

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400354921

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Marina Ayala  
Phone: (720) 876-5905  
Fax: (720) 876-6905

5. API Number 05-045-18702-00  
6. County: GARFIELD  
7. Well Name: N. Parachute  
Well Number: MF11A-16 H17 69  
8. Location: QtrQtr: SENE Section: 17 Township: 6S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/04/2012 End Date: 02/14/2012 Date of First Production this formation: 02/23/2012

Perforations Top: 4640 Bottom: 7655 No. Holes: 300 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: ☐

Stages 1-10 treated with a total of: 183,860 bbls of Slickwater

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 183860

Max pressure during treatment (psi):

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 0

Number of staged intervals: 10

Recycled water used in treatment (bbl): 183860

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/05/2012 Hours: 24 Bbl oil: Mcf Gas: 984 Bbl H2O: 135  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 984 Bbl H2O: 135 GOR: 0  
Test Method: Flwoing Casing PSI: 615 Tubing PSI: 320 Choke Size: 24/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1170 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7620 Tbg setting date: 11/16/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

New 5A tubing was landed on 11/16/12.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Marina Ayala

Title: Permitting Technician

Date: \_\_\_\_\_

Email marina.ayala@encana.com

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### Attachment Check List

Att Doc Num	Name
400354960	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)