

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400320359

Date Received:

08/29/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311
2. Name of Operator: SYNERGY RESOURCES CORPORATION
3. Address: 20203 HIGHWAY 60
City: PLATTEVILLE State: CO Zip: 80651
4. Contact Name: Brianne Visconti
Phone: (970) 737-1073
Fax: (970) 737-1045

5. API Number 05-123-34660-00
6. County: WELD
7. Well Name: SRC Aims
Well Number: 10PD
8. Location: QtrQtr: NESE Section: 10 Township: 5N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/22/2012 End Date: 06/22/2012 Date of First Production this formation: 07/23/2012

Perforations Top: 7742 Bottom: 7756 No. Holes: 56 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac the Codell using 175,180 lbs of 30/50 Ottawa sand and a total of 213,186 Gal of Fresh water.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5076 Max pressure during treatment (psi): 5544

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 1.25

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 0 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 1692

Fresh water used in treatment (bbl): 5076 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 175180 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/23/2012 Hours: 24 Bbl oil: 6 Mcf Gas: 40 Bbl H2O: 34

Calculated 24 hour rate: Bbl oil: 6 Mcf Gas: 40 Bbl H2O: 34 GOR: 6666

Test Method: Flowing Casing PSI: 1240 Tubing PSI: 1000 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1268 API Gravity Oil: 0

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: 8/29/2012 Email: bvisconti@syrinfo.com
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Attachment Check List

Att Doc Num	Name
400320359	FORM 5A SUBMITTED
400320378	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator supplied frac data.	12/10/2012 10:51:45 AM
Permit	Logs received. On hold for: Frac summary, hole size, amount of acid, recycled water or fresh water used in frac treatment, fluid density, frac gradient, number of staged intervals, flowback volume, disposition method for flowback, Green completion?	11/26/2012 3:44:01 PM
Permit	On hold for logs on form 5. Opr notified and form 10 requested.	10/29/2012 10:26:29 AM

Total: 3 comment(s)