

FORM  
6Rev  
12/05State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2237607

Date Received:

09/17/2012

## WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 54380

Contact Name: DAVID BLANDFORD

Name of Operator: MATRIX ENERGY LLC

Phone: (970) 247-1959

Address: 1241 THOROUGHbred ROAD

Fax: (970) 247-2359

City: DURANGO State: CO Zip: 81303

Email: DAVEREBOL@HOTMAIL.COM

For "Intent" 24 hour notice required,

Name: PRECUP, JIM

Tel: (303) 726-3822

COGCC contact:

Email: james.precup@state.co.us

API Number 05-001-08897-00

Well Name: DOUBLE SHOT

Well Number: 11-15

Location: QtrQtr: NESW Section: 15 Township: 2S Range: 62W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: LONGBRANCH

Field Number: 51450

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.874610

Longitude: -104.312700

GPS Data:

Date of Measurement: 12/12/2011

PDOP Reading: 2.0

GPS Instrument Operator's Name: DAVID BLANDFORD

Reason for Abandonment: ☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☒ Yes☐ No

Estimated Depth: 0

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes☒ No

If yes, explain details below

Details:

## Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7055	7063			
J SAND	7134	7138			

Total: 2 zone(s)

## Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	184	120	184	0	
1ST	7+7/8	4+1/2	11.6	7,205	170	7,205	6,432	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7080 with 2 sacks cmt on top. CIPB #2: Depth 7000 with 2 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIPB #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>40</u> sks cmt from <u>6200</u> ft. to <u>6100</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>
Set <u>60</u> sks cmt from <u>1000</u> ft. to <u>850</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input checked="" type="checkbox"/>
Set <u>60</u> sks cmt from <u>500</u> ft. to <u>350</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 65 sacks half in. half out surface casing from 240 ft. to 0 ft. Plug Tagged: ☐

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: NONE GIVEN

Title: NONE GIVEN Date: 9/17/2012 Email: NONE@GIVEN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 12/7/2012

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 6/6/2013

NOTE: ADDITIONAL BRIDGE PLUG AT 7080' 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at James.Precup@state.co.us. 2) For 1000' plug: pump plug and displace, shut-in, WOC 4 hours and tag plug(must be 850' or shallower). Leave at least 100' cement in the casing for each plug. If surface plug not circulated to surface then must be tagged and additional cement placed at surface. 3) Properly abandon flowlines as per Rule 1103.

### **Attachment Check List**

Att Doc Num	Name
2237607	FORM 6 INTENT SUBMITTED
2237608	WELLBORE DIAGRAM
2237609	WELLBORE DIAGRAM
2237610	OTHER
2237611	OTHER
2237612	OTHER

Total Attach: 6 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	New "as drill" lat/long supplied by operator to verify location.	12/7/2012 12:25:26 PM
Engineer	? the form 6 says Jsand perms - no production records indicate Jsand	9/21/2012 4:11:00 PM
Permit	The "as drilled" lat/longs don't appear to be located on the disturbance shown in the areal photo. Have requested a review from the operator.	9/20/2012 2:25:42 PM

Total: 3 comment(s)