

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|----|----|----|----|
| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:
11/01/2012

Document Number:
669300245

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

| | | | | |
|---------------------|---------------|---------------|---------------|-------------------------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: <u>NEIDEL, KRIS</u> |
| | <u>222663</u> | <u>312865</u> | | |

Operator Information:

| | |
|------------------------------------|--|
| OGCC Operator Number: <u>10407</u> | Name of Operator: <u>ANTLER ENERGY LLC</u> |
| Address: <u>PO BOX 104</u> | |
| City: <u>BAGGS</u> | State: <u>WY</u> Zip: <u>82321</u> |

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-------|---------------------|---------|
| Clay, Evans | | clayevans@yahoo.com | |

Compliance Summary:

| QtrQtr: <u>SWNW</u> | Sec: <u>15</u> | Twp: <u>12N</u> | Range: <u>92W</u> | | | | |
|---------------------|----------------|-----------------|-------------------|------------------------------|----------|----------------|-----------------|
| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
| 05/18/2011 | 200315495 | PR | UN | U | | | Y |
| 09/24/1996 | 500154508 | PR | PR | | | P | N |
| 09/23/1996 | 500154507 | PR | PR | | | P | N |

Inspector Comment:

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name |
|-------------|------|--------|-------------|------------|-----------|---------------|
| 222663 | WELL | PR | 09/22/1967 | | 081-06023 | POLE GULCH 6 |

Equipment:

Location Inventory

| | | | |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____ | Drilling Pits: _____ | Wells: _____ | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: _____ | Separators: _____ | Electric Motors: _____ |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____ | LACT Unit: _____ | Pump Jacks: _____ |
| Electric Generators: _____ | Gas Pipeline: _____ | Oil Pipeline: _____ | Water Pipeline: _____ |
| Gas Compressors: _____ | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location

Signs/Marker:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------------------|-----------------------------|---------------------|---|-------------------|
| BATTERY | Satisfactory | | | |
| TANK LABELS/PLACARDS | Unsatisfactory | no labels on tanks. | Install sign to comply with rule 210.b. | 12/19/2012 |

| | | |
|--|-----------------|------------------------|
| Emergency Contact Number: <u>(S/U/V)</u> | Violation _____ | Corrective Date: _____ |
| Comment: _____ | | |

Corrective Action:

Good Housekeeping:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|------------------|-----------------------------|--|--|------------|
| WEEDS | Unsatisfactory | weeds at separator, wellhead compressor | All locations, including wells and surface production facilities, shall be kept free of weeds; rubbish, and other waste material. Per rule 603.j | 01/16/2013 |
| UNUSED EQUIPMENT | Unsatisfactory | out of service tank, service pannel removed. | Location should be kept free of equipment not necessary for use on lease. Per rule 603.j | 05/08/2013 |

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|--|------|--------|-------------------|---------|
| <input type="checkbox"/> Multiple Spills and Releases? | | | | |

Fencing/:

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|--------------|-----------------------------|---------|-------------------|---------|
| TANK BATTERY | Satisfactory | | | |
| WELLHEAD | Satisfactory | | | |

Equipment:

| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------------------------|---|-----------------------------|---|--|------------|
| Compressor | 1 | Satisfactory | | | |
| Bird Protectors | 3 | Satisfactory | on other exhaust stacks, not separator. | | |
| Horizontal Heated Separator | 1 | Unsatisfactory | no apparent wildlife protection on separator exhaust stack. weeds, no berm. | It does not appear that exhaust stacks have wildlife protection screens. If there is a screen or equivalent on exhaust please inform inspector via form 42, if there is no wildlife protection, install per rule 604.b.7 | 01/16/2013 |

| | | | | | |
|--------------------|-----------------------------|-----------------------------------|---------------------|------------------|--|
| Facilities: | | <input type="checkbox"/> New Tank | Tank ID: _____ | | |
| Contents | # | Capacity | Type | SE GPS | |
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | , | |
| S/U/V: | Satisfactory | Comment: | | | |
| Corrective Action: | | | | Corrective Date: | |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) | _____ | | | | |
| Other (Capacity) | _____ | | | | |
| Other (Type) | _____ | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | |
| Comment | | | | | |
| Venting: | | | | | |
| Yes/No | Comment | | | | |
| | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| | | | | | |

Predrill

Location ID: 312865

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

| Erosion BMPs | Present | Other BMPs | Present |
|--------------|---------|------------|---------|
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established Pass

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ F _____

Comment: _____

Overall Interim Reclamation Fail

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|----------------------------|
| Gravel | | Compaction | Pass | | | |
| Compaction | | Gravel | Pass | MHSP | Pass | injection tank at wellhead |

S/U/V: Unsatisfactory Corrective Date: 02/01/2013

Comment: location is near river, well is ~50' from river. topsoil pile is sitting on pad, no stormwater protection on pile.

CA: All stockpiled soils shall be protected from degradation due to contamination, compaction and, to the extent practicable, from wind and water erosion during drilling and production operations. Best management practices to prevent weed establishment and to maintain soil microbial activity shall be implemented.