

Inspector Name: BROWNING, CHUCK

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/21/2012

Document Number:

668400795

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>221870</u>	<u>312533</u>		<u>BROWNING, CHUCK</u>

Operator Information:OGCC Operator Number: 50910 Name of Operator: LINN BROS OIL & GAS INC.Address: P O BOX 416City: FRUITA State: CO Zip: 81521-**Contact Information:**

Contact Name	Phone	Email	Comment
Linn, Cathy	970-858-3733	clinn@fruitawireless.com	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

Compliance Summary:QtrQtr: NWSW Sec: 19 Twp: 8S Range: 104W**Inspector Comment:**

Wellhead w/ pumpjack, Separator, 1-210 bbl steel tank w/ earth berms.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
221870	WELL	SI	02/01/1995	OW	077-08472	GOVERNMENT 2-19-84	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Main	Satisfactory			
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Unsatisfactory		Install sign to comply with rule 210.b.(1)	02/28/2013

Emergency Contact Number: (S/U/V) UnsatisfactoryCorrective Date: 02/28/2013Comment: No emergency contact information

Corrective Action:	Install sign to comply with rule 210.b.(2)
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Type	Area	Volume	Corrective action	CA Date
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Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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PUMP JACK	Satisfactory			
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Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Pump Jack	1	Satisfactory			
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Gas Meter Run	1	Satisfactory			
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Tank ID:

Contents	#	Capacity	Type	SE GPS
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CRUDE OIL	1	300 BBLS	STEEL AST	39.391460,-109.037070
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S/U/V:	Satisfactory	Comment:	
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Corrective Action:	Corrective Date:
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Condition	Adequate
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Other (Content)

Other (Capacity)

Other (Type)

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
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Corrective Action	Corrective Date
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Comment	Maintain berms to comply with rule 604.a.(4)
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Yes/No	Comment
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NO		
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Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Date Final Reclamation Started:		Date Final Reclamation Completed:	
Final Land Use:			
Reminder:			
Comment:			
Well plugged		Pit mouse/rat holes, cellars backfilled	
Debris removed		No disturbance /Location never built	
Access Roads	Regraded	Contoured	Culverts removed
	Gravel removed		
Location and associated production facilities reclaimed		Locations, facilities, roads, recontoured	
Compaction alleviation		Dust and erosion control	
Non cropland: Revegetated 80%		Cropland: perennial forage	
Weeds present		Subsidence	
Comment:			
Corrective Action:			Date
Overall Final Reclamation		Multi-Well Location	<input type="checkbox"/>

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: Satisfactory Corrective Date: _____

Comment:

CA: