

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE ET OE ES	
FIELD INSPECTION FORM			Inspection Date: <u>11/13/2012</u> Document Number: <u>667500081</u> Overall Inspection: <div style="border: 2px solid red; padding: 2px; color: red; text-align: center;">Unsatisfactory</div>	
Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>AXELSON, JOHN</u>
	<u>233264</u>	<u>316929</u>		

Operator Information:

OGCC Operator Number: 95520 Name of Operator: WESCO OPERATING INC

Address: P O BOX 1706

City: CASPER State: WY Zip: 82602

Contact Information:

Contact Name	Phone	Email	Comment
Brian Meidinger	307-577-5322	brianm@kirkwoodcompanies.com	

Compliance Summary:

QtrQtr: NWSW Sec: 31 Twp: 3S Range: 51W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/02/2009	200203625	PR	PR	U			Y
11/21/2007	200122689	PR	PR	S			N
08/06/2003	200042545	PR	PR	U		F	Y
12/10/1996	500158195	PR	PR			P	N
08/22/1996	500158194	PR	PR			F	Y
12/05/1995	500158193	PR	PR			P	
10/11/1995	500158192	PR	PR			F	Y
09/18/1995	500158191	PR	PR			P	N
09/12/1995	500158190	PR	PR			F	Y
09/01/1994	500158189		PR				Y
07/14/1994	500158188		PR				Y

Inspector Comment:

Form 6 Well Abandonment Report approved 10/31/12. Two pits at tank battery - unlined skim pit and produced water pit will require submittal of Form 27 for prior approval to properly close. Oily soil in skim pit, produced water pit, at tank battery, treater and well head will require proper treatment or disposal in accordance with Rule 907.e. Include oily waste treatment or disposal documentation with Form 27. Reference pit facility ID #107551 on Form 27. Reference Rules 905, 909 & 910 for closure requirements.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
107551	PIT				-	LINKER 1 & 2	X
233264	WELL	SI	03/15/2012	OW	121-05292	LINKER 1	

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) Unsatisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	Facility hasn't been maintained. Well hasn't produced since 2/2010. Pending abandonment.	Control weeds perform routine maintenance until well is abandoned and facility dismantled.	02/28/2013

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Treater		Cleanup all oily waste and properly treat or dispose in accordance with 907.e.	02/28/2013
Crude Oil	Pump Jack		Cleanup all oily waste and properly treat or dispose in accordance with 907.e.	02/28/2013
Crude Oil	Tank		Cleanup all oily waste and properly treat or dispose in accordance with 907.e.	02/28/2013

Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 316929

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 107551 Type: PIT API Number: - Status: _____ Insp. Status: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: Produced Water Lined: NO Pit ID: 107551 Lat: 39.746937 Long: -103.141440

Lining:

Liner Type: Other Liner Condition: _____

Comment: unlined produced water pit - dry at time of inspection

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: Pit hasn't been in use or maintained. Needs to be properly closed.

Corrective Action: Remove any oily waste from pit. Collect confirmation samples to verify compliance with Table 910-1. Submit sample results with sample location diagram for both pits and waste documentation via Form 27 for prior approval to close both pits.

Date: 02/28/2013

Pits:

Pit Type: Skimming/Settling Lined: NO Pit ID: 107551 Lat: 39.746954 Long: -103.141617

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Unlined skim pit with oil saturated soil in sidewalls and bottom. Also produced water pit.

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: Mesh Netting Condition: Gaps

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Pit (S/U/V): Unsatisfactory Comment: _____

Corrective Action: Properly close unlined skim pit. Remove all oily waste, properly treat or dispose. Collect confirmation samples to verify compliance w/Table 910-1. Submit sample results and waste documentation via Form 27 for prior approval to close.

Date: 02/28/2013

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667500082	unlined skim pit w/oil saturated soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3022951
667500083	produced water pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3022952
667500084	oily waste at battery & load out	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3022953