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Document Number:
2237607

Date Received:
09/17/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 54380 Contact Name: DAVID BLANDFORD
 Name of Operator: MATRIX ENERGY LLC Phone: (970) 247-1959
 Address: 1241 THOROUGHbred ROAD Fax: (970) 247-2359
 City: DURANGO State: CO Zip: 81303 Email: DAVEREBOL@HOTMAIL.COM

For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-001-08897-00 Well Number: 11-15
 Well Name: DOUBLE SHOT
 Location: QtrQtr: NESW Section: 15 Township: 2S Range: 62W Meridian: 6
 County: ADAMS Federal, Indian or State Lease Number: _____
 Field Name: LONGBRANCH Field Number: 51450

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.874610 Longitude: -104.312700
 GPS Data:
 Date of Measurement: 12/12/2011 PDOP Reading: 2.0 GPS Instrument Operator's Name: DAVID BLANDFORD
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 0
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7055	7063			
J SAND	7134	7138			
Total: 2 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	184	120	184	0	
1ST	7+7/8	4+1/2	11.6	7,205	170	7,205	6,432	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7080 with 2 sacks cmt on top. CIBP #2: Depth 7000 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 6200 ft. to 6100 ft. Plug Type: STUB PLUG Plug Tagged:
Set 60 sks cmt from 1000 ft. to 850 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 60 sks cmt from 500 ft. to 350 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 65 sacks half in. half out surface casing from 240 ft. to 0 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: NONE GIVEN

Title: NONE GIVEN Date: 9/17/2012 Email: NONE@GIVEN.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURN, DIANA Date: 12/7/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 6/6/2013

NOTE: ADDITIONAL BRIDGE PLUG AT 7080' 1) Provide 24 hour notice of MIRU to Jim Precup at 303-469-1902 or e-mail at James.Precup@state.co.us. 2) For 1000' plug: pump plug and displace, shut-in, WOC 4 hours and tag plug(must be 850' or shallower). Leave at least 100' cement in the casing for each plug. If surface plug not circulated to surface then must be tagged and additional cement placed at surface. 3) Properly abandon flowlines as per Rule 1103.

Attachment Check List

Att Doc Num	Name
2237607	FORM 6 INTENT SUBMITTED
2237608	WELLBORE DIAGRAM
2237609	WELLBORE DIAGRAM
2237610	OTHER
2237611	OTHER
2237612	OTHER

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	New "as drill" lat/long supplied by operator to verify location.	12/7/2012 12:25:26 PM
Engineer	? the form 6 says Jsand perms - no production records indicate Jsand	9/21/2012 4:11:00 PM
Permit	The "as drilled" lat/longs don't appear to be located on the disturbance shown in the areal photo. Have requested a review from the operator.	9/20/2012 2:25:42 PM

Total: 3 comment(s)