

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Marina Ayala
Phone: (720) 876-5905
Fax: (720) 876-6905

5. API Number 05-045-19107-00
6. County: GARFIELD
7. Well Name: Story Gulch Unit
Well Number: 8505D-25 F25496
8. Location: QtrQtr: SENW Section: 25 Township: 4S Range: 96W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/01/2012 End Date: 06/04/2012 Date of First Production this formation: 10/15/2012

Perforations Top: 8439 Bottom: 11740 No. Holes: 336 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

Stages 1-12 treated with a total of: 93,462 bbls of Slickwater, 2,017 lbs 100 Sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 93462 Max pressure during treatment (psi): 5765
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50
Type of gas used in treatment: Min frac gradient (psi/ft): 0.76
Total acid used in treatment (bbl): 0 Number of staged intervals: 12
Recycled water used in treatment (bbl): 93462 Flowback volume recovered (bbl): 13485
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2017 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/22/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 2532 Bbl H2O: 85
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2532 Bbl H2O: 85 GOR: 0
Test Method: Flowing Casing PSI: 1376 Tubing PSI: Choke Size: 34/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Tubing has not been landed on this well. A new 5A will be submitted when tubing is landed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala _____

Title: Permitting Technician Date: _____ Email marina.ayala@enacna.com _____

Attachment Check List

Att Doc Num	Name
400355867	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)