

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2889942	Quote #:	Sales Order #: 9543828
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Customer Rep: Bob, Brown	
Well Name: RWF	Well #: 42-31	API/UWI #: 05-045-21062	
Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.486 deg. OR N 39 deg. 29 min. 8.48 secs.		Long: W 107.916 deg. OR W -108 deg. 5 min. 2.573 secs.	
Contractor: CYCLONE 17	Rig/Platform Name/Num: CYCLONE 17		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK		Srcv Supervisor: MUHLESTEIN, RYAN MBU ID Emp #: 453609	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ANDERSON, ADAM S	4	456683	LINN, PAUL Andrew	4	479143	MUHLESTEIN, RYAN Herrick	4	453609
WEAVER, CARLTON Russell	4	457698						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10784080	60 mile	10951250	60 mile	11360883	60 mile	11542767	60 mile
11808835	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6/17/12	3	2	6/18/12	1	1			
TOTAL						Total is the sum of each column separately		

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	17 - Jun - 2012	17:00	MST
Form Type		BHST	Job Started	17 - Jun - 2012	23:26	MST
Job depth MD	1161.5 ft	Job Depth TVD	Job Completed	18 - Jun - 2012	00:15	MST
Water Depth		Wk Ht Above Floor	Departed Loc	18 - Jun - 2012	01:00	MST
Perforation Depth (MD)	From	To				

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE SECTION				13.5				.	1180.		
SURFACE CASING	Unknown		9.625	9.001	32.3		N-80	.	1161.5		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

HALLIBURTON

Cementing Job Summary

1	Fresh Water		20.00	bbbl	8.33	.0	.0	3.0	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.3	2.38	13.75	8.0	13.75
	13.75 Gal	FRESH WATER							
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.11	11.75	8.0	11.75
	11.75 Gal	FRESH WATER							
4	Displacement Fluid		88.00	bbbl	8.34	.0	.0	10.0	
Calculated Values			Pressures			Volumes			
Displacement	87.8	Shut In: Instant		Lost Returns	0	Cement Slurry	127.9	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	34	Actual Displacement	87.8	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	235.7
Rates									
Circulating	6	Mixing	8	Displacement	10	Avg. Job	9		
Cement Left In Pipe	Amount	45.5 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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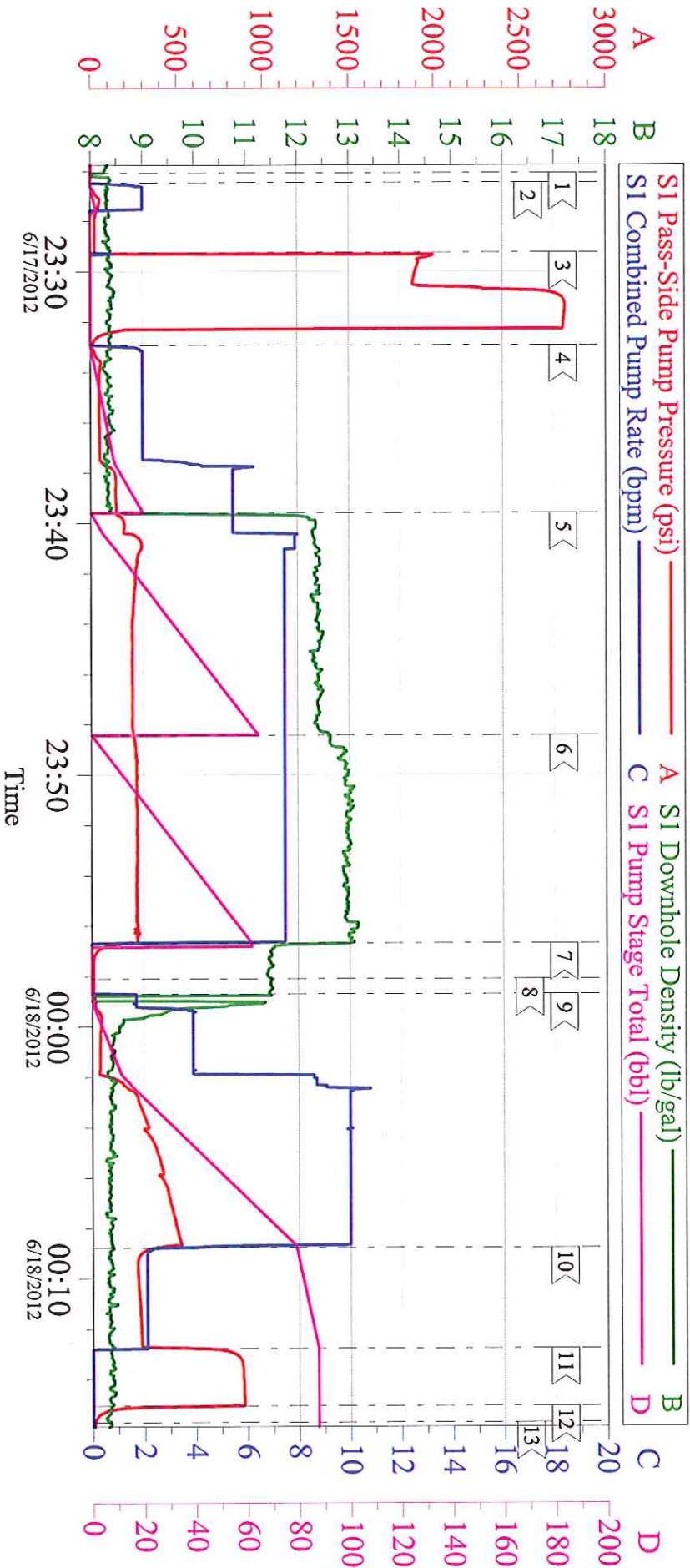
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Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK		Srv Supervisor: MUHLESTEIN, RYAN	MBU ID Emp #: 453609

