

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION 3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202 4. Contact Name: JONATHAN RUNGE Phone: (970) 669-7411 Fax: (970) 669-4077

5. API Number 05-123-34777-00 6. County: WELD 7. Well Name: Schlotthauer Well Number: 14-23 8. Location: QtrQtr: SWSW Section: 23 Township: 7N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/10/2012 End Date: 04/10/2012 Date of First Production this formation: 06/13/2012 Perforations Top: 7466 Bottom: 7484 No. Holes: 72 Hole size: 042/100

Provide a brief summary of the formation treatment: Open Hole: [ ] 274,857 gals FR Water, 177,855 gals SLF, 180,400 lbs 30/50 White

This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): 10779 Max pressure during treatment (psi): 5765 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25 Type of gas used in treatment: Min frac gradient (psi/ft): 0.93 Total acid used in treatment (bbl): 0 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6544 Fresh water used in treatment (bbl): 6544 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 180400 Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/13/2012 Hours: 12 Bbl oil: 100 Mcf Gas: 67 Bbl H2O: 14 Calculated 24 hour rate: Bbl oil: 200 Mcf Gas: 134 Bbl H2O: 28 GOR: 670 Test Method: FLOWING Casing PSI: 1410 Tubing PSI: Choke Size: 012/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1306 API Gravity Oil: 40 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jonathan Runge

Title: Consultant Date: 9/20/2012 Email jrunge@petersonenergy.com  
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### **Attachment Check List**

Att Doc Num	Name
400314736	FORM 5A SUBMITTED
400314750	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Logs received.	12/7/2012 7:55:10 AM
Permit	On hold for hard copy of logs.	11/12/2012 10:06:11 AM

Total: 2 comment(s)