

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

11/29/2012

Document Number:

669400305

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>258202</u>	<u>333934</u>		<u>LABOWSKIE, STEVE</u>

Operator Information:OGCC Operator Number: 100264 Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTECState: NMZip: 87410**Contact Information:**

Contact Name	Phone	Email	Comment
Littrell, Kyle		kyle_littrell@xtoenergy.com	Durango
Harrison, Lyndon		lyndon_harrison@xtoenergy.com	Durango, Raton
Montoya, Sam	(719) 846-0272/ (719) 429-3529	sam_montoya@xtoenergy.com	EH&S Coordinator (Trinidad, Durango)
Percell, Bob	(970) 247-7708/ (719) 342-1150	bob_percell@xtoenergy.com	Durango District Operations
SPRAY, KAREN		karen.spray@state.co.us	
Kardos, Kelly		kelly_kardos@xtoenergy.com	Piceance

Compliance Summary:QtrQtr: NESE Sec: 1 Twp: 32N Range: 7W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/21/2008	200190186	BH	PR	S			N
11/22/2006	200107605	PR	PR	S		P	N
10/11/2005	200080344	PR	PR	S		P	N
11/17/2003	200049342	PR	PR	S		P	N
10/10/2002	200032251	PR	PR	S		P	N
08/05/2002	200030892	PR	PR	S		P	N

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
213900	WELL	PA	04/09/1998	GW	067-05169	J FRED HILL 1	
258202	WELL	PR	12/01/2010	GW	067-08335	SQUIRES 2	X
301405	WELL	PR	11/16/2009	GW	067-09702	SQUIRES 3	X

Equipment:**Location Inventory**

Inspector Name: LABOWSKIE, STEVE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS		lube oil tanks need some sort of contents and NFPA		
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Unsatisfactory	no labels or placards on produced water tank	Install sign to comply with rule 210.d.	01/01/2013

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
Produced Water	Pump Jack	> 5 bbls	ensure releases/leaks have stopped, file Form 19 and follow-up with COGCC EPS Karen Spray	12/08/2012

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK BATTERY	Satisfactory	mesh fencing		
PUMP JACK	Satisfactory	sound walls around 1/2 of #2 well		
OTHER	Satisfactory	sep/meter run fenced with stock panels		

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Flow Line	2	Satisfactory			
Bird Protectors	2	Satisfactory			
Gas Meter Run	2	Satisfactory			
Pump Jack	2	Violation	Suies #3 leaking or recently fixed, see "spills"	verify leaks have stopped	12/03/2012
Horizontal Heated Separator	2	Satisfactory			
Prime Mover	2	Satisfactory			
Ancillary equipment	4		telemetry		

Ancillary equipment	2	buried culvert valve access		
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL	37.043260,-107.553810

S/U/V:	Satisfactory	Comment:	see "signs and markers" for tank labeling. Note: tank is a little rusty, due for painting soon (summer).
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Corrective Action:		Corrective Date:	01/06/2013
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) unknown

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
LUBE OIL	2	OTHER	STEEL AST	,

S/U/V:	Satisfactory	Comment:	see "signs and markers"
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	adequate spill prevention, small bermed area
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Venting:

Yes/No	Comment
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Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 333934

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:****CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment:**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 258202 Type: WELL API Number: 067-08335 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 301405 Type: WELL API Number: 067-09702 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental**Spills/Releases:**Type of Spill: WATER Description: stuffing box leak Estimated Spill Volume: _____

Comment: _____

Corrective Action: stop leaks/releases, submit Form 19 and follow-up on requirements with EPSDate: 12/07/2012Reportable: YES GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Inspector Name: LABOWSKIE, STEVE

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass

Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass

Recontoured Pass

Perennial forage re-established In

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Berms	Pass					
Compaction	Pass					
Ditches	Pass					
Tackifiers	Fail					green tackifier material has desintegrated

S/U/V: Satisfactory Corrective Date: _____

Comment: green tackifier material not biodegradable, remove if no longer needed or install new BMP and maintain

CA: _____