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/17/2012 17:00							
Pre-Convoy Safety Meeting	06/17/2012 19:00							WITH ALL HES PERSONNEL SAFE DRIVING PRACTICES AND TRAVEL ROUTE REVIEWED
Arrive at Location from Service Center	06/17/2012 21:00							RIG PULLING DRILL PIPE
Assessment Of Location Safety Meeting	06/17/2012 21:10							WITH ALL HES PERSONNEL
Pre-Rig Up Safety Meeting	06/17/2012 21:20							WITH ALL HES PERSONNEL
Rig-Up Equipment	06/17/2012 21:30							1 ELITE HT 400 PUMP, 1 660 BULK TRUCK, 1 F-450 PICK-UP, 1 PLUG CONTAINER, 2" IRON TO STAND PIPE
Circulate Well	06/17/2012 22:30							CASING ON BOTTOM, RIG CIRCULATES USING HES SWAGE AND IRON, CIRC. 1 HR, 6 BPM, 58 PSI. MUD REPORT 9.1 PPG PV 26, YP 24.
Pre-Job Safety Meeting	06/17/2012 23:05							WITH ALL HES PERSONNEL, RIG CREW AND CO REP
Start Job	06/17/2012 23:26							TD 1180', TP 1161.5', FC 1116', SJ 45.5', OH 13.5", SURFACE CASING 9.625" 32.3# H-40.
Pump Water	06/17/2012 23:26		2	2			53.0	FRESH H2O, TO PRIME LINES

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Test Lines	06/17/2012 23:29							HELD 2762 PSI MIN NO LEAKS
Pump Spacer 1	06/17/2012 23:32		3	20			145.0	FRESH H2O
Pump Lead Cement	06/17/2012 23:39		8	67.8			250.0	160 SKS 12.3 PPG 2.38 FT3/SK 13.75 GAL/SK WEIGHED VERIFIED VIA MUD SCALES WET AND DRY SAMPLES SUBMITTED
Pump Tail Cement	06/17/2012 23:48		8	60.1			260.0	160 SKS 12.8 PPG 2.11 FT3/SK 11.75 GAL/SK WEIGHED VERIFIED VIA MUD SCALES WET AND DRY SAMPLES SUBMITTED
Shutdown	06/17/2012 23:56							WASH UP ON TOP OF PLUG
Drop Top Plug	06/17/2012 23:58							VERIFY PLUG LAUNCHED
Pump Displacement	06/17/2012 23:59		10	87.8			520.0	34 BBLS CMT TO SURFACE
Slow Rate	06/18/2012 00:08		2	78			260.0	SLOW RATE 10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	06/18/2012 00:12		2	87.8			880.0	BUMP PLUG AT 282 PSI
Check Floats	06/18/2012 00:15							FLOATS HOLDING, GOOD RETURNS THROUGHOUT JOB
End Job	06/18/2012 00:16							NO ADD HOURS OR DERRICK CHARGE. 40 LBS SUGAR USED
Pre-Rig Down Safety Meeting	06/18/2012 00:20							WITH ALL HES PERSONNEL
Rig-Down Equipment	06/18/2012 00:30							AREA FREE FROM DEBRIS
Pre-Convoy Safety Meeting	06/18/2012 00:55							WITH ALL HES PERSONNEL
Crew Leave Location	06/18/2012 01:00							THANK YOU FOR USING HALLIBURTON CEMENT DEPARTMENT. RYAN MUHLESTEIN AND CREW

