

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC 3. Address: 1001 17TH STREET - SUITE #1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Sandra Salazar Phone: (303) 629-8456 Fax: (303) 629-8268

5. API Number 05-045-21060-00 6. County: GARFIELD 7. Well Name: Duggan Well Number: RWF 411-32 8. Location: QtrQtr: NWNW Section: 32 Township: 6S Range: 94W Meridian: 6 9. Field Name: RULISON Field Code: 75400

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/06/2012 End Date: 09/14/2012 Date of First Production this formation: 09/08/2012

Perforations Top: 5790 Bottom: 7820 No. Holes: 134 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

3058 Gals 7 1/2% HCL; 736200 # 30/50 Sand; 177100 100/Mesh; 23869 Bbls Slickwater (Summary)

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 23942 Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.84

Total acid used in treatment (bbl): 72 Number of staged intervals: 6

Recycled water used in treatment (bbl): 23869 Flowback volume recovered (bbl): 11080

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 913300 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/31/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 856 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 856 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1959 Tubing PSI: 1770 Choke Size: 11/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1092 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7580 Tbg setting date: 09/27/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

- All flowback water entries are total estimates based on commingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: 11/20/2012 Email sandra.salazar@wpenergy.com

Attachment Check List

Att Doc Num	Name
400348849	FORM 5A SUBMITTED
400348854	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)