

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400345292

Date Received: 11/09/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Marina Ayala
2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5905
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- Fax: (720) 876-6905

5. API Number 05-045-21198-00 6. County: GARFIELD
7. Well Name: Federal Well Number: 29-5C (PF-29)
8. Location: QtrQtr: SENW Section: 29 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/03/2012 End Date: 09/14/2012 Date of First Production this formation: 09/30/2012

Perforations Top: 5000 Bottom: 6543 No. Holes: 162 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: []

Stages 1-6 treated with a total of: 65,915 bbls of Slickwater.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 65915 Max pressure during treatment (psi): 5774
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.50
Type of gas used in treatment: Min frac gradient (psi/ft): 0.62
Total acid used in treatment (bbl): 0 Number of staged intervals: 6
Recycled water used in treatment (bbl): 65915 Flowback volume recovered (bbl): 38495
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/07/2012 Hours: 24 Bbl oil: Mcf Gas: 755 Bbl H2O: 118
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 755 Bbl H2O: 118 GOR:
Test Method: Flowing Casing PSI: 950 Tubing PSI: 600 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Marina Ayala

Title: Permitting Technician Date: 11/9/2012 Email marina.ayala@encana.com
:

Attachment Check List

Att Doc Num	Name
400345292	FORM 5A SUBMITTED
400345302	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)