


FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES
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Inspection Date: <p style="text-align: center;"><u>11/28/2012</u></p> Document Number: <p style="text-align: center;"><u>669400289</u></p> Overall Inspection: <div style="border: 2px solid red; padding: 2px; text-align: center; color: red; font-weight: bold;"> Violation </div>

Location Identifier	Facility ID <u>274592</u>	Loc ID <u>306894</u>	Tracking Type	Inspector Name: <u>LABOWSKIE, STEVE</u>
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Operator Information:

OGCC Operator Number: 7125 Name of Operator: BEEMAN OIL & GAS LLC

Address: 91 WEDGEWOOD CIR

City: DURANGO State: CO Zip: 81391

Contact Information:

Contact Name	Phone	Email	Comment
Blake, Alberta	(970) 259-2788	alberta_blake@yahoo.com	
LEONARD, MIKE		mike.leonard@state.co.us	

Compliance Summary:

QtrQtr: NWNE Sec: 13 Twp: 33N Range: 13W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/18/2012	668200019	XX	TA	V	F		Y
05/18/2012	661700334	XX	UN	V	F		Y

Inspector Comment:

no work done since last inspection other than well sign installed, sign was on ground at time of this inspection. Drilling pit open, wellbore open, cuttings improperly scattered on surface. No interim reclamation efforts going on, interim reclamation starts as soon as wells are drilled

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
274592	WELL	XX	11/09/2004	GW	067-08988	GROMMETT 2 <input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory	sign information OK, sign on ground, not readily visible	Install sign to comply with rule 210.b.	01/01/2013

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Inspector Name: LABOWSKIE, STEVE

Comment: not visible due to sign on ground.

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Violation	wellbore/casing open	install metal wellhead valve/cover/plug	12/07/2012
OTHER	Unsatisfactory	cuttings outside of unclosed pit	dispose of cuttings properly, close pit	01/01/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 306894

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 274592 Type: WELL API Number: 067-08988 Status: XX Insp. Status: WO

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: revegetating naturally with grasses and shrubs due to lack of activity, several wood piles from original location construction, plastic piping in soil near wellhead, from drilling? no reclamation efforts by operator despite two previous failed inspections.

1003a. Debris removed? In CM wood pushed back and piled

CA _____ CA Date _____

Waste Material Onsite? Pass CM broken plastic plastic piping

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Fail CM pit still open, wellbore exposed

CA install proper wellhead valve/cover CA Date 01/01/2013

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Fail Subsidence over on drill pit? _____

Cuttings management: cuttings scattered in several places in and out of unclosed pit

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured In 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction	Pass			

S/U/V: _____ Corrective Date: _____

Comment: no BMPs installed, no erosion issues readily observed.

CA: _____