

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400327401

Date Received:

09/25/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96340

4. Contact Name: Jack Fincham

2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC

Phone: (303) 906-3335

3. Address: 4600 S DOWNING ST

Fax: (303) 761-9067

City: ENGLEWOOD State: CO Zip: 80113

5. API Number 05-073-06449-00

6. County: LINCOLN

7. Well Name: Kerry

Well Number: # 5

8. Location: QtrQtr: NWNE Section: 20 Township: 10S Range: 55W Meridian: 6

Footage at surface: Distance: 660 feet Direction: FNL Distance: 1980 feet Direction: FEL

As Drilled Latitude: 39.169620 As Drilled Longitude: -103.572990

GPS Data:

Date of Measurement: 09/04/2012 PDOP Reading: 2.7 GPS Instrument Operator's Name: Keith Westfall

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: GREAT PLAINS

10. Field Number: 32756

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 07/23/2012 13. Date TD: 08/04/2012 14. Date Casing Set or D&A: 08/06/2012

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7896 TVD** 17 Plug Back Total Depth MD 7010 TVD**

18. Elevations GR 5181 KB 5194

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Compensated Density Compensated Neutron Gamma Ray
High Resolution Induction
Radial Spacecd Cement Bond Log

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	299	160	0	299	VISU
1ST	7+7/8	5+1/2	17	0	7,889	280	6,070	7,889	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
STAGE TOOL	1ST	4,678	250	2,830	4,678

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	3,036		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	3,598		<input type="checkbox"/>	<input type="checkbox"/>	
SHAWNEE	6,295		<input type="checkbox"/>	<input type="checkbox"/>	
LANSING	6,575		<input type="checkbox"/>	<input type="checkbox"/>	
TORCH	6,924		<input type="checkbox"/>	<input type="checkbox"/>	
PAWNEE B	6,964		<input type="checkbox"/>	<input type="checkbox"/>	
CHEROKEE	7,030		<input type="checkbox"/>	<input type="checkbox"/>	
MORROW V-11	7,712		<input type="checkbox"/>	<input type="checkbox"/>	
KEYES	7,759		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 9/25/2012 Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400327790	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400327796	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400327401	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400327592	IND-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400327604	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400327798	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Mailed hard copies of logs to COGCC 9/25/12 for Kerry # 5 well including:per operator Compensated Density Compensated Neutron Gamma Ray High Resolution Induction Radial Spaced Cement Bond Log	9/26/2012 10:41:50 AM
Permit	Requested induction - neutron/density porosity log.	9/25/2012 1:37:32 PM

Total: 2 comment(s)