

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400351666

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571

4. Contact Name: Joan Proulx

2. Name of Operator: OXY USA WTP LP

Phone: (970) 263-3641

3. Address: P O BOX 27757

Fax: (970) 263-3694

City: HOUSTON State: TX Zip: 77227

5. API Number 05-045-13953-00

6. County: GARFIELD

7. Well Name: CASCADE CREEK

Well Number: 697-20-37D

8. Location: QtrQtr: SWSE Section: 20 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: 06/22/2007 Date of First Production this formation: 07/02/2007

Perforations Top: 5259 Bottom: 6500 No. Holes: 120 Hole size: 36/100

Provide a brief summary of the formation treatment: Open Hole: ☐

4 stages of slickwater frac with 15,075 bbls of KCl and 592,250 lbs of 30/50 white sand proppant

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4432 Tbg setting date: 11/14/2012 Packer Depth:

Reason for Non-Production: While work occurred to repair a hole in the tubing, the tubing parted and fishing was unable to retrieve it all. There is 1,108' of fish left in the hole, with the top of fish at 5,542'. The well was referred to engineering. It was determined that this well may be a candidate to be converted to an injection well.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 4550 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A will correct the producing formations submitted on the original Form 5A.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Joan Proulx

Title: Regulatory Analyst Date: Email: joan_proulx@oxy.com

Attachment Check List

Att Doc Num	Name
400351666	FORM 5A SUBMITTED
400355029	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)