WPX ENERGY ROCKY MTN. - RWF 42-31

SURFACE



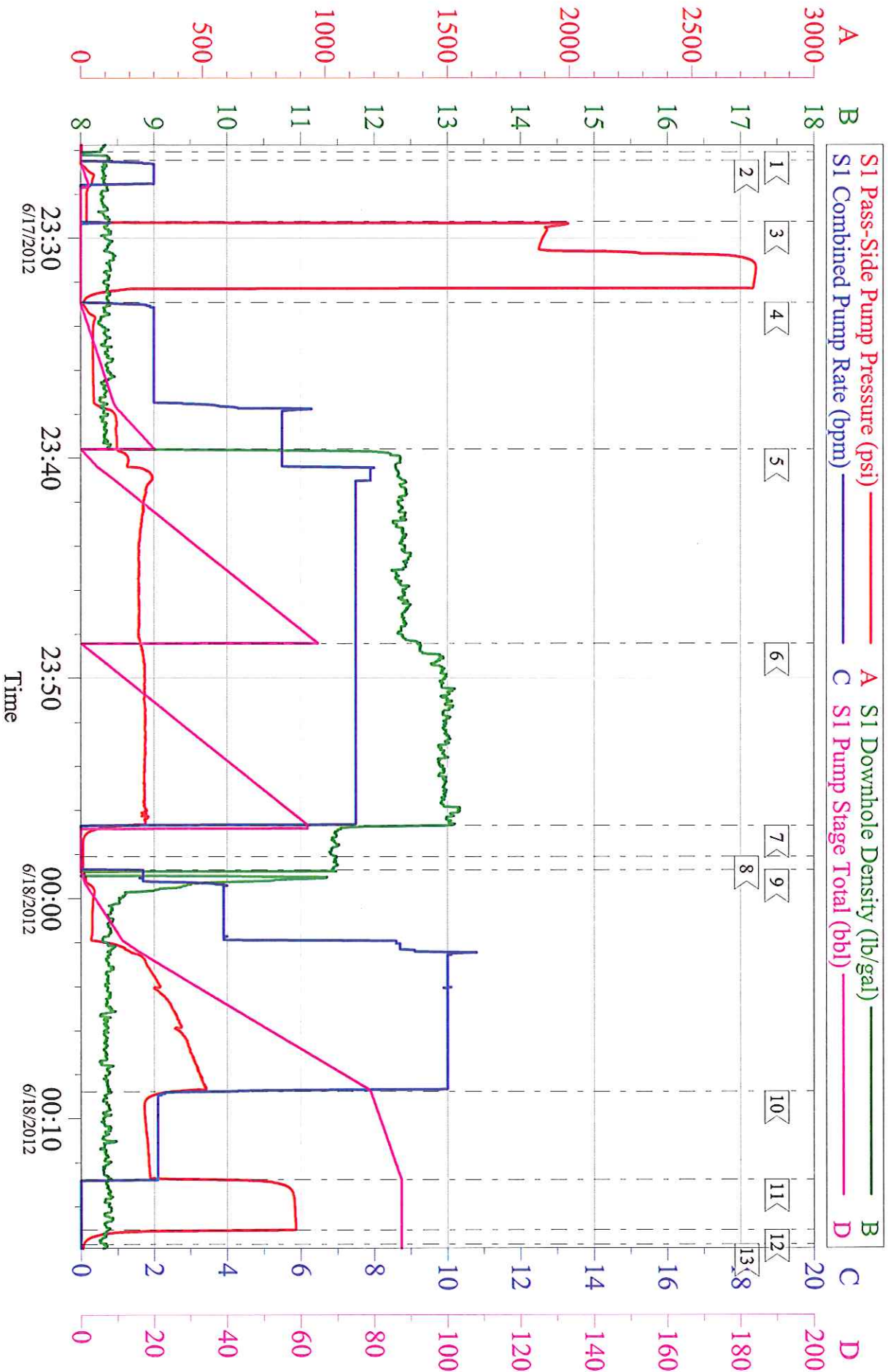
Local Event Log

1	START JOB	6/17/2012 23:26:05	2	PRIME LINES	6/17/2012 23:26:27
3	PRESSURE TEST	6/17/2012 23:29:15	4	PUMP H2O SPACER	6/17/2012 23:32:56
5	PUMP LEAD CEMENT	6/17/2012 23:39:36	6	PUMP TAIL CEMENT	6/17/2012 23:48:25
7	SHUTDOWN	6/17/2012 23:56:41	8	DROP PLUG	6/17/2012 23:58:06
9	PUMP DISPLACEMENT	6/17/2012 23:58:42	10	SLOW RATE	6/18/2012 00:08:47
11	BUMP PLUG	6/18/2012 00:12:46	12	CHECK FLOATS	6/18/2012 00:15:03
13	END JOB	6/18/2012 00:15:42			

Customer:	WPX ENERGY ROCKY MTN	Job Date:	17-Jun-2012	Sales Order #:	9543828
Well Description:	RWF 42-31	Job Type:	SURFACE	ADC Used:	YES
Company Rep:	LENNY STOMLEY	Cement Supervisor:	RYAN MUELLESTEIN	Elite:	1 ANDREW LINN

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SURFACE



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Well Description: RWF 42-31	Job Type: SURFACE	ADC Used: YES
Company Rep: LENNY STOMLEY	Cement Supervisor: RYAN MUHLESTEIN	Elite: 1
		ANDREW LINN