

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2288171

Date Received:

04/05/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10335  
2. Name of Operator: AXIA ENERGY LLC  
3. Address: 1430 LARIMER STREET #400  
City: DENVER State: CO Zip: 80202

4. Contact Name: CINDY TURNER  
Phone: (720) 746-5209  
Fax: (720) 746-5201

5. API Number 05-077-10124-00

6. County: MESA

7. Well Name: Kimball Creek

Well Number: 14-406D-995

8. Location: QtrQtr: SENE Section: 14 Township: 9S Range: 95W Meridian: 6

9. Field Name: BUZZARD Field Code: 9495

Completed Interval

FORMATION: COZZETTE Status: PRODUCING Treatment Type:

Treatment Date: 12/03/2011 End Date: Date of First Production this formation: 12/21/2011

Perforations Top: 6675 Bottom: 6743 No. Holes: 24 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

SCHLUMBERGER STAGES 2 OF A 10 STAGE SLICKWATER FRAC - SEE ATTACHED WELLBORE DIAGRAM.

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/28/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 51 Bbl H2O: 20

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 51 Bbl H2O: 20 GOR:

Test Method: FLOWING Casing PSI: 1159 Tubing PSI: 552 Choke Size:

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1113 API Gravity Oil: 63

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5107 Tbg setting date: 12/12/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: PRODUCING Treatment Type: \_\_\_\_\_  
Treatment Date: 12/02/2011 End Date: \_\_\_\_\_ Date of First Production this formation: 12/21/2011  
Perforations Top: 6819 Bottom: 6945 No. Holes: 28 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

**SCHLUMBERGER STAGES 1 OF A 10 STAGE SLICKWATER FRAC – SEE ATTACHED WELLBORE DIAGRAM.**

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)**

**Test Information:**

Date: 01/28/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 51 Bbl H2O: 20  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 51 Bbl H2O: 20 GOR: \_\_\_\_\_  
Test Method: FLOWING Casing PSI: 1159 Tubing PSI: 552 Choke Size: \_\_\_\_\_  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1113 API Gravity Oil: 63  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5107 Tbg setting date: 12/12/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: ROLLINS Status: PRODUCING Treatment Type: \_\_\_\_\_  
Treatment Date: 12/04/2011 End Date: \_\_\_\_\_ Date of First Production this formation: 12/21/2011  
Perforations Top: 6274 Bottom: 6500 No. Holes: 40 Hole size: 37/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

**SCHLUMBERGER STAGES 3 OF A 10 STAGE SLICKWATER FRAC – SEE ATTACHED WELLBORE DIAGRAM.**

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): \_\_\_\_\_

Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_

Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_

Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_

Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_

Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)**

**Test Information:**

Date: 01/28/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 53 Bbl H2O: 21  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 53 Bbl H2O: 21 GOR: 0  
Test Method: FLOWING Casing PSI: 1159 Tubing PSI: 552 Choke Size: 28/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1113 API Gravity Oil: 63  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5107 Tbg setting date: 12/12/2011 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: \_\_\_\_\_  
 Treatment Date: 12/05/2011 End Date: \_\_\_\_\_ Date of First Production this formation: 12/21/2011  
 Perforations Top: 5240 Bottom: 6260 No. Holes: 160 Hole size: 37/100  
 Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

**SCHLUMBERGER STAGES 4 THRU 10 OF A 10 STAGE SLICKWATER FRAC – SEE ATTACHED WELLBORE DIAGRAM.**

This formation is commingled with another formation: ☒ Yes ☐ No  
 Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
 Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
 Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
 Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
 Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
 Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
 Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
 Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 01/28/2012 Hours: 24 Bbl oil: 7 Mcf Gas: 1397 Bbl H2O: 554  
 Calculated 24 hour rate: Bbl oil: 7 Mcf Gas: 1397 Bbl H2O: 554 GOR: 20363  
 Test Method: FLOWING Casing PSI: 1159 Tubing PSI: 552 Choke Size: 28/64  
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1113 API Gravity Oil: 63  
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5107 Tbg setting date: 12/12/2011 Packer Depth: \_\_\_\_\_  
 Reason for Non-Production: \_\_\_\_\_  
 Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
 \*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

deleted 07/27/2012

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: CINDY TURNER  
 Title: PROJECT MANAGER Date: 4/3/2012 Email: CTURNER@AXIAENERGY.COM

**Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 2288171     | FORM 5A SUBMITTED |
| 2288172     | WELLBORE DIAGRAM  |

Total Attach: 2 Files

**General Comments**

| User Group | Comment   | Comment Date             |
|------------|---|--------------------------|
| Permit     | Off hold; oper. submitted missing info and corrected WMFK perf interval.                                  | 12/4/2012<br>12:40:12 PM |
| Permit     | On Hold. Willims fork zone goes into rollins per form 5. Requested verification of all GOR's, choke size, | 7/2/2012 7:30:36<br>AM   |

Total: 2 comment(s)