status: AC

Underground Injection ControlUIC Violation: Unauthorized Injection

Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 07/10/2007

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Method of Injection: PUMP FEED

Test Type: 5 Year Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: Well is still not disconnected and is capable of injection. No remediations to violations have been made from the prior inspection.
 No contact has been made by the producer to the COGCC.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Inspector Name: PRECUP, JIM

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Inspector Name: PRECUP, JIM

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
No verification from the certified mailing has been received at this time. No verification that the producer has not received the inspection via e-mail has been noted by a failed e-mail being received by the inspector on his G-mail account. USPS.com was checked on 12/11/2012 by Martha Ramos and USPS.com confirmed that the registered mail was received for their P.O. Box on 11/29/2012 at 959 A.M. I have yet to receive the confirmation card that it has been received by the producer. I have as yet not been able to contact the producer on his phone number listed on our financial assurance information.--NO REMEDIATIONS REQUIRED ON THE PRIOR INSPECTION HAS BEEN MADE AT THIS TIME AND THE WELL HAS NOT BEEN DISCONNECTED FROM THE INJECTION FLOW LINE. I AM UNABLE TO DETERMINE WHETHER THE WELL IS BEING INJECTED INTO AT THIS TIME.	precupj	12/11/2012