

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

10/15/2010

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 24461

Contact Name: BILL WARBURTON

Name of Operator: DIVERSIFIED OPERATING CORPORATION

Phone: (303) 384-9611

Address: 15000 W 6TH AVE STE 102

Fax: (303) 384-9612

City: GOLDEN State: CO Zip: 80401

Email: WLW@DOCCOLO.COM

For "Intent" 24 hour notice required,

Name: BROWN, BO

Tel: (970) 397-4124

COGCC contact:

Email: bo.brown@state.co.us

API Number 05-123-31834-00

Well Name: BABB

Well Number: 14-7

Location: QtrQtr: SWNE Section: 14 Township: 6N Range: 61W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: DOLLEY

Field Number: 17240

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.489040

Longitude: -104.174030

GPS Data:

Date of Measurement: 12/16/2011

PDOP Reading: 1.3

GPS Instrument Operator's Name: DARREN VEAL

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	11	8+5/8	24	432	175	432	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 6750 ft. to 6530 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 40 sks cmt from 5970 ft. to 5824 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 50 sacks half in. half out surface casing from 500 ft. to 370 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set 5 sacks in rat hole Set 5 sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Plugging Date: 09/25/2010

*Wireline Contractor: _____

*Cementing Contractor: BISON OIL WELL CEMENTERS

Type of Cement and Additives Used: B3 LITE

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: BILL WARBURTON

Title: PETROLEUM ENGINEER

Date: 10/13/2010

Email: WLW@DOCCOLO.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 12/3/2012

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	As drilled provided on form 5. Requested verification from production that this form is ok to pass.	8/10/2012 6:54:15 AM
Permit	Operator says they will supply the as drilled coordin. when they get someone to do the work.	12/21/2011 2:48:19 PM
Permit	Recieved wellbore diagram and cement job summary. Waiting on GPS	12/21/2011 2:43:09 PM
Permit	Please send a form 5 completion report and surface casing cement job summary as an attachment to the form 5. The form 5 will need as-drilled GPS and I can transfer those figures to this form 6. The form 6 will also need a wellbore diagram showing the plugs.	8/5/2011 12:51:31 PM

Total: 4 comment(s)