

FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Julie Webb
 2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8714
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-35773-00 6. County: WELD
 7. Well Name: 70 Ranch Well Number: 5-63-22-58H
 8. Location: QtrQtr: NENE Section: 22 Township: 5N Range: 63W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/19/2012 End Date: 10/19/2012 Date of First Production this formation: 11/01/2012

Perforations Top: 6985 Bottom: 10690 No. Holes: 486 Hole size: 0.44

Provide a brief summary of the formation treatment: Open Hole:

250,743 lbs 40/70 Sand, 2,167,433 lbs 20/40 Sand, 36,289 bbls Slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 33639 Max pressure during treatment (psi): 8726

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.37

Total acid used in treatment (bbl): 0 Number of staged intervals: 18

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 8030

Fresh water used in treatment (bbl): 33639 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 2418176 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/29/2012 Hours: 24 Bbl oil: 159 Mcf Gas: 339 Bbl H2O: 18

Calculated 24 hour rate: Bbl oil: 159 Mcf Gas: 339 Bbl H2O: 18 GOR: 2132

Test Method: Flowing Casing PSI: 450 Tubing PSI: _____ Choke Size: 38/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1302 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5842 Tbg setting date: 11/20/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Tubing was set after test data so there is no tubing pressure. Swell Packers were used to complete this well. Swell packer diagram attached.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Permit Analyst Date: _____ Email jwebb@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400355872	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)