

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2237279

Date Received:

07/05/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 81295
2. Name of Operator: RED WILLOW PRODUCTION COMPANY
3. Address: P O BOX 369
City: IGNACIO State: CO Zip: 81137
4. Contact Name: DENNIS COCKRAN
Phone: (970) 563-5163
Fax: (970) 563-5161

5. API Number 05-007-06304-00
6. County: ARCHULETA
7. Well Name: NORTH CARRACAS 32-4
Well Number: 22D-2
8. Location: QtrQtr: NENE Section: 21 Township: 32N Range: 4W Meridian: N
Footage at surface: Distance: 975 feet Direction: FNL Distance: 396 feet Direction: FEL
As Drilled Latitude: 37.008070 As Drilled Longitude: -107.281480

GPS Data:

Date of Measurement: 04/06/2012 PDOP Reading: 2.2 GPS Instrument Operator's Name: SCOTT WIEBE

** If directional footage at Top of Prod. Zone Dist.: 2304 feet. Direction: FNL Dist.: 716 feet. Direction: FWL
Sec: 22 Twp: 32N Rng: 4W

** If directional footage at Bottom Hole Dist.: 883 feet. Direction: FSL Dist.: 276 feet. Direction: FWL
Sec: 23 Twp: 32N Rng: 4W

9. Field Name: IGNACIO BLANCO 10. Field Number: 38300
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/03/2012 13. Date TD: 04/03/2012 14. Date Casing Set or D&A: 04/03/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 9137 TVD** 2986 17 Plug Back Total Depth MD 9137 TVD** 2986

18. Elevations GR 6128 KB 6148

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

NONE

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	17+1/2	13+3/8		0	136	185	0	136	CALC
SURF	12+1/4	9+5/8		0	812	340	0	812	CALC
1ST	8+3/4	7		0	4,171	580	0	4,171	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	3,988		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

FORM 5A 2237282

FORMATION LOG INTERVALS AND TEST ZONES COMMENTS: 6 SPF 29,448 HOLES .50"

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DENNIS CORKRAN

Title: DRILLING & PRODUCTION MGR Date: 6/20/2012 Email: DCORKRAN@RWPC.US

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
2532990	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
2237279	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Operator submitted the directional survey which showed the bottom hole in Colorado as planned.	8/31/2012 8:15:48 AM
Permit	Well appears to be drilled into New Mexico.	8/30/2012 1:37:57 PM

Total: 2 comment(s)